

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
		1. WELL API NO. 30-045-35414
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. B-11479-52
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name STATE COM R
		6. Well Number: 14M <div style="text-align: right; font-weight: bold;"> RCVD MAY 9 '13 OIL CONS. DIV. </div>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator ConocoPhillips		9. OGRID 217817
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BASIN DAKOTA
12. Location	Unit Ltr	Section
Surface:	N	36
BH:	N	36
Township		Range
30N		9W
Lot		Feet from the
		1162'
N/S Line		Feet from the
S		2733
E/W Line		County
W		San Juan
13. Date Spud		14. Date T.D. Reached
2/21/13		3/5/13
15. Date Rig Released		16. Date Completed (Ready to Produce)
3/6/13		5/1/13 GRC
17. Elevations		
GL 5759' / KB 5774'		
18. Total Measured Depth of Well		19. Plug Back Measured Depth
6978'		6976'
20. Was Directional Survey Made?		21. Type Electric and Other Logs Run
NO		GR/CCL/CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA - 6730' - 6930'		
CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8" / H-40	32.3#	350'
7" / J-55	20#	2675'
4 1/2" / L-80	11.6#	6978'
HOLE SIZE		CEMENTING RECORD
12 1/4"		Surf./ 101 sx (163 cf - 29 bbls)
8 3/4"		Surf./337 sx (686 cf-122 bbls)
6 1/4"		1850 - TOC
		302 sx (608 cf - 108 bbls)
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 3/8", 4.7# J-55
DEPTH SET		PACKER SET
6847'		
26. Perforation record (interval, size, and number) Dakota @ .34" dia 1 spf - 6730' - 6828' = 29 holes 2 spf - 6846' - 6930' = 26 holes Total DK perfs = 55		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6730' - 6930' Acidized w/10 bbls 15% HCl; Frac'd w/39,732 gal 70% Slickwater N2 Foam w/2,219,100 scf N2 & 40,023# 20/40 Brady sand.		
PRODUCTION		
Date First Production 05/1/13 GRC		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SI w/o ND C104		
Date of Test	Hours Tested	Choke Size
5/3/13	1hr.	1/2"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
0	0	44 mcfh
Water - Bbl.	Gas - Oil Ratio	
.25 bph		
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
SI-593 psi	SI-439 psi	0
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	1046 mcfh	9 bwpd
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By
Sold		
31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3740AZ.		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927		
1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
<i>Patsy Clugston</i>	Patsy Clugston	Staff Regulatory Tech.
E-mail Address		Date
Patsy.L.Clugston@conocophillips.com		5/7/13

INSTRUCTI

DENIED

 BY: Amy Vermersch
 DATE: 5-10-13 (505) 334-6178 Ext 113

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 3, from to feet.....

From	To	Thickness In Feet	Lithology

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8. Name of Operator ConocoPhillips			9. OGRID <div style="text-align: right;">DIST. 3</div>															
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			11. Pool name or Wildcat BLANCO MESAVERDE															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	36	30N	9W		1162'	S	2733	W	San Juan								
BH:	N	36	30N	9W		1162'	S	2733	W	San Juan								
13. Date Spud 2/21/13	14. Date T.D. Reached 3/5/13		15. Date Rig Released 3/6/13		16. Date Completed (Ready to Produce) 4/30/13 GRC		17. Elevations GL 5759' / KB 5774'											
18. Total Measured Depth of Well 6978'			19. Plug Back Measured Depth 6976'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE - 4034' - 4986'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED									
9 5/8" / H-40		32.3#	350'	12 1/4"		Surf./ 101 sx (163 cf - 29 bbls)			4bbl									
7" / J-55		20#	2675'	8 3/4"		Surf/337 sx (686 cf-122 bbls)			36 bbls									
4 1/2" / L-80		11.6#	6978'	6 1/4"		1850 - TOC 302 sx (608 cf - 108 bbls)												
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	25. TUBING RECORD		DEPTH SET	PACKER SET									
					2-3/8", 4.7# J-55			6847'										
26. Perforation record (interval, size, and number) Pt. Lookout - .34" 1 spf 4646' - 4986' = 25 holes Menefee - .34" 1 spf 4280' - 4596' = 25 holes Cliffhouse - .34" 1 spf 4034' - 4198' = 25 holes <div style="text-align: right;">Total 75 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4646-4986</td> <td>Acidized w/10 bbls 15% HCl; Frac'd w/35,028 gal 70% Slickwater n2 foam w/1,187,100 scf N2 & 100,549# 20/40 Brady Sand</td> </tr> <tr> <td>4280' - 4596'</td> <td>Acidized w/10 bbls 15% HCl; Frac'd w/35,364 gal 70 % Slickwater N2 foam w/1,560,500 scf N2 & 100,563# 20/40 Brady sand</td> </tr> <tr> <td>4034' - 4198'</td> <td>Acidized w/10 bbls 15% HCL; Frac'd w/32,172 gal 70% Slickwater N2 foam w/1,020300 scf N2 & 99,585# 20/40 Brady sand.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4646-4986	Acidized w/10 bbls 15% HCl; Frac'd w/35,028 gal 70% Slickwater n2 foam w/1,187,100 scf N2 & 100,549# 20/40 Brady Sand	4280' - 4596'	Acidized w/10 bbls 15% HCl; Frac'd w/35,364 gal 70 % Slickwater N2 foam w/1,560,500 scf N2 & 100,563# 20/40 Brady sand	4034' - 4198'	Acidized w/10 bbls 15% HCL; Frac'd w/32,172 gal 70% Slickwater N2 foam w/1,020300 scf N2 & 99,585# 20/40 Brady sand.
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28. PRODUCTION																		
Date First Production 4/30/13		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">Flowing</div>				Well Status (Prod. or Shut-in) <div style="text-align: right;">SI w/o ND C104</div>												
Date of Test 5/3/13	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 2 mcfh	Water - Bbl. .25 bph	Gas - Oil Ratio											
Tubing Press. SI-593 psi	Casing Pressure SI-439 psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 56 mcfh	Water - Bbl. 9 bwpd	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3740AZ.																		
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I hereby certify that the information shown on both sides of this form is true and Signature Printed Name: Patsy Clugston																		
E-mail Address Patsy.L.Clugston@conocophillips.com																		

DENIED

BY: Amy Vermersch
 DATE: 5/10/13 (505) 334-6178 Ext 113

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1202'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1436'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2105'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2420'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 2609'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3174'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3400'	T. Elbert
T. San Andres	T. Simpson	T. CliffHouse 3928'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4201'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 4643'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5060'	
T. Tubb	T. Delaware Sand	T. Gallup 5885'	
T. Drinkard	T. Bone Springs	Base Greenhorn 6629'	
T. Abo	T	T. Dakota 6728'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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