

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
APR 25 2013

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		Farmington Field Office Plug Back and Management							
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen Other <u>Pay Add</u>									
2. Name of Operator <b>ENERGEN RESOURCES CORPORATION</b>									
3. Address <b>2010 Afton Place, Farmington, NM 87401</b>		3a. Phone No. (include area code) <b>505-325-6800</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1980' FSL, 1980' FEL Sec 23, T27N, R03W (J) NW/SE</b> At top prod. interval reported below At total depth									
14. Date Spudded <b>10/28/02</b>		15. Date T.D. Reached <b>11/07/02</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>4/3/13</b>		17. Elevations (DF, RKB, RT, GL)* <b>7164 GL</b>							
18. Total Depth: MD <b>6406'</b> TVD		19. Plug Back T.D.: MD <b>6390'</b> TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3	0	223'		150		surface	80 sx
8.75"	7"	20	0	4220'		650		surface	115 sx
6.25"	4.50"	10.5	4107'	6405'		325		4107	50 sx
									RCVD APR 30 '13 OIL CONS. DIV. DIST. 3
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	3851'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) <b>Pictured Cliffs</b>	<b>3815'</b>	<b>4039'</b>	<b>3840'-3860', 3827'-</b>		<b>0.38"</b>	<b>99</b>	<b>3 spf</b>		
B)			<b>3840'</b>						
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
<b>3840'-3860', 3827'-</b>		<b>1193 gal of 15% HCL acid, 57811 gals of 11cp 70Q Delta 140,866 mscf of N2, 4634#</b>							
<b>3840'</b>		<b>of 40/70 PSA &amp; 103717# of 20/40 PSA</b>							
28. Production - Interval A									
Date First Produced <b>4/22/13</b>	Test Date <b>4/13/13</b>	Hours Tested <b>7</b>	Test Production →	Oil BBL <b>0</b>	Gas MCF <b>450</b>	Water BBL <b>40</b>	Oil Gravity Corr. API	Gas Gravity	Production Method <b>flowing</b>
Choke Size <b>18/64"</b>	Tbg. Press. Flwg. SI <b>0</b>	Csg. Press. <b>230</b>	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

NMOCDA

FARMINGTON FIELD OFFICE  
BY William Tambekou  
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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3249 MD 3249 TVD
				Kirtland	3536 MD 3536 TVD
				Fruitland	3621 MD 3621 TVD
				Pictured Cliffs	3815 MD 3815 TVD
				Lewis	4040 MD 4040 TVD
				Huerfano Bentonite	4320 MD 4320 TVD
				Cliff House	5444 MD 5444 TVD
				Menefee	5682 MD 5682 TVD
				Point Lookout	5973 MD 5973 TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Anna StottsTitle Regulatory Analyst

Signature

Anna StottsDate 4/25/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.