Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-25481
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		CA – NMNM 76341
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name COUNTRY CLUB
PROPOSALS.) 1. Type of Well: □Oil Well □G	as Well Other	8. Well Number #1
2. Name of Operator		9. OGRID Number
XTO ENERGY INC. 3. Address of Operator		5380 10. Pool name or Wildcat
382 CR 3100 AZTEC, NM 87410		WC FOOTHILLS FRUITLAND SAND
4. Well Location		ROVD HAR 22 13 COLL CONS. DIV.
	feet from the NORTH line and 730 feet f	from the EAST line DIST. 3
	30N Range 12W NMPM	County SAN JUAN
	5620' GR	, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL V	VORK \square ALTERING CASING \square
	CHANGE PLANS COMMENCE MULTIPLE COMPL CASING/CEM	DRILLING OPNS. PAND A
FOLL OR ALTER CASING	INIOLTIPLE COMPL CASING/CEN	WENT JOB
OTHER:	compliance with OCD rules and the terms of the	is ready for OCD inspection after P&A
Rat hole and cellar have been fille	ed and leveled. Cathodic protection holes have b	been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
	, <u>TOWNSHIP, AND RANGE. All INFORMA</u> ED ON THE MARKER'S SURFACE.	ATION HAS BEEN WELDED OR
I GRIMANENTET STAMT	ED ON THE MARKER S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
	d risers have been cut off at least two feet below	ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.	or's pit permit and closure plan. All flow lines,	production equipment and junk have been removed
	have been removed. Portable bases have been	removed. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns	have been addressed as per OCD rules.	
Pipelines and flow lines have been	n abandoned in accordance with 19.15.35.10 NM	MAC. All fluids have been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last re	omaining well on looses all electrical carvice not	es and lines have been removed from lease and wel
location, except for utility's distributio		and fines have been removed from lease and wer
When all work has been completed go	turn this form to the appropriate District office to	o schedule an inspection
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SIGNATURE Sherry	Mouow TITLE REGULATOR'	Y ANALYST DATE 3/20/2013
	J. MORROW E-MAIL: sherry morrow@xt	toenergy.com_PHONE: (505) 333-3630
For State Use Only	Deputy Oil	& Gas Inspector,
APPROVED BY: [WILL []	TITLE DIS	strict #3 DATE 5-6-2013
Conditions of Approval (if any):	PV	

PY