

Submit 3 Copies To Appropriate District Office:  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-35207</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name <b>MOORE COM LS</b>
8. Well Number <b>3P</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Blanco MV/Basin DK</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>ConocoPhillips Company</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>M</b> : <b>710</b> feet from the <b>South</b> line and <b>710</b> feet from the <b>West</b> line Section <b>13</b> Township <b>32N</b> Range <b>12W</b> NMPM <b>San Juan County</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6367' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

**RCVD APR 24 '13**  
**OIL CONS. DIV.**  
**DIST. 3**

OTHER:

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/08/13 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 03:00hrs on 04/09/13. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 298' & DO cmt to 353'. **Drilled ahead to 5000' - Inter TD reached 04/15/13.** Circ. Hole & RIH w/118jts, 7", 23#, J-55, LT&C csg set @ 4980' w/ stage tool @ 4185'. **1st stage:** Pre-flushed w/ 10bbbls of GW & 2bbbls of FW. Pumped Scavenger w/ **19sx(57cf-10bbbls=3.02yld)** Premium Lite w/ 3% CaCl<sub>2</sub>, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ **27sx(58cf-10bbbls=2.13yld)** Premium Lite w/ 3% CaCl<sub>2</sub>, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ **74sx(102cf-18bbbls=1.38yld)** Type III cmt w/ 1% CaCl<sub>2</sub>, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 50bbbls FW & 144 bbls mud. Bumped plug. Plug down @ 09:46hrs. Open DV tool. Circ. 15bbbls of cmt to surface. WOC. **2nd stage:** Pre-flushed w/ 10bbbls of FW, w/ 10bbbls of GW & 10bbbls of FW. Pumped Scavenger w/ **19sx(57cf-10bbbls=3.02yld)** Premium Lite w/ 3% CaCl<sub>2</sub>, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/ **520sx(1108cf-197bbbls=2.13yld)** Premium Lite w/ 3% CaCl<sub>2</sub>, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Dropped plug & displaced w/ 165bbbls FW. Bumped plug & close stage tool @ 16:00hrs on 4/16/13. Circ. 75bbbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30min @ 06:00hrs on 04/17/13. Test-OK. TIH, w/ 6 1/4" bit. Tagged Cement @ 4200'. Drill out cement & drilled ahead to **TD at 7629'.** **TD reached on 04/18/13.** Circ. Hole & RIH w/181jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7626'. RU to cmt. Pre-flushed w/ 10bbbls CW & 2bbbls of FW. Pumped scavenger w/ **9sx(28cf-5bbbls-3.10yld)** Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ **220sx(436cf-77bbbls-1.98yld)** Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 118bbbls FW. Bumped Plug. Plug down @ 14:36 hrs 04/19/13. RD cmt. WOC. ND BOPE NU WH RD RR @ 20:30hrs on 04/19/13.

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

*\*Amend to Show Correct Bit Size*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 4/24/13

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 5/7/13  
Conditions of Approval (if any): AV