District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd - Aztec NM 87410

State of New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr.

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8/505	Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.	
Dit C	Closed-Loop System, Below-		
Proposed A	Alternative Method Permit or	r Closure Plan Application	
Type of action: Per	mit of a pit, closed-loop system, below-	-grade tank, or proposed alternative method	
X Clo	sure of a pit, closed-loop system, below	w-grade tank, or proposed alternative method	
Mo	diffication to an existing permit		
	sure plan only submitted for an existing ow-grade tank, or proposed alternative to	g permitted or non-permitted pit, closed-loop system, method	,
Instructions: Please submit one applicatio	n (Form C-144) per individual pit, clo	osed-loop system, below-grade tank or alternative req	quest
		erations result in pollution of surface water, ground water or the pplicable governmental authority's rules, regulations or ordinances.	
Operator: Burlington Resources Oil & Gas		OGRID#: <u>14538</u>	
Address: P.O. Box 4289, Farmington, NM	87499		
Facility or well name: SAN JUAN 28-5 UN	IT 74N		
API Number: 30-039-30	OCD Permi	it Number:	
U/L or Qtr/Qtr: G(SW/NE) Section: 3	36 Township: 28N Range	e:5W County: Rio Arriba	
Center of Proposed Design: Latitude:	36.62103 °N Longitud	le: 107.307062 °W NAD: 1927	1983
Surface Owner: X Federal	State X Private Tribal Trust of	or Indian Allotment	
2			
X Pit: Subsection F or G of 19.15.17.11 NMA	AC	RCVD AUG 2	112
Temporary: X Drilling Workover		OIL CONS.	ri
Permanent Emergency Cavitation	_		
X Lined Unlined Liner type:	Thickness 20 mil X LLDI	PE HDPE PVC Other DIST.	g
X String-Reinforced Liner Seams: X Welded X Factory	Other Volume:	7700' bbl Dimensions L 120' x W 55' x D	12'
3			
	19.15.17.11 NMAC		
Type of Operation: P&A Drilling	g a new well Workover or Drilling (Ap notice of intent)	pplies to activities which require prior approval of a permit	i or
Drying Pad Above Ground Steel	Tanks Haul-off Bins Other		
Lined Unlined Liner type:	Thickness mil LLDP	PE HDPE PVD Other	
Liner Seams: Welded Factory	Other		•
4			
Below-grade tank: Subsection I of 19.15	.17.11 NMAC		
Volume: bbl	Type of fluid:		
Tank Construction material:			
Secondary containment with leak detection	Visible sidewalls, liner, 6-inch lift	and automatic overflow shut-off	
Visible sidewalls and liner Vi	sible sidewalls only Other		
Liner Type: Thicknessmil	HDPE PVC Ot	ther	
5 Alternative Method:			
Submittal of an exception request is required. Ex	sceptions must be submitted to the Santa Fe	Environmental Bureau office for consideration of approva	ıl.

Form C-144

Oil Conservation Division

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify					
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)					
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC					
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner) Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	leration of app	roval.			
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA				
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		_			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes NA	∐No			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image					
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	∐Yes	∐No			
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	No			
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No			
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No			
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No			
Within a 100-year floodplain - FEMA map	Yes	No			

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16						
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee Instructions: Please identify the facility or facilities for the disposal of liquids, drilling	<u>l Tanks or Haul-off Bins Only:</u> (19.15.17.13.D NMAC) fluids and drill cuttings. Use attachment if more than two					
facilities are required.						
	Disposal Facility Permit #:					
	Disposal Facility Permit #:					
Will any of the proposed closed-loop system operations and associated activit Yes (If yes, please provide the information No	ies occur on or in areas that will nbe used for future	service and				
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate of the service and operations:	into requirements of Subsection H of 10 15 17 12 N	MAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsec		WIAC				
Site Reclamation Plan - based upon the appropriate requirements of Sub	section G of 19.15.17.13 NMAC					
17						
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC						
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Rec certain siting criteria may require administrative approval from the appropriate district office or	ommendations of acceptable source material are provided below.	Requests regarding changes to				
office for consideration of approval. Justifications and/or demonstrations of equivalency are requ		inia re Environmeniai Dureau				
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No				
- NM Office of the State Engineer - iWATERS database search; USGS: Data obta	ined from nearby wells	∏N/A				
Ground water is between 50 and 100 feet below the bottom of the buried was	e e	☐Yes ☐No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obta		□N/A				
	,					
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obta-	ined from pearby wells	∐Yes ∐No ∏N/A				
	·					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark).	cant watercourse or lakebed, sinkhole, or playa lake	∐Yes ∐No				
- Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in e	existence at the time of initial application.	Yes No				
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image		_				
		Yes No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exist	n five households use for domestic or stock watering					
- NM Office of the State Engineer - iWATERS database; Visual inspection (certific						
Within incorporated municipal boundaries or within a defined municipal fresh water wel	l field covered under a municipal ordinance adopted	Yes No				
pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality: Written approval obta	ined from the municipality					
Within 500 feet of a wetland	and the state of t	Yes No				
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual insp	ection (certification) of the proposed site					
Within the area overlying a subsurface mine.		Yes No				
 Written confirantion or verification or map from the NM EMNRD-Mining and M Within an unstable area. 	lineral Division					
- Engineering measures incorporated into the design; NM Bureau of Geology & Mi	neral Resources: USGS: NM Geological Society:	∐Yes ∐No				
Topographic map	notal Nessalous, Cods, Tim Goological Society,					
Within a 100-year floodplain.		Yes No				
- FEMA map						
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each	of the following items must be entirely at the steel					
by a check mark in the box, that the documents are attached.	oj ine jouowing uems musi vee auachea to the cios	sure pian. Piease inaicate,				
Siting Criteria Compliance Demonstrations - based upon the appropria	te requirements of 19.15.17.10 NMAC	!				
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC						
Construction/Design Plan of Temporary Pit (for in place burial of a dry		of 19.15.17.11 NMAC				
Protocols and Procedures - based upon the appropriate requirements of						
Confirmation Sampling Plan (if applicable) - based upon the appropria	•	AC				
Waste Material Sampling Plan - based upon the appropriate requirement	•					
Disposal Facility Name and Permit Number (for liquids, drilling fluids		s cannot be achieved)				
Soil Cover Design - based upon the appropriate requirements of Subser						
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

Form C-144 Oil Conservation Division

19
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 5/24/2013 Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: June 1, 2012
22
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized. Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below) No
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.620916 °N Longitude: 107.307275 °W NAD 1927 x 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin Title: Regulatory Tech.
Signature: Omi Crooded Date: 8/13/12
e-mail address: jamie.l.goodwin@conocophillips.com Telephone: 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 28-5 UNIT 74N

API No.: 30-039-30571

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

**Closure did not melt requirements, Rig release reported as 7/12/2011, Closure date reported

The closure plan requirements were met due to rig move off date as noted on C-105. a.s. 6/1/2012, ig > 6 months

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

5. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	15.9 ug/kG
TPH	EPA SW-846 418.1	2500	90.6mg/kg
GRO/DRO	EPA SW-846 8015M	500	ND mg/Kg
Chlorides	EPA 300.1	1000/500	110 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 28-5 UNIT 74N, UL-G, Sec. 36, T 28N, R 5W, API # 30-039-30571

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Friday, October 16, 2009 1:36 PM

To:

'Mark Kelly'

Subject:

Surface Owner Notification

The following locations will have a temporary pit that will be closed on-site. Please feel free to contact me at any time if you have any questions.

Gobernador Com 6M (San Juan 28-5 Unit 74N San Juan 28-6 Unit 130P San Juan 28-7 Unit 236P

Thank you,

Crystal Tafoya Regulatory Technician Phone: (505) 326-9837 Email: crystal.tafoya@conocophillips.com

"Safety has no quitting time"



Mary Kay Cornwall
Staff Associate
Property Tax, Real Estate, ROW & Claims

ConocoPhillips Company PO Box 4289 Farmington, NM 87499-1429 (505) 324-6106 (505) 324-6136

October 29, 2008

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

7192-3496-0010-0027-4470

Richard E. Arnold P.O. Box 2372 Bloomfield, NM 87413

Re:

San Juan 28-5 Unit 74N Section 36, T28N, R5W

Rio Arriba County, New Mexico

Dear Mr. Arnold:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner notification of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact Mark Stallsmith @ (505)324-6172.

Sincerely,

Mary Kay Cornwall

Mary Kay Cornwall Staff Associate, PTRRC DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 Fee Lease - 3 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	² Pool Code ² Pool Name		
		BASIN DAKOTA/BLANCO ME	SAVERDE	
⁴ Property Code	⁶ Pro	⁶ Property Name		
	SAN JUAN	74N		
OGRID No.	⁶ Оре	⁹ Elevation		
	BURLINGTON RESOURCES	S OIL & GAS COMPANY LP	6753'	

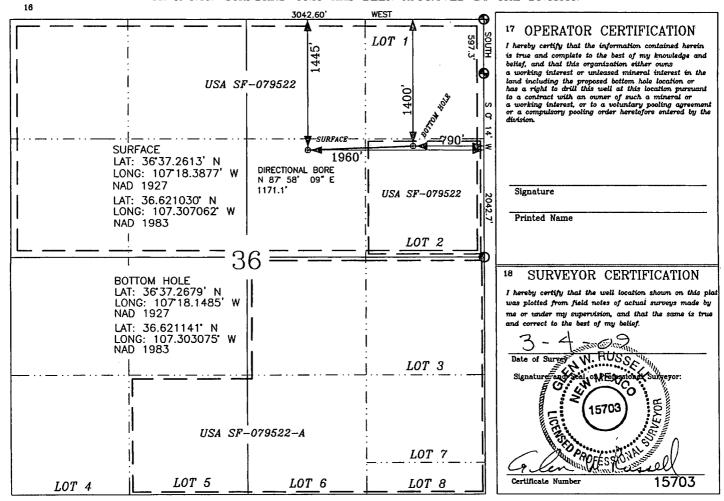
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	36	28-N	5-W		1445'	NORTH	1960'	EAST	RIO ARRIBA
			11 D 11	77)	T 1' T	C Dicc I II	O (

¹¹ Bottom Hole Location If Different From Surface

Docton note Location is districted from barrace									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	36	28-N	5-W		1400'	NORTH	790'	EAST	RIO ARRIBA
Dedicated Acre DK 330.740 LOT 2, 3, MV 344.74	ACRES 5, 6, 7	8	15 Joint or	Infili	14 Consolidation C	Code	¹⁶ Order No.	R-2948	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

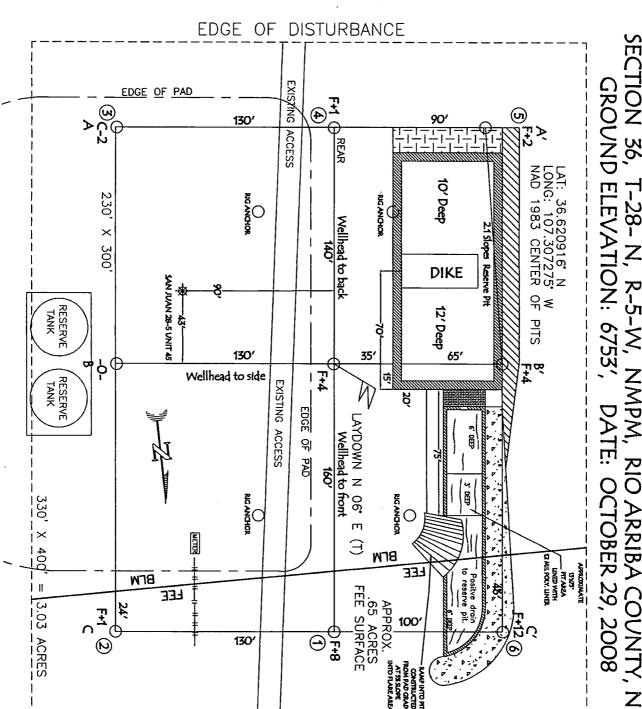


36° 37.2613′ N 107° 18.3877′ W LAT: LONG:

NAD 1927

36° 37' 15.7" N 107° 18' 25.4" LAT: LONG: W

NAD 1983



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE).



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	10-07-11
Laboratory Number:	59812	Date Sampled:	09-29-11
Chain of Custody No:	12652	Date Received:	09-29-11
Sample Matrix:	Soil	Date Extracted:	10-04-11
Preservative:	Cool	Date Analyzed:	10-04-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

San Juan 28-5 Unit 74N

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	10-07-11
Laboratory Number:	59813	Date Sampled:	09-29-11
Chain of Custody No:	12652	Date Received:	09-29-11
Sample Matrix:	Soil	Date Extracted:	10-04-11
Preservative:	Cool	Date Analyzed:	10-04-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND .	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

San Juan 28-5 Unit 74N



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

			
Client:	QA/QC	Project #:	N/A
Sample ID:	10-04-11 QA/QC	Date Reported:	10-07-11
Laboratory Number:	59838	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-04-11
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF: %	6 Difference	Accept. Range
Gasoline Range C5 - C10	40820	1.007E+03	1.007E+03	0.04%	0 - 15%
Diesel Range C10 - C28	40820	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank Conc. (mg/L≔mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	1.77	0.2
Diesel Range C10 - C28	1.39	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	ND	ND	0.00%	0 - 30%
Diesel Range C10 - C28	142	147	3.41%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	255	102%	75 - 125%
Diesel Range C10 - C28	142	250	394	100%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 59808-59813, 59838

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

		•	
Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	10-11-11
Laboratory Number:	59812	Date Sampled:	09-29-11
Chain of Custody:	12652	Date Received:	09-29-11
Sample Matrix:	Soll	Date Analyzed:	10-10-11
Preservative:	Cool	Date Extracted:	10-03-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	2.7	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	8.8	1.2
o-Xylene	4.4	0.9
Total BTEX	15.9	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	88.3 %
	1,4-difluorobenzene	89.2 %
	Bromochlorobenzene	98.5 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28-5 Unit 74N

Arranyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	10-11-11
Laboratory Number:	59813	Date Sampled:	09-29-11
Chain of Custody:	12652	Date Received:	09-29-11
Sample Matrix:	Soil	Date Analyzed:	10-10-11
Preservative:	Cool	Date Extracted:	10-03-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Tolüene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	1.0	0.9	
Total BTEX	1.0		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	93.4 %
	1,4-difluorobenzene	96.7 %
	Bromochlorobenzene	101 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solld Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28-5 Unit 74N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

ND

0.1

Client:	N/A		Project #:		N/A	_
Sample ID:	1010BBLK QA/Q0	3	Date Reported:		10-11-11	
Laboratory Number:	59818	-	Date Sampled:		N/A	
Sample Matrix:	Soil		Date Received:		N/A	
Preservative:		Date Analyzed:		10-10-11		
Condition:	N/A		Analysis:		BTEX	
			Dilution:		10	
Calibration and	I-Cal RF:	C-Cal RF:	%Diff	Blank	Detect.	
Detection Limits (ug/L)		Accept. Ra	inge 0 - 15%	Conc	Limit	
Benzene	3.2558E+006	3.2623E+006	0.2%	ND	0.1	
Toluene	3.2895E+006	3.2961E+006	0.2%	ND	0.1	
Ethylbenzene	2.9707E+006	2.9766E+006	0.2%	ND	0.1	
p,m-Xylene	8.3424E+006	8.3591E+006	0.2%	ND	0.1	

Duplicate Conc. (ug/Kg)	Sample Du	plicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

2.7578E+006

0.2%

Spike Conc. (ug/Kg)	⊹Sample Amo	unt Spiked Spi	ked Sample %	Recovery	Accept Range
Benzene	ND	500	515	103%	39 - 150
Toluene	ND	500	531	106%	46 - 148
Ethylbenzene	ND	500	529	106%	32 - 160
p,m-Xylene	ND	1000	1,050	105%	46 - 148
o-Xylene	ND	500	535	107%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

2.7523E+006

References:

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photolonization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 59808-59813, 59818-59824.



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Burlington Project #: 92115-1271 Sample ID: Reserve Pit Date Reported: 10/05/11 Laboratory Number: 59812 Date Sampled: 09/29/11 Chain of Custody No: 12652 Date Received: 09/29/11 Sample Matrix: Soil Date Extracted: 10/05/11 Preservative: Cool Date Analyzed: 10/05/11 Condition: Intact Analysis Needed: TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

90.6

9.8

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 28-5 Unit 74N.

Review

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington '	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	10/05/11
Laboratory Number:	59813	Date Sampled:	09/29/11
Chaln of Custody No:	12652	Date Received:	09/29/11
Sample Matrix:	Soil	Date Extracted:	10/05/11
Preservative:	Cool	Date Analyzed:	10/05/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

55.8

9.8

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: San Juan 28-5 Unit 74N.

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A

Sample ID:

QAVQC

Date Reported:

10/05/11

Laboratory Number:

10-05-TPH.QA/QC 59809

Date Sampled: Date Analyzed: N/A

Sample Matrix: Preservative:

Freon-113

Date Extracted:

10/05/11 10/05/11

Condition:

N/A N/A

Analysis Needed:

TPH

Calibration

I-Cal Date 09/29/11 C-Cal Date 10/05/11

I-Cal RF:

1.741

1,720

1.2%

C-Cal RF: % Difference Accept. Range +/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

TPH

TPH

ND

9.8

Duplicate Conc. (mg/Kg)

Sample 55.8

Duplicate 48.8

% Difference Accept Range 12.5%

+/- 30%

Spike Conc. (mg/Kg)

Sample 55.8

Spike Added Spike Result % Recovery 2,000

1,670

81.2%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 59808-59813.



Chloride

Client:

Burlington

Project #:

92115-1271

Sample ID:

Reserve Pit

Date Reported:

10/05/11

Lab ID#:

59812

Date Sampled:

09/29/11

Sample Matrix:

Soil Extract

Date Received:

09/29/11

Preservative:

Cool

Date Analyzed:

Condition:

Intact

Chain of Custody:

10/05/11 12652

Parameter

Concentration (mg/Kg)

Total Chloride

110

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 28-5 Unit 74N.

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

Client:

Burlington

Project #:

92115-1271

Sample ID:

Back Ground

Date Reported:

10/05/11

Lab ID#:

59813

Date Sampled:

09/29/11

Sample Matrix:

Soil Extract

Date Received:

09/29/11

Preservative:

Cool

Date Analyzed:

10/05/11

Condition:

Intact

Chain of Custody:

12652

Parameter

Concentration (mg/Kg)

Total Chloride

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 28-5 Unit 74N.

5796 US Highway 64, Farmington, NM 87401

Review

Ph (505) 632-8645 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Submit To Appropriate District Office Two Copies State of New Mexico								Form C-105								
District I 1625 N. French Dr.	, Hobbs, NM 8	8240	En	ergy,	Minerals and	d Na	tural Ke	sources		1. WELL	API	NO.				July 17, 2008
District II 1301 W. Grand Ave	enue, Artesia, ì	NM 88210		Oi	l Conserva	tion	Divisio	n		30-039-30571						
1000 Rio Brazos Ro District IV	I., Aztec, NM	87410		12	20 South S	t. Fr	ancis D	r.		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN						
1220 S. St. Francis	Dr., Santa Fe,	NM 87505			Santa Fe, N	NM :	87505			3. State Oil & Gas Lease No. SF-079522						
WELL	COMPLE	TION O	RECC	MPL	ETION RE	POF	RT AND	LOG		31-01/322		:		**		
4. Reason for fili	ng:									5. Lease Nan SAN JUA				nent Nai	ne	
								6. Well Num		<u>-3 U</u>	1111					
C-144 CLOS #33; attach this a	nd the plat to								l/or	74N						
7. Type of Comp	letion: WELL 🔲 V	VORKOVER	☐ DEEPI	ENING	□PLUGBACI	к 🗆 :	DIFFEREN	NT RESERV	VOIE	R OTHER						
8. Name of Opera	8. Name of Operator 9.									9. OGRID 14538						
10. Address of O	perator		ompany,	LE						11. Pool name	e or W	/ildca	t			
PO Box 4298, Fa	rmington, Ni	M 87499														
12.Location Surface:	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from	the	N/S Line	Fee	t fron	1 the	E/W L	ine	County
BH:						<u> </u>					 					
13. Date Spudded	1 14. Date	T.D. Reached			Released	<u> </u>	16.	Date Comp	letec	(Ready to Pro	duce)		17	 '. Elevati	ons (DF	and RKB,
18. Total Measur	ad Denth of V	Wall	7/12		ck Measured Dep	nth	30	Waa Diraa	tion	al Survey Made	2	121	_1	Γ, GR, et		her Logs Run
	-			•	·	pui	20.	was Direc	tiona	al Survey wrace	(21.	турс	e Electric	and O	ner Logs Run
22. Producing Int	erval(s), of the	his completio	ı - Top, Bo	ttom, Na	ame											
23.			12 (1212)	CAS	ING REC	ORI			rin							
CASING SI	<u> </u>	WEIGHT L	B./FT.	<u> </u>	DEPTH SET	\dashv	НО	LE SIZE		CEMENTIN	IG RI	ECOR	D	AM	IOUNT	PULLED
				-		\dashv										
24. SIZE	TOP		ВОТТОМ	LIN	ER RECORD SACKS CEM	ENT	SCREEN	I	SIZ			NG I			PACKI	ER SET
26. Perforation	record (inter	val, size, and	number)				27 AC	TOUS O	ED	ACTURE, CE	EME	NIT S	OHE	EZE E	TC	
20. Terroranon	record (mer	vai, oize, and	namoer)					INTERVAL		AMOUNT A						
										<u> </u>		. =			***	
															•	
28.							ODUC									
Date First Produc	tion	Proc	luction Met	hod (Flo	owing, gas lift, p	umpin	g - Size and	d type pump	<i>)</i>)	Well Statu	s (Pro	od. or	Shut-	in)		
Date of Test	Hours Te	ested	Choke Size		Prod'n For Test Period		Oil - Bbl		Ga	s - MCF		/ater -	Bbl.	,	Gas - C	Dil Ratio
Flow Tubing	Casing P	ressure	Calculated	24-	Oil - Bbl.		Gas	- MCF	_	Water - Bbl.		Oi	l Grav	vity - AP	1 - <i>(Cor</i>	r.)
Press. 29. Disposition o	EGas (Sold)	used for fuel	Hour Rate	1							1 30	Teet V	Vitne	ssed By		
31. List Attachme	,		vemea, erc.,									icst	· · · · · · ·	ssed by		
32. If a temporary		d at the well,	attach a pla	t with th	e location of the	tempo	orary pit.									
33. If an on-site b	urial was use	ed at the well,	report the	exact lo	cation of the on-	site bu	rial:				·,					
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I hereby certify Signature	y iriai ine	injormatio Loca	two c	on boti Prii Nar	<i>n sides of this</i> nted ne Jamie Go	odw:	i is true d in Titl	<i>una comp</i> e: Regul	<i>iete</i> atoi	r <i>io ine best d</i> ry Tech.	•	, <i>kno</i> e: 8/		•	і ренеј	1
E-mail Addre	ss jamie.l.	.goodwin@								-						



Pit Closure Form:
Date: 6/28/12
Well Name: <u>55 28-5 74N</u>
Footages: 1445 FNL, 1960 FEL Unit Letter: G
Section: <u>36</u> , T- <u>28</u> -N, R- <u>5</u> -W, County: <u>RA</u> State: <u>NM</u>
Contractor Closing Pit:
Pit Closure Start Date: (6/26//2
Pit Closure Complete Date: 6/28/12
Construction Inspector: Norman Faver Date: 6/28/12
Inspector Signature: 161man faco
Revised 11/4/10
Office Use Only: Subtask DSM Folder

Goodwin, Jamie L

From: Payne, Wendy F

Sent: Thursday, June 21, 2012 10:00 AM

To: (Brandon Powell@state.nm.us); GRP:SJBU Regulatory; Jonathan Kelly;

(lpuepke@cimarronsvc.com); Eli (Cimarron) (eliv@cimarronsvc.com); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Dee, Harry P; Eric Smith (sconsulting.eric@gmail.com); Faver Norman; Fred Martinez; Lowe, Terry; McCarty Jr, Chuck R; Payne, Wendy F; Peter, Dan J; Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Brant Fourr; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Bassing, Kendal R.; Kennedy, Jim R; Leboeuf, Davin J; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thibodeaux, Gordon A; Eddie; Quintana Tony (tquintana@flintenergy.com); Barton, Austin; Blakley, Mac; Coats, Nathan W; Farrell, Juanita R; Maxwell, Mary Alice; McWilliams, Peggy L; Rhoads,

Travis P (Finney Land Co.); Saiz, Kooper K; Seabolt, Elmo F; Thompson, Trey

Cc: Montya Dona (donamontoya@aol.com)

Subject: Reclamation Notice: San Juan 28-5 Unit 74N

Importance: High

Attachments: San Juan 28-5 Unit 74N.pdf

M&M Trucking will move a tractor to the **San Juan 28-5 Unit 74N** to start the reclamation process on <u>Tuesday, June 26, 2012</u>. Please contact Norm Faver (320-0670) if you have questions or need further assistance.



San Juan 28-5 Unit 74N.pdf (38...

Burlington Resources Well - Network # 10228543 - Activity Code D250 reclamation and D260 pit closure - PO:Kaitlw Rio Arriba County, NM

San Juan 28-5 Unit 74N - FEE & BLM surface/ BLM minerals

Onsite: Mike Flaniken 4-6-09

Twin: San Juan 28-5 Unit 45 (existing)

1445' FNL, 1960' FEL Sec.36, T28N, R5W Unit Letter " G " Lease # SF-079522

Unit # NMNM-78411B-DK & NMNM78411A-MV

BH:SENE,Sec.36, T28N, R5W Latitude: 36° 37' 16" N (NAD 83) Longitude:107° 18' 25" W (NAD 83)

Elevation: 6759'

Total Acres Disturbed: 3.03 acres

Access Road: n/a Within City Limits: NO

Pit Lined: YES

NOTE: Arch monitoring is NOT required on this location.

Wendy Payne ConocoPhillips-SJBU 505-326-9533

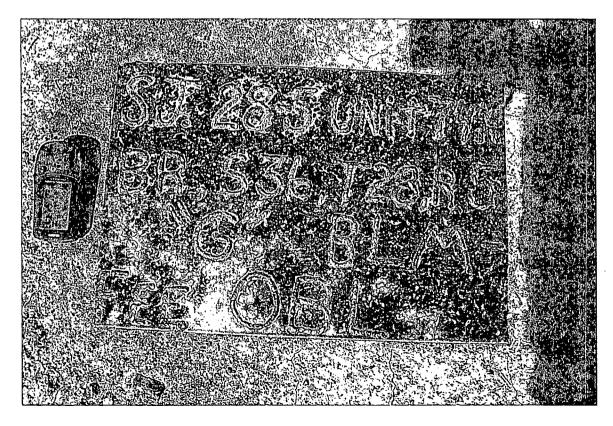
Wendy.F.Payne@conocophillips.com

28 100

ConocoPhillips

Reclamation Form:
Date: 7-3/-/2
Well Name: 55 28-5 74N
Footages: 1445 FNL, 1960 FEL Unit Letter: G
Section: 36 , T- 28 -N, R- 5 -W, County: RA State: NM
Reclamation Contractor: / M
Reclamation Start Date: 6-26-/2
Reclamation Complete Date: 7-2-12
Road Completion Date: 7-3-12
Seeding Date: 7-23-12
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED: 7-27-12 (DATE)
LATATUDE: 36 37, 263
LONGITUDE: 107 18.436
Pit Manifold removed 6-25-12 (DATE)
Construction Inspector: Norman Faver Date: 7-31-12
Inspector Signature: Immun favor
Office Use Only: SubtaskDSMFolderPictures
Revised 6/14/2012









WELL NAME: OPEN PIT INSPECTION FORM ConocoPhillips San Juan 28-5 Unit 74N INSPECTOR E. Perry E. Perrv E. Perry Fred Fred Fred Mtz E.Perry Jon Berenz Fred DATE 07/14/11 07/22/11 07/28/11 08/04/11 08/11/11 08/22/11 08/30/22 09/07/11 09/15/11 Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 Week 7 Week 8 Week 9 *Please request for pit extention after 26 weeks ✓ Drilled ✓ Drilled ☐ Drilled ☑ Drilled Drilled Drilled Drilled Drilled Drilled Completed Completed Completed Completed Completed Completed Completed Completed Completed PIT STATUS Clean-Up ☐ Clean-Up Clean-Up Clean-Up Clean-Up ☐ Clean-Up Clean-Up Clean-Up Clean-Up LOCATION Is the location marked with the proper flagging? ✓ Yes ☐ No ✓ Yes ☐ No Yes No Yes No Yes No Yes No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible Yes No ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No Yes 🗌 No Yes No Yes No from access road? Is the access road in good driving condition? ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No Yes 🗌 No Yes No Yes No (deep ruts, bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No Yes No Yes No Yes No preventing flow? Is the top of the location bladed and in good Yes No Yes No ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No Yes No ☑ Yes ☐ No ✓ Yes 🗆 No operating condition? Is the fence stock-proof? (fences tight, barbed COMPLIANCE Yes 🔽 No ☐ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes 🔽 No ☐ Yes 🗸 No Yes V No ☐ Yes ☑ No Yes No wire, fence clips in place? s the pit liner in good operating condition? (no ☐ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes 🗌 No Yes No Yes No lears, up-rooting corners, etc.) is the the location free from trash, oil stains and Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No other materials? (cables, pipe threads, etc.) ENVIRONMENTAL Does the pit contain two feet of free board? (check ✓ Yes □ No ✓ Yes No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes □ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No the water levels) s there any standing water on the blow pit? ☐ Yes ☐ No Yes No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes V No Yes V No Yes V No Yes No Yes No Are the pits free of trash and oil? Yes No ☑ Yes ☐ No ✓ Yes 🗌 No Yes V No ☐ Yes 🗸 No Yes V No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Are there diversion ditches around the pits for ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes ✓ No ☐ Yes ✓ No Yes 🗸 No natural drainage? Is there a Manifold on location? ☐ Yes ☐ No Yes No ✓ Yes ☐ No. ✓ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No Is the Manifold free of leaks? Are the hoses in ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No Yes No Yes No Yes No good condition? ☐ Was the OCD contacted? Yes V No ☐ Yes 🗸 No Yes V No Yes 🗸 No Yes 🗹 No Yes 🔽 No Yes V No Yes 🗸 No Yes No Yes No ☐ Yes ☐ No PICTURE TAKEN Fence down for Fence down for COMMENTS Drillina Ria Oil in Fence Loose Drillina Oil in Pit fence loose no ence Loose No Floaties in Pit No Pit No Diversion No Diversion Completion Rig Completion Rig Basic ria on location diversion ditch. Diversion Ditch Diversion Ditch on Loc. on Loc. Rig on Loc. Ditch Ditch

	WELL NAME:			· ·		<u></u>				-
	San Juan 28-5 Unit 74N			•						
	INSPECTOR DATE	Fred Mtz 10/04/11	Fred Mtz 10/07/11	Fred Mtz 10/21/11	Fred Mtz 11/01/11	Fred Mtz 11/16/11	12/06/11	Fred Mtz 12/13/11	fred Mtz 12/20/11	EP 12/30/11
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No			
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes ☐ No	☐ Yes ☑ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☑ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☑ No
NCE	is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☑ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No			
U	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🖸 No	☑ Yes ☐ No	✓ Yes 🔲 No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
IRON	Is there any standing water on the blow pit?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No			
	Is the Manifold free of leaks? Are the hoses in good condition?	Yes No	✓ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No
ပ္က	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No			
	PICTURE TAKEN	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No
	COMMENTS			Frack tank on location no repait loc needs bladed	Rig on location	rig on location	sign on fence no repairs	Sign on Facility	Sign on Facility	Sign on fence,rd, locsnow covered fence is loose

	WELL NAME:						-			^
	San Juan 28-5 Unit 74N									
\vdash	INSPECTOR DATE		Fred MTz !/12/12	F.MTZ 02/02/12	Fred Mtz 02/21/12	Fred Mtz 02/28/12	7 Fred Mtz 03/06/12	Fred Mtz 03/13/12	Fred Mtz 03/20/12	63/28/12
	*Please request for pit extention after 26 weeks	Week 19	## Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
10C/	ls the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	ls the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes ☐ No	Yes ✓ No	✓ Yes □ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
	ls the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No
ANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No
MPLI	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	✓ Yes 🔲 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No
MENT	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
ENVIRONMENT	Is there any standing water on the blow pit?	✓ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No
EN S	Are the pits free of trash and oil?	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is there a Manifold on location?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	No sign on facility fene roads rutted.		Sighn on fence loc. Rough fence	Location rutted road going threw location rutted sign on facility fence.	Location and main road rutted		Contact M.N.R to pull water out of rut location need bladed fixed barbwire.	Road and location need bladed.	Facility set sign on fence.

	WELL NAME:									•
	San Juan 28-5 Unit 74N		T	· · · · · · ·					T = 1.3.1	
	INSPECTOR DATE		Fred Mtz 04/10/12	Fred Mtz 04/17/12	Fred Mtz 04/24/12	Fred Mtz 05/08/12	Fred Mtz 05/23/12	Fred Mtz 05/30/12	Fred Mtz 06/06/12	Fred Mtz 06/13/12
	*Please request for pit extention after 26 weeks	Week 28	Week 29	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 36
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No
700T	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes ✓ No	Yes ✓ No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No
	is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes □ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No
MPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	✓ Yes ⊡ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	✓ Yes 🗌 No
	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes . No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No
ENVIRONMENT	Is there any standing water on the blow pit?	☐ Yes ☑ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes □ No	☐ Yes ☑ No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No
	PICTURE TAKEN	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	facility set sing on fence roads muddy location needs bladed	sing on fence road and location need	sing on fence road and location need bladed debri in pit and the sing is on the fence	song on facility facilities set fence loose but stock proof debri in pit	Debri in pit facility set sign on well head by road and fence.	Sign on fence debri in pit location needs bladed	Location and road need bladed debri in pit.		Sign on fence location needs bladed debri in pit road needs bladed no water in pit.

	WELL NAME:					,	•			
	San Juan 28-5 Unit 74N									
	INSPECTOR DATE		Fred Mtz 06/27/12	1						
1	*Please request for pit extention after 26 weeks	Week 37	Week 38	Week 39	Week 40	Week 41	Week 42	Week 43	Week 44	Week 45
PIT STATUS		☑ Drilled ☑ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
	Is the temporary well sign on location and visible from access road?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No
ENVIRONMENTAL COMPLIANCE	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
	is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes 🗌 No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Is there any standing water on the blow pit?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	Are the pits free of trash and oil?	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
00 0	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	✓ Yes □ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No
	COMMENTS	Sing on fence location needs bladed debri in pit no water in pit.	being reclaimed							