

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

APR 24 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. NMSF078828
 6. Indian, Allottee or Tribe Name Eastern Navajo
 7. Unit or CA Agreement Name and No. 892000844F
 8. Lease Name and Well No. Gallegos Canyon Unit 165E
 9. API Well No. 30-045-26222
 10. Field and Pool or Exploratory Basin Mancos
 11. Sec., T., R., M., on Block and Survey or Area Sec 29 T28N R12W
 12. County or Parish San Juan
 13. State NM

1. a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Dir. Resv.
 Other: _____

2. Name of Operator BP America Production Company
 3. Address 501 Westlake Park Blvd. Houston, TX 77079
 3a. Phone No. (include area code) (281) 366-7148

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 SESE 820FSL 920FEL 36.628174 N Lat, 108.128479 W Lon
 At surface
 SESE 820FSL 920FEL 36.628174 N Lat, 108.128479 W Lon
 At top prod. interval reported below
 SESE 820FSL 920FEL 36.628174 N Lat, 108.128479 W Lon
 At total depth

14. Date Spudded 02/16/1985
 15. Date T.D. Reached 02/26/1985
 16. Date Completed 4/15/2013
 D & A Ready to Prod.
 17. Elevations (DF, RKB, RT, GL)* 5639 GL

18. Total Depth: MD 6086 TVD
 19. Plug Back T.D.: MD 6070 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J-55	32.3		436		236			
8 3/4"	7" K-55	20		6086		2441			

RCVD APR 30 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5347							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Mancos	5251	5284	5251-5261	3.125	20	GOOD
B)			5274-5284	3.125	30	GOOD
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5251-5284	39621 GALS w/10% HCL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

APR 25 2013

*(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE
TY sm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Captured

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GALLUP	4920
				GREENHORN	5740
				DAKOTA	5830

32. Additional remarks (include plugging procedure):

Frac data has been uploaded into fracfocus.

Well is shut in waiting on facilities & C-104 approval.
Test will be reported with first delivery.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Toya Colvin Title Regulatory Analyst
 Signature *Toya Colvin* Date 4/23/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.