Submit One Copy To Appropriate District Office	State of New Me		Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	irai Resources	WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	)	30-045-29370
District III	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALS OF THE PROP		UG BACK TO A (	7. Lease Name or Unit Agreement Name GOLDEN BEAR
PROPOSALS.)  1. Type of Well: □Oil Well ☑ Ga.	s Well 🔲 Other	- 8	3. Well Number #1
2. Name of Operator	ounce	G	O. OGRID Number
XTO ENERGY INC.			5380
3. Address of Operator 382 CR 3100 AZTEC, NM 87410			Pool name or Wildcat FULCHER KUTZ PICTURED CLIFFS
4. Well Location RCUD MAR 22 '13			
Unit Letter P: 1081 feet from the SOUTH line and 1031 feet from the EAST line II CINS DIU.  Section 02 Township 29N Range 13W NMPM County SAN JUAN			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5402' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE	NTION TO:	SUBSI	EQUENT REPORT OF:
	LUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
	HANGE PLANS   ULTIPLE COMPL	COMMENCE DRILL CASING/CEMENT J	<del></del>
TOLE ON ALTEN CASING   IN	OETH LE COMP E	OAGINO/OEWENT S	
OTHER:    Description   Descri			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator			tion equipment and junk have been remove
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Sherry Mouow TITLE REGULATORY ANALYST DATE 3/20/2013			
TYPE OR PRINT NAME SHERRY J. MORROW E-MAIL: sherry morrow@xtoenergy.com PHONE: (505) 333-3630			
For State Use Only		eputy Oil & Gas	_
APPROVED BY: Paul Wille	e title	District #	
Conditions of Approval (if any):	P		