

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

MAY 07 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **NM-03717**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Houck Com 2N

9. API Well No.

30-045-35416

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SW/NW), 1505' FNL & 1090' FWL, Section 7, T29N, R10W
Bottomhole Unit D (NW/NW), 697' FNL & 713' FWL, Section 7, T29N, R10W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Detail</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**RCVD MAY 15 '13
OIL CONS. DIV.
DIST. 3**

See attached for completion detail.

ACCEPTED FOR RECORD

MAY 10 2013

**FARMINGTON FIELD OFFICE
BY William Tambekou**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston	Title Staff Regulatory Tech
Signature <i>Patsy Clugston</i>	Date 5/7/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Houck Com 2N

30-045-35416

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3/2/13 RU WL. RIH w/gauge rig & tagged up @ 6824'. Ran GR/CCL/CBL from 6824' – 15' KB. TOC @ 3000' (7" shoe @ 4145'). Install WH.

3/25/13 RU to frac. NU Frac stack and test stack and 7" casing to 6,600#/30 min. Good test. 3/26 RU WL. 3/27 – Frac Dakota w/.34" dia. 2 spf – 6690', 6694', 6698', 6702', 6706', 6712', 6716', 6722', 6726', 6730', 6734', 6738', 6742', 6750', 6754', 6758', 6762', 6765', 6768', 6772', 6776', 6780', 6788', 6790', 6794' = 50 holes. Frac'd Dakota (6690' – 6794') Acidized w/10 bbls 15% HCl ahead of 40,614 gal Slickwater foam w/38,880 # 20/40 AZ sand & 2,131,000 scf N2. RIH & set CBP @ 6250'.

3/28/13 RIH & perf'd Pt. Lookout w/.34" dia. @ 1 spf - 4564', 4566', 4568', 4576', 4584', 4600', 4602', 4606', 4616', 4622', 4627', 4636', 4656', 4660', 4666', 4672', 4676', 4682', 4690', 4694', 4798', 4801', 4804', 4807', 4810' = 25 holes. Frac Pt Lookout (4564' – 4810'). Acidized w/10 bbls 15% HCl ahead of 37,716 gal 70% Slickwater w/100,419# 20/40 AZ sand & 1,209,000 scf N2. RIH & set CFP @ 4510'.

3/28/13 Perf'd Menefee w/.34" dia. 1 spf – 4222', 4226', 4230', 4234', 4262', 4266', 4268', 4270', 4272', 4274', 4282', 4286', 4288', 4334', 4336', 4338', 4340', 4364', 4368', 4372', 4374', 4378', 4382', 4366', 4394' = 25 holes. Frac Menefee (4222' – 4394'). Acidize w/10 bbls 15% HCl ahead of 32,424 gal 70% N2 Slickwater w/36,755 # 20/40 AZ sand and 1,417,000 scf N2. RD Frac.

4/1/13 RU W/L. RIH & set CBP @ 4050'. Test- OK. RU master valve & released. W/O completion rig. 4/22/13 MIRU DWS #26. ND WH, NU BOP – PT – OK. RIH & D/O CBP @ 4050' and CFP @ 4510'. D/O CBP @ 6250'. Circ. hole C/O fill. 4/26/13 C/O to PBTD @ 6824'. 4/26/13 Flow test entire well. RIH w/218 jts 2-3/8" 4.7#, L-80 tubing and set @ 6724' w/FN @ 6722'. RD floor. ND BOP, NU WH. PT- OK. RD & released rig @ 1700 hrs 4/26/13.

Well is a MV/DK commingled well per DHC 3749AZ.