

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35207
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name MOORE COM LS
4. Well Location Unit Letter M : 710 feet from the South line and 710 feet from the West line Section 13 Township 32N Range 12W NMPM San Juan County		8. Well Number 3P
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6367' GR		9. OGRID Number 217817
		10. Pool name or Wildcat *BLANCO MV / BASIN DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ SPUD REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/02/13 MIRU MOTE 207. Spud w/ 12 1/4" bit @ 08:30 hrs on 04/02/13. Encountered high levels of H2S. SD & Evacuted. **4/2/13 - Notified & received verbal approval from Bill Hoppe (OCD) to move DPX in and mud up.** Pumped 25 bbls H2O downhole to kill H2S, confirmed no H2S readings after hole full of H2O. RU mud system, load hole w/ mud. Drilled ahead to 353'. Circ. Hole & RIH w/ 11jts, 9 5/8", 32.3#, H-40 ST&C casing set @ 348'. RU to cmt. Preflushed 10bbls of FW Spacer. Pumped **101sx(163cf-29bbls=1.61yld)** Type I-II cement w/ 20% Fly-ash. Dropped plug & displaced w/ 24bbls FW. Bumped plug. Circ. 6bbl cmt to surface. RD cmt. WOC. RU Top out 9 5/8" surface casing w/ 6sx Neat cement, Circ. 1/4bbl cmt to surface. RD. WOC. ND BOPE. RD RR @ 10:00hrs on 04/05/13.

RCVD APR 24 '13
OIL CONS. DIV.
DIST. 3

PT will be conducted by Drilling Rig. Results will appear on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 4/23/13

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE 5/2/13
District #3

Conditions of Approval (if any):

AV

pc