

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 06 2013

5. Lease, Serial No.

SF-079266

6. If Indian, Allottee or Tribe Name

Field Office
Bureau of Land Management

RCVD MAY 9 '13

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and Unit No.

OIL CONS. DIV.
DIST. 3

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

8. Well Name and No.

Vaughn 32N

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-039-30983

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit F (SE/NW), 1790' FNL & 1740' FWL, Section 29, T26N, R6W

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Detail
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/16/13 RU W/L. Ran GR/CCL/CBL from 7565' to 15' KB. TOC @ 3,230' (7" shoe @ 4720'). RD W/L
3/14/13 MIRU Installed Frac Stack. PT 4-1/2" casing & frac stack to 6,600#/30 min. Good test. 3/22/13 RU Basin and Perf. Dakota w/2 spf (.34") 7,455' (2 shots). Pumped 5bbls 2% KCL. RIH w/RBP & gauges & set @ 7430'. Perf'd 5 spf (.40") from 7335' - 7340' (60 holes). RU to frac Dakota (7335' - 7340'). Acidized w/10 bbls 15% HCL, ahead of 11,886 gal 25# X-link pre-pad followed by 79,590 gal 25# 70% X-link N2 foam w/309,988 # 20/40 Brady Sand and 4,977,100 scf N2. RIH & set RBP & set @ 6628'. Perforated Pt. Lookout .34" dia @ 1 spf. 5212', 5218', 5228', 5234', 5240', 5244', 5256', 5262', 5272', 5278', 5284', 5288', 5296', 5326', 5334', 5346', 5354', 5380', 5396', 5406', 5470', 5488', 5518', 5548', 5564', = 25 holes. RU to frac PT Lookout (5212' - 5564'). Acidized w/10 bbls 15% HCL and frac'd w/42,252 gal 70% slickwater N2 foam w/1,677,00 scf N2 and 140,755# 20/40 Brady sand. RU to flowback. RIH w/BP & set @ 5000'. N/D frac stack. RU Master Valve. Released F/B crew.

4/4 MIRU Key 12 & GRU. Test BOPs - OK. RIH & released BP @ 5000' on 4/5. Circ / B&F for 5 days. C/O & released to BP @ 6628'. Released and POH w/ gauges @ 7430' on 4/12. Flowed to C/O for 5 days. C/O to PBTD @ 7574'. RIH w/238 jts 2-3/8", 4.7# J-55 tbg and set @ 7333' w/ FN set @ 7331'. ND BOP, NU WH. RD & released rig @ 1200 hrs 4/18/13.

Note: this well did not sell MV or DK gas thru the GRU as planned and we were unable to get a flow test for this well. Production rates will be reported with the first delivery report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Tech

Title

Signature

Patsy Clugston

Date

5/3/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDV

FARMINGTON FIELD OFFICE
BY William Tambekou