Submit To Appropria	te Distric	t Office			State of N	ew N	Iexi	со			<u> </u>	Foi	m C-105	
Two Copies <u>District I</u>				Energy, Minerals and Natural Resources					s	July 17, 2008				
1625 N. French Dr., I District II	Hobbs, NI	M 88240								1. WELL API NO.				
1301 W. Grand Aven District III	ue, Artes	ia, NM 88210		Oil Conservation Division						30-045-35414 2. Type of Lease				
1000 Rio Brazos Rd. District IV	, Aztec, N	IM 87410		12	20 South S	St. Fr	anci	s Dr.		STATE		FED/INDIA	N	
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe,	NM	875(05		Oil & Gas	Lease No.			
					ETION RE				B-114			1 la 2	V. 11 7 31 31	
4. Reason for filin		ETIONC	IR RE			PUr		AND LOG			Init Agreement		<u></u>	
	•								STA	FE COM F	L			
COMPLETIC				I through #.	31 for State and	Fee we	lis oni	(Y)	6. Well	Number: 1		MAY 9'1:	3	
7. Type of Compl	etion: 'ELL			DEEPENIN	G DPLUGBA	ск [] DIF	FERENT RESI				DNS. DIV	#	
8. Name of Operat ConocoPhillips	or								9. OGR 217817	ID	DI	ST. 3		
10. Address of Op								····	11. Pool	name or W				
P.O. Box 4289, Fa				Township	Danco	Lot	1	Feet from the	BAS	IN DAKO Feet from		E/W Line	County	
12.Location	Unit Ltr	Section		Township	Range	Lot		reet from the	Line	Feet from	line	E/W Line		
Surface:	N	36		30N	9W			1162'	S	2	733	W	San Juan	
BH:	N	36		30N	9W			1162'	s	2	733	W	San Juan	
13. Date Spud 2/21/13	14. D	ate T.D. Reac 3/5/13	hed	15. Date I	Rig Released 3/6/13		16. C		(Ready to Prod 13 GRC	luce)	17. Elevations GL 5759' / K			
18. Total Measure	d Depth 6978'	of Well		19. Plug I	Back MeasuredE 6976'	Depth	20. V NO		I Survey Made		Type Electric at CCL/CBL	nd Other Logs	s Run	
22. Producing Inte BASIN DAK				op, Bottom,	Name									
23.				CA	SING RE	COF	RD (Report all						
CASING SIZ		WEIGHT L			TH SET			E SIZE		ENTING R			NT PULLED	
9 5/8" / H-		32.3#	ŧ	350'			<u> </u>			Surf./ 101 sx (163 cf – 29 bbls) Surf/337 sx (686 cf-122 bbls)			lbbl	
7" / J-55 4 1/2" / L-4		<u>20</u> #			675' 978'			5/4" [/4"		<u>sx (080 c</u> 850 – TC			bbls	
	50	11.07		0	<i>)</i> / 0		U I	./-			108 bbls)			
24					INER RECOR				25.	TUBI	NG RECORE			
SIZE	TOP		BOT	ТОМ	SACKS CEMENT	SCR	EEN	SIZE		DEPTH	SET	PACK	CER SET	
· · · · · · · · · · · · · · · · · · ·	1		-			1		2 3/8", 4.	.7# J-55		6847'			
26. Perforation		nterval, size,	and num	iber)									* * * * * * *	
Dakota @ .34" di 1 spf – 6730' – 68) holes						NTERVAL 6930'	·		MATERIAL US		0 722 gal	
2 spf – 6846' – 69	30' = 26	i holes Tota	ıl DK pe	erfs = 55		0/3	- 00	0930	1					
									1	70% Slickwater N2 Foam w/2,219,100 scf N2 & 10,0233# 20/40 Brady sand.				
									ļ					
		,						MOTION	I					
28. Date First Product	tion		Producti	on Method	(Flowing, gas lij			DUCTION Size and type	Well Status	(Prod or	Shut-in)			
	3 GRC		oump)	on meniod			s - i	2.20 and type		1	SI w/o ND C	104		
Date of Test	Hour	s Tested	Cho	ke Size	Flowing Prod'n For	2	- Bbl	· · · · · · · · · · · · · · · · · · ·	Gas - MCF	Water -	Bbl.	Gas -	Oil Ratio	
5/3/13	1hr.		1/2"		Test Period	0			44 mcfh	.25 bph				
Tubing Press. SI-593 psi		ng Pressure 39 psi		ulated 24- r Rate	Oil - Bbl.] 0		Gas - 1046		Water - H 9 bwpd	3bl. Oil	Gravity - API	- (Corr.)		
29. Disposition of G	as (Sold, 1	used for fuel, ve	nted, etc.,) Sold		L		· · · · · · · · · · · · · · · · · · ·		30. Test Wi	tnessed By			
31. List Attachments	s: 1	This well is a	Blanco	Mesaverde	& Basin Dakot	ta being	g com	mingled by Dl	HC order # 37	40AZ.				
32. If a temporary														
33. If an on-site b	urial wa	s used at the v	vell, repo	ort the exact	location of the Latitu		burial	:		ongitude		N	AD 1927	
1983 I hereby cer;tif	iv that	the information	tion of	Town hn H			rm ic	true and co			mv knowlede			
Signature	1a	tox (Lit,		d Name : Pat						Tech. Date		~J	
E-mail Addres	s Pat	sy.L.Glugs	tonæ	onocoph	illips.com									
								<u> </u>	EN					
					INST	FR	UC	TI 🗖		a Kana Kan				
	•							BY:_ <i>4</i>	Amy Vermersch					
								DATE	: <u>5-10</u> 13(5	505) 334-61	78 Ext 113			

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northweste	ern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 202'	T. Penn A''
T. Salt	T. Strawn	T. Kirtland 1436'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2105'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2420'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 2609'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3174'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3400'	T. Elbert
T. San Andres	T. Simpson	T. CliffHouse 3928'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4201'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 4643'	T.Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5060'	· · · · ·
T.Tubb	T. Delaware Sand	T. Gallup 5885'	
T. Drinkard	T. Bone Springs	Base Greenhorn 6629'	
T. Abo	Т	T. Dakota 6728'	
T. Wolfcamp	Т	T. Morrison n/a	
T. Penn	Т	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	· ·

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto					
No. 2, fromtoto	No. 4, fromtoto					
IMPORTANT WATER SANDS						

IMPORIANT WATER SAND

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1,	, from	.to	.feet
			.feet
			.feet
	,		

LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
									· ·
ļ									
			· · · · ·						
					•••				· · · · · · ·

Submit To Appropriate District Office Two Copies District 1 •			State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008				
1625 N. French Dr., Hobbs, NM 88240 District II			Energy, Winerars and Addition recourses					1. WELL API NO.				
1301 W. Grand Aven	ue, Artesia, N	0	il Conserv	ation I	Division		30-045-35414 2. Type of Lease					
District III 1000 Rio Brazos Rd.,	, Aztec, NM 8	7410	12	20 South	St. Fra	ncis Dr.			STATE FEE	FED/IND	AN	
District IV 1220 S. St. Francis D	r., Santa Fe, N	IM 87505		Santa Fe,	NM 8'	7505			Oil & Gas Lease No.		· · ·	
WELL CC	MPLET		RECOMPL	ETION R	FPOR		G		D~11	473-32		
4. Reason for filing			ILCOMIT I					5. Lease	Name or Unit Agree	ment Name	<u></u>	
COMPLETIC	NI DEDAD'	T (Eill in her	on #1 through #2	1 for State and	Eas walls	ontri)	ļ	6. Well		E COM R		
			tes #1 mougn #3	of for State and	ree wens	omy)	i	6. weil		4M		
7. Type of Comple	etion:			<u>, , , , , , , , , , , , , , , , , , , </u>					PC	VD MAY 9 '	13	
8. Name of Operate		ORKOVER	DEEPENIN	G PLUGB.		DIFFERENT RI	ESERVC	<u>DIR</u> 9. OGR	JIHER	CONS. DI		
ConocoPhillips 10. Address of Ope		·						11 Deel	21 name or Wildcat	7817		
P.O. Box 4289, Fa		NM 87499-4	1289						NCO MESAVERDE	DIST. 3		
12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	e	N/S Line	Feet from the	E/W Line	County	
Surface:	N	36	30N	9W		1162'		S	2733	w	San Jua	
BH:	N	36	30N	9W		1162'		S	2733	w	San Jua	
13. Date Spud		ſ.D. Reached	1 15. Date I	Released	1	6. Date Comple					- <u> </u>	
2/21/13 18. Total Measure		3/5/13 VNI	19 Plue I	3/6/13 Back Measured	Depth 2	4/. 0. Was Directio	30/13 ()' / KB 5774' tric and Other Lo	os Run	
	6978'	ブ	19.11481	6976'		10		of made	GR/CCL/CBL		55 1111	
22. Producing Inter BLANCO ME				Name								
23.	_		CA	SING RF	ECOR	D (Report a	all stri					
CASING SIZ		EIGHT LB./I		TH SET		OLE SIZE			ENTING RECORD		JNT PULLED	
<u>9 5/8'' / H-4</u> 7'' / J-55		<u>32.3#</u> 20#	<u> </u>		12 1/4" 8 3/4"			Surf./ 101 sx (163 cf – 29 bbls Surf/337 sx (686 cf-122 bbls)			<u>4bbl</u> 36 bbls	
<u> </u>		<u> </u>	<u> </u>		6 1/4"		- 50	1850 – TOC				
								302 sx (608 cf – 108 bbls			
24.	TOP			INER RECOI		EN SIZE	25.		TUBING REC		WED OF	
SIZE	ТОР		воттом	CEMENT	SCRE	EN SIZE			DEPTH SET	PAC	CKER SET	
						2-3/8"			6847'		······	
26. Perforation r Pt. Lookout34'		val, size, and	number)			<u>CID, SHOT, I</u> H INTERVAL			MENT; SQUEEZI			
4646' - 4986' = 23						-4986			v/10 bbls 15% H		/35,028 gal	
Menefee34" 1 s 4280' - 4596' = 2	5 holes						709	% Slick	water n2 foam w	/1,187,100 so	, 0	
Cliffhouse34" 4034' - 4198' = 2		T .	otal 75 holes			1500			0/40 Brady Sand		0=0/4	
	5 notes	· 10	nai / 5 noies					Acidized w/10 bbls 15% HCl; Frac'd w/35,364 ga 70 % Slickwater N2 foam w/1,560,500 scf N2 &				
							70	% Sliel	water N2 foam v	w/1 560 500 4		
									water N2 foam 0/40 Brady sand			
					4034	<u>'-4198</u> '	100 Ac),563#2 idized v	0/40 Brady sand v/10 bbls 15% H	CL; Frac'd v	v/32,172 ga	
					4034	<u>' – 4198'</u>	100 Ac 709),563#2 idized v % Slick	0/40 Brady sand w/10 bbls 15% H water N2 foam v	t CL; Frac'd v v/1,020300 sc	v/32,172 ga	
							100 Ac 70° 99,),563#2 idized v % Slick	0/40 Brady sand v/10 bbls 15% H	t CL; Frac'd v v/1,020300 sc	v/32,172 ga	
28. Date First Product	tion	Pro	duction Method	Flowing, gas h	PR	ODU <u>C</u> TIC	10(Ac 70° 99, DN),563# 2 idized v % Slick 585# 20	0/40 Brady sand v/10 bbls 15% H water N2 foam v /40 Brady sand. (Prod. or Shut-in)	l CL; Frac'd v v/1,020300 sc	v/32,172 ga	
28. Date First Product	tion 0/13	Pro pun			PR ift, pumpir	ODU <u>C</u> TIC	10(Ac 70° 99, DN),563# 2 idized v % Slick 585# 20	0/40 Brady sand v/10 bbls 15% H water N2 foam v /40 Brady sand. (Prod. or Shut-in)	t CL; Frac'd v v/1,020300 sc	v/32,172 ga	
28. Date First Product 4/30 Date of Test	0/13 Hours Te	sted pun	np) Choke Size	Flowin Prod'n For	PR(ift, pumpin ig Oil - I	ODUCTIC og - Size and typ	10(Aci 70° 99, DN e W	0,563# 2 idized v % Slick 585# 20 'ell Status	0/40 Brady sand v/10 bbls 15% H water N2 foam v 0/40 Brady sand. (Prod. or Shut-in) SI w/o f Water - Bbl.	l CL; Frac'd v v/1,020300 sc ND C104	v/32,172 ga	
28. Date First Product 4/3(Date of Test 5/3/13	0/13 Hours Te 1hr.	pun ested	np) Choke Size 1/2''	Flowin	PR(ift, pumpin ig Oil - I 0	ODUCTIC og - Size and typ	10(Aci 70° 99, DN e W),563# 2 idized v % Slick 585# 20 /ell Status	0/40 Brady sand v/10 bbls 15% H water N2 foam v 0/40 Brady sand. (Prod. or Shut-in) SI w/o N Water - Bbl. 25 bph	L CL; Frac'd v v/1,020300 sc ND C104 Ga	v/32,172 ga f N2 &	
28. Date First Product 4/30 Date of Test	0/13 Hours Te	ested ressure	np) Choke Size	Flowin Prod'n For Test Period	PR ift, pumpin oil - I 0 G	ODUCTIC rg - Size and typ Bbl	10(Aci 70° 99, DN e W Ga 21),563# 2 idized v % Slick 585# 20 /ell Status rs - MCF ncfh	0/40 Brady sand v/10 bbls 15% H water N2 foam v v/40 Brady sand. (Prod. or Shut-in) SI w/o N Water - Bbl. 25 bph	L CL; Frac'd v v/1,020300 sc ND C104 Ga	v/32,172 ga f N2 &	
28. Date First Product 4/30 Date of Test 5/3/13 Tubing Press. SI-593 psi 29. Disposition of Ga	0/13 Hours Te Ihr, Casing Pr SI-439 ps as (Sold, used	ested ressure si for fuel, vented	np) Choke Size 1/2'' Calculated 24- Hour Rate I, eic.) Sold	Flowin Prod'n For Test Period Oil - Bbl.	PR(ift, pumpin ig Oil - 1 0 G 50	ODUCTIC g - Size and typ Bbl as - MCF 5 mcfd	10(Ac; 70° 99, DN e W Ga 21),563# 2 idized v % Slick 585# 20 // /ell Status is - MCF nefh Water - E 9 bwpd	0/40 Brady sand v/10 bbls 15% H water N2 foam v v/40 Brady sand. (Prod. or Shut-in) SI w/o P Water - Bbl. 25 bph Bbl. Oil Gravity - 30. Test Witnessed By	L CL; Frac'd v v/1,020300 sc ND C104 Ga	v/32,172 ga f N2 &	
28. Date First Product 4/30 Date of Test 5/3/13 Tubing Press. SI-593 psi 29. Disposition of Ga 31. List Attachments	0/13 Hours Te 1hr. Casing Pr SI-439 ps as (Sold, used s: This	ssted ressure si for fuel, vented well is a Bl:	np) Choke Size 1/2" Calculated 24- Hour Rate d, etc.) Sold Innco Mesaverde	Flowin Prod'n For Test Period Oil - Bbl. 0 & Basin Dako	PR ift, pumpin g Oil - I 0 G 50 Dta being 0	ODUCTIC rg - Size and typ 3bl as - MCF 5 mcfd commingled by	10(Ac; 70° 99, DN e W Ga 21),563# 2 idized v % Slick 585# 20 // /ell Status is - MCF nefh Water - E 9 bwpd	0/40 Brady sand v/10 bbls 15% H water N2 foam v v/40 Brady sand. (Prod. or Shut-in) SI w/o P Water - Bbl. 25 bph Bbl. Oil Gravity - 30. Test Witnessed By	L CL; Frac'd v v/1,020300 sc ND C104 Ga	v/32,172 ga f N2 &	
28. Date First Product 4/30 Date of Test 5/3/13 Tubing Press. SI-593 psi 29. Disposition of Ga 31. List Attachments 32. If a temporary	0/13 Hours Te Ihr. Casing Pr SI-439 ps as (Sold, used s: This pit was used	pun ested ressure si for fuel, vented well is a Blz d at the well,	np) Choke Size 1/2" Calculated 24- Hour Rate d, etc.) Sold anco Mesaverde attach a plat with	Flowin Prod'n For Test Period Oil - Bbl. 0 & Basin Dako n the location o	PR ift, pumpin g Oil - I 0 G 50 Dta being 0 f the temp	ODUCTIC ng - Size and typ Bbl as - MCF 5 mcfd commingled by orary pit.	10(Act 70° 99, DN e W Ga 21 DHC of),563# 2 idized v % Slick 585# 20 // /ell Status is - MCF nefh Water - E 9 bwpd	0/40 Brady sand v/10 bbls 15% H water N2 foam v v/40 Brady sand. (Prod. or Shut-in) SI w/o P Water - Bbl. 25 bph Bbl. Oil Gravity - 30. Test Witnessed By	L CL; Frac'd v v/1,020300 sc ND C104 Ga	v/32,172 ga f N2 &	
28. Date First Product 4/30 Date of Test 5/3/13 Tubing Press. SI-593 psi 29. Disposition of Ga 31. List Attachments 32. If a temporary 33. If an on-site bu	0/13 Hours Te Ihr. Casing Pr SI-439 ps as (Sold, used s: This pit was used	pun ested ressure si for fuel, vented well is a Blz d at the well,	np) Choke Size 1/2" Calculated 24- Hour Rate d, etc.) Sold anco Mesaverde attach a plat with	Flowin Prod'n For Test Period Oil - Bbl. 0 & Basin Dako n the location o	PR iff, pumpin g Oil - F 0 G 5 0 0 0 0 0 0 0 0 0 0 0 0 0	ODUCTIC ng - Size and typ Bbl as - MCF 5 mcfd commingled by orary pit.	10(Ac; 70° 99, DN e W Ga 21),563# 2 idized v % Slick 585# 20 // /ell Status is - MCF nefh Water - E 9 bwpd	0/40 Brady sand v/10 bbls 15% H water N2 foam v v/40 Brady sand. (Prod. or Shut-in) SI w/o P Water - Bbl. 25 bph Bbl. Oil Gravity - 30. Test Witnessed By	L CL; Frac'd v v/1,020300 sc ND C104 Ga API - (Corr.)	v/32,172 ga f N2 &	
28. Date First Product 4/30 Date of Test 5/3/13 Tubing Press. SI-593 psi 29. Disposition of Ga 31. List Attachments 32. If a temporary	0/13 Hours Te 1hr. Casing Pr S1-439 ps as (Sold, used) s: This pit was used urial was used	sted ressure si for fuel, vented well is a Bla d at the well, ed at the well	np) Choke Size 1/2" Calculated 24- Hour Rate d. etc.) Sold Inco Mesaverde attach a plat with , report the exact memory on b	Flowin Prod'n For Test Period Oil - Bbl. 0 & Basin Dako the location o location of the Latitu	PR ift, pumpin g Oil - I 0 G 5 0 0 f the temp c on-site builde this form	ODUCTIC g - Size and typ 3bl as - MCF 5 mefd commingled by orary pit. trial: m is true and	10(Act 70° 99, DN e W Ga 21 DHC of),563# 2 idized v % Slick 585# 20 /ell Status is - MCF ncfh Water - E 9 bwpd rder # 37:	10/40 Brady sand w/10 bbls 15% H water N2 foam v water N2 foam v /40 Brady sand. (Prod. or Shut-in) SI w/o N Water - Bbl. 25 bph 3bl. Oil Gravity - 30. Test Witnessed By 40AZ.	L CL; Frac'd v v/1,020300 sc ND C104 Ga API - (Corr.)	v/32,172 ga f N2 &	
28. Date First Product 4/30 Date of Test 5/3/13 Tubing Press. S1-593 psi 29. Disposition of Ga 31. List Attachments 32. If a temporary 33. If an on-site bu 1983	0/13 Hours Te 1hr. Casing Pr S1-439 ps as (Sold, used) s: This pit was used urial was used	sted ressure si for fuel, vented well is a Bla d at the well, ed at the well	np) Choke Size 1/2" Calculated 24- Hour Rate d. etc.) Sold Inco Mesaverde attach a plat with , report the exact memory on b	Flowin Prod'n For Test Period Oil - Bbl. 0 & Basin Dako n the location o location of the Latitu	PR ift, pumpin g Oil - I 0 G 5 0 0 f the temp c on-site builde this form	ODUCTIC g - Size and typ 3bl as - MCF 5 mefd commingled by orary pit. trial: m is true and	10(Act 70° 99, DN e W Ga 21 DHC of),563# 2 idized v % Slick 585# 20 /ell Status is - MCF ncfh Water - E 9 bwpd rder # 37:	0/40 Brady sand v/10 bbls 15% H water N2 foam v v/40 Brady sand. (Prod. or Shut-in) SI w/o P Water - Bbl. 25 bph Bbl. Oil Gravity - 30. Test Witnessed By 10AZ.	L CL; Frac'd v v/1,020300 sc ND C104 Ga API - (Corr.)	v/ 32,172 ga f N2 & s - Oil Ratio NAD 1927	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northweste	ern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 1202'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1436'	T. Penn. "B"
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T. Drinkard	T. Bone Springs	Base Greenhorn 6629'	
T. Abo	T	T. Dakota 6728'	
T. Wolfcamp	Т	T. Morrison n/a	
T. Penn	Т	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, from					
No. 2, fromtoto	No. 4, fromtoto					

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from	to	feet
No. 9 from		feet
No. 3. from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

				ì				
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	 Lithology