

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		8. Well Name and No. <b>Thompson 7M</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-045-35258</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit L (NW/SW), 2185' FSL &amp; 825' FWL, Section 34, T31N, R12W</b>		10. Field and Pool or Exploratory Area <b>Blanco MV/Basin DK</b>
		11. Country or Parish, State <b>San Juan, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DETAIL REPORT</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD APR 30 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR FILING

APR 25 2013

FARMINGTON FIELD OFFICE  
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Arleen White</b>	Title <b>Staff Regulatory Tech</b>
Signature <u>Arleen White</u>	Date <u>4/24/13</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**THOMPSON 7M**  
**30-045-35258**  
**Burlington Resources**  
**Blanco MV/Basin DK**

- 02/25** RU WL & logged well. Run GR/CCL/CBL logs from 6972' to 15'KB. TOC @ 2830'.  
(7" casing shoe @ 4285')
- 03/16** RU. PT casing to 6600#/30min. Test OK.
- 03/18** RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 6870', 6872', 6874', 6876', 6878', 6884', 6886', 6888', 6890', 6892', 6894', 6896', 6898', 6900', 6902', 6916', 6918', 6920', 6922', 6924', 6926', 6928', 6930', 6932', 6934', 6936' & 6938' = 54 holes. SDFN
- 03/20** Acidize w/ 10bbls 15% HCL Acid. Frac'd Dakota (**6870' – 6938'**) w/ 40,446 gals of 70% Foam Slickwater Pad w/ 40,219# 20/40 Arizona Sand. Pumped 106bbls fluid flush. Total N2: 2,276,000SCF. Set **CBP @ 6450'**  
Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 4754', 4756', 4758', 4762', 4764', 4766', 4768', 4772', 4774', 4776', 4794', 4796', 4816', 4822', 4826', 4828', 4832', 4834', 4836', 4838', 4940', 4942', 4944', 4946' & 4948' = 25 holes. Frac'd Point Lookout (**4754' – 4948'**) w/ 34,230 gal 70Q N2 Slickwater w/ 90,050# of 20/40 Arizona Sand. Pumped 71bbls foam flush. Total N2: 1,207,000SCF. SD.
- 03/21** Flow well
- 03/22** RIH w/ **CBP @ 4460'** RD & Release WL.
- 04/08** MIRU DWS 24. DH WH. NU BOPE PT BOPE Test - OK
- 04/09** DO CBP @ 4460 **Started selling MV gas.**
- 04/10** Flow test Point Lookout. DO CBP @ 6450. **Started selling DK w/ MV gas.**
- 04/11** CO & Circ for 2 days
- 04/13** Blow/Flow well
- 04/15** CO to PBTB @ 6990'
- 04/16** Ran spinner on DK zone. TIH w/ 223jts, 2 3/8", 4.7#, J-55 tubing, set @ 6893' w/ FN @ 6892'. ND BOPE. NU WH. RR @ 17:15. **This well is shut-in waiting on ND C104 approval.**

**This is a MV/DK/MC well being commingled per DHC# 3623AZ.**

Pc