

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011
Submit one copy to appropriate District Office
☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Burlington Resources Oil & Gas, LP P.O. Box 4289 Farmington, NM 87499-4289		² OGRID Number 14538
		³ Reason for Filing Code/ Effective Date ND
⁴ API Number 30 - 039-30983	⁵ Pool Name Basin Dakota	⁶ Pool Code 71599
⁷ Property Code 7623	⁸ Property Name VAUGHN	⁹ Well Number 32N

II. ¹⁰ Surface Location

UL or lot no. F	Section 29	Township 26N	Range 6W	Lot Idn	Feet from the 1790'	North/South Line NORTH	Feet from the 1740'	East/West line WEST	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no. F	Section 29	Township 26N	Range 6W	Lot Idn	Feet from the 1790'	North/South line NORTH	Feet from the 1740'	East/West line WEST	County Rio Arriba
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date SI	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G
		RCVD MAY 9 '13
		OIL CONS. DIV.

DIST. 3

IV. Well Completion Data

²¹ Spud Date 1/15/13	²² Ready Date 4/18/13	²³ TD 7607'	²⁴ PBTB 7574'	²⁵ Perforations 7335' - 7455'	²⁶ DHC, MC DHC3592AZ
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	9 -5/8", 32.3#, H-40	230'	76 sx (122 cf)		
8-3/4"	7", 20#/23# J-55	4720'	765 sx (1563 cf)		
6-1/4"	4-1/2", 11.6#, L-80	7596'	218 sx (442 cf)		
	2-3/8", 4.7# J-55	7333'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date SI	³³ Test Date Unable to get Production Test	³⁴ Test Length Will report volumes with First Delivery Report	³⁵ Tbg. Pressure SI - 893 psi	³⁶ Csg. Pressure SI - 954 psi
³⁷ Choke Size 1/2"	³⁸ Oil	³⁹ Water Unknown	⁴⁰ Gas unknown		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Patsy Clugston</i>			5-9-13 OIL CONSERVATION DIVISION		
Printed name: Patsy Clugston			Approved by: <i>Charlie</i> 5-16-13		
Title: Staff Regulatory Tech.			Title: SUPERVISOR DISTRICT # 3		
E-mail Address: Patsy.L.Clugston@conocophillips.com			Approval Date: MAY 16 2013		
Date: 5/1/13		Phone: 505-326-9518	<i>Blum</i>		

IV

NOTE: Unable to sell gas thru GRS. Gas never reached P/L acceptable levels. First delivery will be after facilities are set.