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	TED STATES	L		FORM APPROVED	
(August 2007) DEPARTME	NT OF THE INTERIOR		الميا أأشتك عن	OMB NO. 1004-0137 Expires July 31, 2010	
BUREAU OF	LAND MANAGEMEN	Γ			
SUNDRY NOTICES	03 201				
	Jicarilla Contract 96 6. If Indian, Allottee or Tribe Name				
Do not use this form for abandoned well. Use For	m 3160-3 (APD) for si	ich proposals	ion Field C	ilice	
Do not use this form for abandoned well. Use Fori			and Mana	Ĵiĉarilla Apache	
SUBMIT IN TRIPLICA				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					
Oil Well X Gas Well Other		8. Well Name and No.			
2. Name of Operator	Jicarilla 96 # 8C				
ENERGEN RESOURCES CORPORATION		9. API Well No.			
3a. Address 3b. Phone No. (in					
2010 Afton Place, Farmington, NM 8	505-325-6800		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey I		Blanco Mesaverde			
2480' FSL, 1750' FWL, Sec.12, T26		Gavilan Pictured Cliffs			
				11. County or Parish, State	
				Rio Arriba NM	
12. CHECK APPROPRIAT	E BOX(ES) TO INDIC	ATE NATURE OF NO	TICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamatio	on Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplet	te X Other Add PC	
	Change Plans	Plug and Abandon	Temporari	ly Abandon	
Final Abandonment Notice					
	Convert to Injection	Plug Back	Water Dis	posal	
 following completion of the involved operations. I testing has been completed. Final Abandonment I determined that the final site is ready for final inspective final control of the Gavillater date and DHC w/the Blanco M. 4/22/13 MIRU. NDWH. NU BOP. TOOF @ 4044'. 4/23/13 PT 4.50" CEP & casing to 4/24/13 Perforate PC from 3662'-SI well. 4/25/13 Acidize w/980 gals of 15 mscf of N2, 3746# of 40/4/26-27 Flow back frac. SI well. 4/29-30 c/o well to CEP @ 4044' w 	Notices shall be filed only a section.) an Pictured Cliffs Mesaverde. (w/2.375" products o surface to 3000#, 3673', 3691'-3711 % HCL acid. Frac 70 PSA & 109043# o	after all requirements, incluses. (DHC 3769 AZ) (ion tubing. RIH w, , 30 minutes, ok. ', 3711'-3723' (3 s PC w/22591 gals of of 20/40 PSA.	ding reclamation CBP @ 4044 /4.50'' com spf, 42'' H f 34cp 700	on, have been completed, and the operator has I' will be drilled out at a mposite bridge plug, set EHD, 129 holes). 2 PermStim LT 60#, 716	
5/01/13 Rig Released.			production		
# File a sundry when the CBP at 4044 is drilled out				RCVD MAY 9'13 OIL CONS. DIV.	
muzone abandon	02 4.22-1	3		DIST. 3	
14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed)					
Anna Stotts	······	Title Regulato	ry Analys		
Signature ANNO, STD45		Date 05/02/13		ASSEPTED FOR RECOND	
THIS	SPACE FOR FEDER	RAL OR STATE OFFIC	E USE	MAY N 7 2012	
Approved by		Title		Date	
				PARALINGTON FRA DOFFICE	
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.		hat Office		5Y	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, fictitious or fraudulent statements or representations as to any matrix	••	knowingly and willfully to mak	e to any departm	nent or agency of the United States any false,	

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