District I	State of New Me	kico	Form C-144
1625 N. French Dr., Hobbs, NM 88240	Energy Minerals and Natur	al Resources	July 21, 2008
District II	Department	An other stands and the stands and the stands and the stand stands and the stand stands are stand stands at the	d-loop sytems, and below-grade oriate NMOCD District Office.
1301 W. Grand Ave., Artesia, NM 882 District III	0 Oil Conservation D 1220 South St. Fran	VISION	
1000 Rio Brazos Rd., Aztec, NM 8741			xceptions submit to the Santa Fe
District IV		Environmental Bureau offi appropriate NMOCD Distr	ce and provide a copy to the ict Office
1220 S. St. Francis Dr., Santa Fe, NM 8			
	<u>Pit, Closed-Loop System, B</u> roposed Alternative Method Per		tion
Type of action		int of Closure Fian Applica	
Type of action	m: Permit of a pit, closed-loop system,	below-grade tank, or proposed alterna	tive method
N	X Closure of a pit, closed-loop system	, below-grade tank, or proposed alterr	native method
	Modification to an existing permit	,	
	Closure plan only submitted for an below-grade tank, or proposed alter	existing permitted or non-permitted permitted	t, closed-loop system,
	one application (Form C-144) per individual		-
	roval of this request does not relieve the operator of liability s val relieve the operator of its responsibility to comply with a	• •	•
1 Operator: Burlington Resource	es Oil & Gas Company, LP	OGRID#: 14538	
Address: P.O. Box 4289, Far			
Facility or well name: SAN JU			<u> </u>
API Number:		D Permit Number:	
	Section: 36 Township: 27N	Range: 4W County: Rio	Arriba
Center of Proposed Design: La		ongitude: 107.199245 °W	
Surface Owner: X Feder		Trust or Indian Allotment	
		· · · · · · · · · · · · · · · · · · ·	
1.			
$\begin{bmatrix} 2 \\ \hline \mathbf{X} \end{bmatrix}$ <b><u>Pit:</u> Subsection F or G of 1</b>	).15.17.11 NMAC		Oll COND DW
X <u>Pit:</u> Subsection F or G of 1	).15.17.11 NMAC Workover		OIL CONS. DIV DIST.
	7		OIL CONS. DIV DIST.
X         Pit:         Subsection F or G of 1           Temporary:         X         Drilling	Workover Cavitation P&A		OIL CONS. DIV DIST. JAN 3 1 2013
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined	Workover Cavitation P&A		OIL CONS. DIV DIST. JAN 3 1 2013
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency	Workover Cavitation P&A Liner type: Thickness <u>20</u> mil [		OIL CONS. DIV DIST. JAN 3 1 2013 her
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined         X       String-Reinforced         Liner Seams:       X       Welded	Workover Cavitation P&A Liner type: Thickness <u>20</u> mil [		
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined         X       String-Reinforced         Liner Seams:       X       Welded         3       3	Workover Cavitation P&A Liner type: Thickness <u>20</u> mil [		
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined         X       String-Reinforced         Liner Seams:       X       Welded         3       3	Workover Cavitation P&A Liner type: Thickness <u>20</u> mil [ Factory Other <u>V</u> ubsection H of 19.15.17.11 NMAC Drilling a new well Workov		
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined         X       String-Reinforced         Liner Seams:       X       Welded         3       Closed-loop System:       S         Type of Operation:       P&A	Workover Cavitation P&A Liner type: Thickness <u>20</u> mil [ Factory Other <u>V</u> ubsection H of 19.15.17.11 NMAC Drilling a new well Workovinotice oi	olume: <u>7700</u> bbl Dimensions L	120'_ x W 55'_ x D 12'
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined         X       String-Reinforced         Liner Seams:       X       Welded         3       Closed-loop System:       S         Type of Operation:       P&A         Drying Pad       Abov	Workover         Cavitation       P&A         Liner type:       Thickness       20       mil         Factory       Other       V         ubsection H of 19.15.17.11 NMAC       Workov, notice oi         correction B of Steel Tanks       Haul-off Bins		120'_ x W 55'_ x D 12'
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined         X       String-Reinforced       Liner Seams:       X         Liner Seams:       X       Welded       Y         3       Closed-loop System:       S         Type of Operation:       P&A         Drying Pad       Abov         Lined       Unlined	Workover         Cavitation       P&A         Liner type:       Thickness       20       mil         Factory       Other       V         ubsection H of 19.15.17.11 NMAC       Workov.       notice oi         c Ground Steel Tanks       Haul-off Bins       Liner type:       Thickness	DENIED	120'_ x W 55'_ x D 12'
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined         X       String-Reinforced         Liner Seams:       X       Welded         3       Closed-loop System:       S         Type of Operation:       P&A         Drying Pad       Abov	Workover         Cavitation       P&A         Liner type:       Thickness       20       mil         Factory       Other       V         ubsection H of 19.15.17.11 NMAC       Workov, notice oi         correction B of Steel Tanks       Haul-off Bins	olume: <u>7700</u> bbl Dimensions L	120'_x W <u>55'_x D 12'</u> >val of a permit or
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined         X       String-Reinforced       Liner Seams:       X         J       Closed-loop System:       S         Type of Operation:       P&A         Drying Pad       Abov         Liner Seams:       Welded	Workover Cavitation P&A Liner type: Thickness <u>20</u> mil [ Factory Other <u>V</u> ubsection H of 19.15.17.11 NMAC Drilling a new well Workovinotice of Ground Steel Tanks Haul-off Bins Liner type: Thickness m Factory Other <u>Cover</u>	DENIED bbl Dimensions L DENIED BY:_Jonathan Kelly_ DATE: 5721/2013(505) 334-6178 Ext Tor, #3 of Closb (e (epo	120'_x W <u>55'_</u> x D <u>12'</u> >val of a permit or 122 122 122 122
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined         X       String-Reinforced         Liner Seams:       X       Welded         3       Closed-loop System:       S         Type of Operation:       P&A         Drying Pad       Abov         Liner Seams:       Welded	Workover         Cavitation       P&A         Liner type:       Thickness       20       mil         Factory       Other       V         ubsection H of 19.15.17.11 NMAC       Workov, notice oi         Drilling a new well       Workov, notice oi         e Ground Steel Tanks       Haul-off Bins         Liner type:       Thickness       m         Factory       Other       Coverent         Coverent       Coverent       Coverent         ction I of 19.15.17.11 NMAC       QS Cig	DENIED DIMENSIONS L DENIED DENIED BY:_Jonathan Kelly_ DATE: 5/21/2013(505) 334-6178 Ext Date: 5/21/2013(505) 334-6178 Ext Date: 5/21/2013(505) 334-6178 Ext Date: 5/21/2013(505) 334-6178 Ext	$\frac{120' \times W 55' \times D 12'}{3}$ $3 \times al of a permit or$ $\frac{122}{122}$
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined         X       String-Reinforced         Liner Seams:       X       Welded         3       Closed-loop System:       S         Type of Operation:       P&A         Drying Pad       Abov         Liner Seams:       Welded         4       Below-grade tank:       Subset         Volume:	Workover         Cavitation       P&A         Liner type:       Thickness       20       mil         Factory       Other       V         ubsection H of 19.15.17.11 NMAC       Workov, notice oi         Drilling a new well       Workov, notice oi         e Ground Steel Tanks       Haul-off Bins         Liner type:       Thickness       m         Factory       Other       Coverent         Coverent       Coverent       Coverent         ction I of 19.15.17.11 NMAC       QS Cig	DENIED bbl Dimensions L DENIED BY:_Jonathan Kelly_ DATE: 5721/2013(505) 334-6178 Ext Tor, #3 of Closb (e (epo	$\frac{120' \times W 55' \times D 12'}{3}$ $3 \times al of a permit or$ $\frac{122}{122}$
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X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined         X       String-Reinforced       Liner Seams:       X         Liner Seams:       X       Welded       2         3       Closed-loop System:       S         Type of Operation:       P&A         Drying Pad       Abov         Liner Seams:       Welded         Welded       Unlined         Liner Seams:       Welded         Volume:       Tank Construction material:         Secondary containment with       Visible sidewalls and liner	Workover         Cavitation       P&A         Liner type:       Thickness       20       mil         Factory       Other       V         ubsection H of 19.15.17.11 NMAC       Workov.       Notice oi         coround Steel Tanks       Haul-off Bins         Liner type:       Thickness       m         Factory       Other       Cordid         ction I of 19.15.17.11 NMAC       QS field	DENIED Dimensions L DENIED BY:_Jonathan Kelly_ DATE: 5/21/2013(505) 334-6178 Ext DATE: 5/21/2013(505) 34-6178 Ext DATE: 5/21/2005 Ext	$\frac{120' \times W 55' \times D 12'}{3}$ $3 \times al of a permit or$ $\frac{122}{122}$
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined         X       String-Reinforced       Liner Seams:       X         Unined       X       String-Reinforced       Yelded         Iner Seams:       X       Welded       Yelded         Closed-loop System:       S       S         Type of Operation:       P&A         Drying Pad       Abov         Lined       Unlined         Liner Seams:       Welded         4       Below-grade tank:       Subsection         Volume:       Tank Construction material:       Secondary containment with	Workover         Cavitation       P&A         Liner type:       Thickness       20       mil         Factory       Other       V         ubsection H of 19.15.17.11 NMAC       Workov.       Notice oi         ubsection H of 19.15.17.11 NMAC       Ground Steel Tanks       Haul-off Bins         Liner type:       Thickness       m         Factory       Other       Cowdid         ction I of 19.15.17.11 NMAC       Cowdid         bbl       Type of fluid:       Hee full         eak detection       Visible sidewalls, liner, 6-	DENIED Dimensions L 1 DENIED BY:_Jonathan Kelly_ DATE: 57/21/2013(505) 334-6178 Ext On #3 of Closure (epo release date was (epor e change was 6/16/2005	$\frac{120' \times W 55' \times D 12'}{3}$ $3 \times al of a permit or$ $\frac{122}{122}$
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined         X       String-Reinforced       Iner Seams:       X         Unined       X       String-Reinforced       String-Reinforced         Liner Seams:       X       Welded       Yelded         3       Closed-loop System:       S         Type of Operation:       P&A         Drying Pad       Abov         Liner Seams:       Welded         Volume:       Welded         Tank Construction material:       Secondary containment with         Visible sidewalfs and liner       Liner Type:         Thickness       5	Workover         Cavitation       P&A         Liner type:       Thickness       20       mil         Factory       Other       V         ubsection H of 19.15.17.11 NMAC       Workov.       Notice oi         coround Steel Tanks       Haul-off Bins         Liner type:       Thickness       m         Factory       Other       Cordid         ction I of 19.15.17.11 NMAC       QS field	DENIED Dimensions L DENIED BY:_Jonathan Kelly_ DATE: 5/21/2013(505) 334-6178 Ext DATE: 5/21/2013(505) 34-6178 Ext DATE: 5/21/2005 Ext	$\frac{120' \times W 55' \times D 12'}{3}$ $3 \times al of a permit or$ $\frac{122}{122}$
X       Pit:       Subsection F or G of F         Temporary:       X       Drilling         Permanent       Emergency         X       Lined       Unlined         X       String-Reinforced         Liner Seams:       X       Welded         3       Closed-loop System:       S         Type of Operation:       P&A         Drying Pad       Abov         Liner Seams:       Welded         4       Below-grade tank:       Subsection         Volume:       Tank Construction material:       Secondary containment with         Visible sidewalls and liner       Liner Type:       Thickness         5       Alternative Method:       String Alternative Method:	Workover         Cavitation       P&A         Liner type:       Thickness       20       mil         Factory       Other       V         ubsection H of 19.15.17.11 NMAC       Workov.       Notice oi         coround Steel Tanks       Haul-off Bins         Liner type:       Thickness       m         Factory       Other       Cordid         ction I of 19.15.17.11 NMAC       QS field	DENIED Dimensions L 1 DENIED Dimensions L 1 DENIED BY:_Jonathan Kelly_ DATE: <u>5/21/2013(505) 334-6178 Ext</u> DATE: <u>5/21/2013(505) 334-6178 Ext</u> The second sec	$\frac{120' \times W 55' \times D 12'}{3}$ $\frac{120}{3} \times W 55' \times D 12'$ $\frac{122}{5' \times Cottect}$ $\frac{122}{5' \times Cottect}$ $\frac{122}{5' \times Cottect}$ $\frac{122}{5' \times Cottect}$

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Encing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)     Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institute     The schedule school and school	tion or church)
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify	
7         Netting:       Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)         Screen       Netting         Other	
8	•
Signs:       Subsection C of 19.15.17.11 NMAC         12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers         X Signed in compliance with 19.15.3.103 NMAC	
9 <u>Administrative Approvals and Exceptions:</u> Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. <i>Please check a box if one or more of the following is requested, if not leave blank:</i> Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consid (Fencing/BGT Liner)	eration of approval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
<sup>10</sup> <u>Siting Criteria (regarding permitting)</u> 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes No
<ul> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes No
Within the area overlying a subsurface mine.         -       Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes No
Within a 100-year floodplain - FEMA map	Yes No

1	
Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attach Instructions: Each of the following items must be attached to the application. Please indicate, by a	
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Para	agraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requireme	
Siting Criteria Compliance Demonstrations - based upon the appropriate requirem Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	ents of 19.13.17.10 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.	15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon th	
19.15.17.9 NMAC and 19.15.17.13 NMAC         Previously Approved Design (attach copy of design)         API	or Permit
12	
Closed-loop Systems Permit Application Attachment Checklist:Subsection B of 19.15.1 Instructions: Each of the following items must be attached to the application. Please indicate, by a Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requ	check mark in the box, that the documents are attached.
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon	the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.	15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the NMAC and 19.15.17.13 NMAC	appropriate requirements of Subsection C of 19.15.17.9
Previously Approved Design (attach copy of design) API	
Previously Approved Operating and Maintenance Plan API	
13	
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please indicate, by Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection	
Siting Criteria Compliance Demonstrations - based upon the appropriate requirem	
Climatological Factors Assessment	
Certified Engineering Design Plans - based upon the appropriate requirements of	
Dike Protection and Structural Integrity Design: based upon the appropriate requi	
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 Liner Specifications and Compatibility Assessment - based upon the appropriate r	
Quality Control/Quality Assurance Construction and Installation Plan	equitements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.	.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirer	nents of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan	
Emergency Response Plan	
Oil Field Waste Stream Characterization Monitoring and Inspection Plan	
Erosion Control Plan	
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.	17.9 NMAC and 19.15.17.13 NMAC
14	
<b>Proposed Closure:</b> 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the propo	sad closura nlan
Type: Drilling Workover Emergency Cavitation P&A Permane	
Proposed Closure Method: Waste Excavation and Removal	
Waste Removal (Closed-loop systems only)	
On-site Closure Method (only for temporary pits and closed	loop systems)
In-place Burial On-site Trench	
Alternative Closure Method (Exceptions must be submitted	to the Santa Fe Environmental Bureau for consideration)
15 Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instruction	ns: Each of the following items must be attached to the closure pla
Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.1	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.	
1 - 1 - 1 Some matrix sampling r an (ii application) - based upon the appropriate requirem	
	uttings)
<ul> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill c</li> <li>Soil Backfill and Cover Design Specifications - based upon the appropriate require</li> </ul>	÷ ·
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill c	rements of Subsection H of 19.15.17.13 NMAC

16 .	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.	,
Disposal Facility Name: Disposal Facility Permit #:	
Disposal Facility Name: Disposal Facility Permit #:	1
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will nbe used for future Yes (If yes, please provide the information No	service and
Required for impacted areas which will not be used for future service and operations:         Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 N         Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC         Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	IMAC
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the S	
office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	
Ground water is less than 50 feet below the bottom of the buried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	N/A
Ground water is more than 100 feet below the bottom of the buried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes No
- Topographic map; Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes No
	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring. in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database: Visual inspection (certification) of the proposed site	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	Yes No
- Written confirmation or verification from the municipality: Written approval obtained from the municipality Within 500 feet of a wetland	
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	
Within the area overlying a subsurface mine. - Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No
Witch commanded of vernearion of map non-net two two comming and wineral proson	Yes No
- Engineering measures incorporated into the design: NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	
Within a 100-year floodplain.	Yes No
- FEMA map	
<sup>18</sup> <u>On-Site Closure Plan Checklist:</u> (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the clo by a check mark in the box, that the documents are attached.	osure plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC	2
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirement	s of 19.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NM	1AC

Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
OCD Approval:       Permit Application (including clos         OCD Representative Signature:       Image: Signature:
OCD Representative Signature:
Title:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
X     Closure Completion Date:     July 30, 2012
22
<u>Closure Method:</u>
X Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Envirotech / JFJ Landfarm % IEI Disposal Facility Permit Number: NM-01-0011 / NM -01-0010B
Disposal Facility Name: Basin Disposal Facility Disposal Facility Disposal Facility Permit Number: NM-01-005
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and opeartions?
X Yes (If yes, please demonstrate complilane to the items below)
Required for impacted areas which will not be used for future service and operations:
X Site Reclamation (Photo Documentation)
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
X Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: <u>36.532049</u> <u>N</u> Longitude: <u>107.199377</u> <u>W</u> NAD <u>1927</u> <u>X</u> 1983
25 Operator Closure Certification:
Operator Cosmic Certification;

# I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print):	Jamie Goødwin	. Title:	Regulatory Tech.	
Signature:	fame (2000)	(Du Date:	1/29/13	
e-mail address:	jamie.l.goodwin@conocophillips.com	Telephone:	505-326-9784	

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## Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

#### Lease Name: SAN JUAN 27-4 UNIT 135B API No.: 30-039-31028

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- C-141 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on FederalLand, certified mail is not required for Federal Land per BLM/OCD MOU.)

3. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 4. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

#### Notification is attached.

5. All contents of the temporary pit including the liner will be excavated and hauled to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit #NM-01-0011.

Liner of temporary pit and pit contents was excavated and hauled to Envirotech Land Farm (Permit #NM-01-0011). Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried.

6. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken from the soil beneath the pit to conclude if a release had occurred using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	352 ug/kG
ТРН	EPA SW-846 418.1	2500	148mg/kg
GRO/DRO	EPA SW-846 8015M	500	ND mg/Kg
Chlorides	EPA 300.1	1000/500	120 mg/L

7. Upon testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. The cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The pit area passed testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. The cover included one foot of suitable material to establish vegetation at the site.

8. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

9. Notification will be sent to OCD when the reclaimed area is seeded.

#### Provision 13 was accomplished on 9/27/2012 with the following seeding regiment:

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

10. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or

Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished on 9/27/2012 with the above seeding regiment. Seeing was accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

11. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The temporary pit was excavated and no on-site burial marker was required.

## Goodwin, Jamie L

To: Subject:

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'Mark\_Kelly@blm.gov'; jreidinger@fs.fed.us; Jimmy\_Dickerson@blm.gov San Juan 27-4 Unit 135B - SURFACE OWNER NOTIFICATION

The subject well (SAN JUAN 27-4 UNIT 135B) will have a temporary pit that will be closed on-site. Please let me know if you have any questions or concerns.

1

Thank you,

Jamie Goodwin ConocoPhillips 505-326-9784 Jamie.L.Goodwin@conocophillips.com

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies		
1220 S. St. Francis Dr., San	ta Fc, NM 87505				AMENDED REPORT	
		WELL LOCATION A	ND ACREAGE DEDICATION P	LAT		
<sup>1</sup> API Numb	er	<sup>2</sup> Pool Code		Pool Name / MESAVERDE		
<sup>4</sup> Property Code			roperty Name JUAN 27-4 UNIT		<sup>6</sup> Well Number 135B	

7275

County

**RIO ARRIBA** 

County

**RIO ARRIBA** 

<sup>9</sup> Elevation

						,
NO ALLOWA	BLE WILL BE ASSIG	NED TO THIS	S COMPLETION U	NTIL ALL INT	ERESTS HAV	'E BEEN

7 OGRID No.

Section

Scction

<sup>13</sup> Joint or Infill

36

36

Township

Township

27-N

27-N

Range

Range

<sup>14</sup> Consolidation Code

4-W

4-W

UL or lot no.

UL or lot no.

G

Н

<sup>12</sup> Dedicated Acres

320.00

CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

8 Operator Name

<sup>10</sup> SURFACE LOCATION

<sup>11</sup>Bottom Hole Location If Different From Surface

Lot Idn Feet from the

Lot Idn Feet from the

<sup>15</sup> Order No.

1947

1885

BURLINGTON RESOURCES OIL & GAS COMPANY LP

North/South line

North/South line

NORTH

NORTH

Feet from the

Feet from the

1538

710

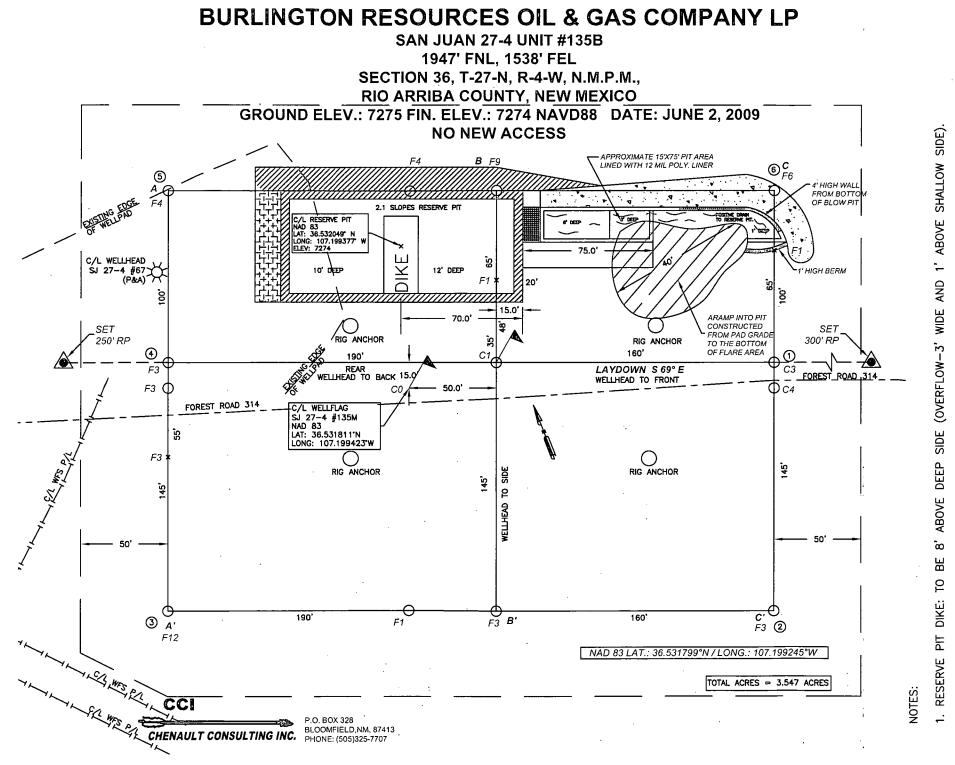
East/West line

EAST

East/West line

EAST

16 S 89'14'55" W	5207.		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mimeral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a
WELL FLAG	1947	1885 52 52 52	voluntary pooling agreement or a compulsory pooling order heretofore entered by the division . Signature
NAD 83 LAT: 36.531799° N LONG: 107.199245° W NAD 27 LAT: 36°31.907306' N	<u>N 84'56'18" E</u> 830.6'	710'	Printed Name Title and E-mail Address
LONG: 107°11.918905' W			Date           Is SURVEYOR CERTIFICATION           I hereby certify that the well location shown on this plat
	BOTTOM HOLE NAD 83 LAT: 36.531985° N LONG: 107.196428° W		was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 6/2/09
	LAT: 36°31.918480' N LAT: 36°31.918480' N LONG: 107°11.749847' W		Signature and Seal of Professional Surveyor:
	E/2 DEDICATED ACREAGE USA SF-079527 SECTION 36, T-27-N, R-4-W	HINON 141. W 141. W 141. W 141. W	Certificate Number: NM 11393



CONSTRUCTION 6 PRIOR UNMARKED BURIED (2) WORKING DAYS OR PIPELINES. Y MARKED OR U AT LEAST TWO L FOR LOCATION OF ANY AND OR ACCESS ROAD A CALL PAD FOR BLE WELL E CALI No S IS NOT SHOULD C CABLES C SHOUI C.C.I. SURVEYS CONTRACTOR S PIPELINES OR ä

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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

	OPERATOR	Initial Report	🛛 Final Report
Name of Company Burlington Resources Oil & Gas Company,	Contact Jamie Goodwin		
LP			
Address 3401 East 30 <sup>th</sup> St, Farmington, NM	Telephone No.(505) 326-9784		
Facility Name: SAN JUAN 27-4 UNIT 135B	Facility Type: Gas Well		

Surface Owner FOREST Mineral Owner FEDERAL Lease NO.SF-0/952/	Surface Owner FOREST	Mineral Owner FEDERAL	Lease No.SF-079527
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<b>LOCATION</b>	<b>OF RELEASE</b>	

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	36	27N	4W					RIO ARRIBA

Latitude<u>36.531799</u> Longitude<u>107.199245</u>

#### NATURE OF RELEASE

Type of Release Pit Closure Summary	Volume of Release N/A	Volume Re	ecovered N/A
Source of Release N/A	Date and Hour of Occurrence N/A	Date and F	lour of Discovery N/A
Was Immediate Notice Given?	If YES, To Whom?		
🗌 Yes 🔲 No 🖾 Not Required	N/A		
By Whom? N/A	Date and Hour N/A		
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse.	
N/A Yes No	N/A		
If a Watercourse was Impacted, Describe Fully.*			
N/A			
Describe Cause of Problem and Remedial Action Taken.*			
N/A			
Describe Area Affected and Cleanup Action Taken.*			·····
N/A			
I hereby certify that the information given above is true and complete to			
regulations all operators are required to report and/or file certain release r			
public health or the environment. The acceptance of a C-141 report by th should their operations have failed to adequately investigate and remedia			
or the environment. In addition, NMOCD acceptance of a C-141 report of			
federal, state, or local laws and/or regulations.	ides not reneve the operator of respon		inpliance with any other
· · · · · · · · · · · · · · · · · · ·	OIL CONSERV	ATION	DIVISION
	<u>OIE CONSER</u>		
Signature: / / me CIOCAWW			
	Approved by District Supervisor:		
Printed Name: Jamie Goodwin			
Title, Deculator, Tech	Ammunul Data	Funitation F	A-4
Title: Regulatory Tech.	Approval Date:	Expiration D	
E-mail Address: jamie.l.goodwin@conocophillips.com	Conditions of Approval:		
S man redees jumen good milligeon eepininps een	conditions of Approval.	•	Attached
Date: 1/29/13 Phone: (505) 326-9784			· ·

\* Attach Additional Sheets If Necessary



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706	
Sample ID:	Back-Ground	Date Reported:	04-25-12	
Laboratory Number:	61838	Date Sampled:	04-20-12	
Chain of Custody No:	13743	Date Received:	04-20-12	
Sample Matrix:	Soil	Date Extracted:	04-23-12	
Preservative:	Cool	Date Analyzed:	04-24-12	
Condition:	Intact	Analysis Requested:	8015 TPH	

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: S.J. 27-4 #135M 135B

Analyst

5796 US Highway 64, Farmington, NM 87401 Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301 Review

Ph (505) 632-0615 Fx (505) 632-1865 Ph (970) 259-0615 Fr (800) 362-1879 envioled-incom Lebueroweenvioled-incom envirotech Analytical Laboratory

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	04-25-12
Laboratory Number:	61839	Date Sampled:	04-20-12
Chain of Custody No:	13743	Date Received:	04-20-12
Sample Matrix:	Soil	Date Extracted:	04-23-12
Preservative:	Cool	Date Analyzed:	04-24-12
Condition:	Intact	Analysis Requested:	8015 TPH
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: S.J. 27-4 #135M 135B

Analyst

5796 US Highway 64, Farmington, NM 87401 Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 Ph (505) 632-0615 Fx (505) 632-1865 Ph (970) 259-0615 Fr (800) 362-1879

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cavitotath-inacom leboretory@anvitotath-inacom envirotech Analytical Laboratory

EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

## **Quality Assurance Report**

Client:	QA/QC		Project #:		N/A	
Sample ID:	0424TCAL QA/	QC	Date Reported:		04-25-12	
Laboratory Number:	61812		Date Sampled:		N/A	
Sample Matrix:	Methylene Chlo	oride	Date Received:		N/A	
Preservative:	N/A		Date Analyzed:		04-24-12	
Condition:	N/A		Analysis Reque	sted:	TPH	
	I-Cal Date			%Difference	Accept-Range	
Gasoline Range C5 - C10	04-24-12	9.9960E+02	1.0000E+03	0.04%	0 - 15%	
Diesel Range C10 - C28	04-24-12	9.9960E+02	1.0000E+03	0.04%	0 - 15%	
Blank Conc: (mg/L-img/	Kg)	Concentration		Detection Lim		
Gasoline Range C5 - C10		ND		0.2		
Diesel Range C10 - C28		ND		0.1		
Total Petroleum Hydrocarbo	ns	ND				
Duplicate@onc.((mg/Kg	) Sample	Duplicate	% Difference	Accept Rang	e	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%		
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%		
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept-Rang	e
Gasoline Range C5 - C10	ND	250	294	118%	75 - 125%	ليستنته
Diesel Range C10 - C28	ND	250	287	115%	75 - 125%	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Was SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 61812-61819, 61832-61835 and 61838-61839

Analyst

5796 US Highway 64, Farmington, NM 87401

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (505) 632-0615 Fx (505) 632-1865 Ph (970) 259-0615 Fr (800) 362-1879

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## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back-Ground	Date Reported	l: 04-30-12
Laboratory Number:	61838	Date Sampled	: 04-20-12
Chain of Custody:	13743	Date Received	J: 04-20-12
Sample Matrix:	Soil	Date Analyzed	i: 04-30-12
Preservative:	Cool	Date Extracted	d: 04-23-12
Condition:	Intact	Analysis Requ	ested: BTEX
<u> </u>		Dilution:	50
			Det.
		Concentration	Limit
Parameter		(ug/Kg)	(ug/Kg)
Benzene		ND	10.0
Toluene		11.3	10.0
Ethylbenzene		ND	10.0
p,m-Xylene		12.3	10.0
o-Xylene		ND	10.0
-			
Total BTEX		23.6	ţ

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	89.0 %
	1,4-difluorobenzene	99.1 %
	Bromochlorobenzene	105 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846. USEPA, December 1996,

Comments:

S.J. 27-4 #135 M 135B

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Analyst

Review

5796 US Highway 64, Farmington, NM 87401

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Ph (505) 632-0615 Fx (505) 632-1865 Ph (970) 259-0615 Fr (800) 362-1879 control de la c



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Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	04-30-12
Laboratory Number:	61839	Date Sampled:	04-20-12
Chain of Custody:	13743	Date Received:	04-20-12
Sample Matrix:	Soil	Date Analyzed:	04-30-12
Preservative:	Cool	Date Extracted:	04-23-12
Condition:	Intact	Analysis Requeste	ed: BTEX
		Dilution:	50
	•		Det.
		Concentration	Limit
Parameter		(ug/Kg)	
Parameter		(ug/Kg)	(ug/Kg)
		<u></u>	(ug/Kg)
Benzene		ND	(ug/Kg) 10.0
	v	<u></u>	(ug/Kg)
Benzene	v	ND	(ug/Kg) 10.0
Benzene Toluene	<b></b>	ND 72.3	(ug/Kg) 10.0 10.0
Benzene Toluene Ethylbenzene		ND 72.3 23.7	(ug/Kg) 10.0 10.0 10.0
Benzene Toluene Ethylbenzene p,m-Xylene		ND 72.3 23.7 189	(ug/Kg) 10.0 10.0 10.0 10.0

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	85.3 %
	1,4-difluorobenzene	93.3 %
	Bromochlorobenzene	100 %

**References:** Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

> Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

> > Review

**Comments:** 

S.J. 27-4 #135 M 135B

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Analyst

5796 US Highway 64, Farmington, NM 87401

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

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enviousd-incom leboratory@envirotech-the.com

Ph (970) 259-0615 Fr (800) 362-1879



# envirotech Analytical Laboratory

Sample ID:	04308	BCAL QA/QC		oject #: ite Reported:	N// 04-	-30-12
Laboratory Number:	61832			te Sampled:	N//	٩
Sample Matrix:	Soil			te Received:	N//	
Preservative:	N/A			te Analyzed:		-30-12
Condition:	N/A			alysis: ution:	BT 50	ΈX
Calibration (and		- 6	-Cál(RF	%Diff	Blank,	Detect
Detection Limits	s (ug/L))	Acce	pt: Range 0-15%		Conc	<u>َمَنْ الْإِسْمَالَةِ مَنْ الْمَالَةِ مَنْ الْمَالَةِ مَنْ الْمَالَةِ مَنْ الْمَالَةِ مَنْ الْمَالَةِ مَنْ الْم</u>
Benzene Toluene			.4472E-06	0.000 0.000	ND ND	0.2 0.2
Ethylbenzene			.2748E-06	0.000	ND	0.2
p,m-Xylene			3.5352E-06	0.000	ND	0.2
o-Xylene			5.0434E-06	0.000	ND	0.2
Duplicate Conc. (	ŭĝ/Kĝ)	Sample	Duplicate	∃%Diff: A	ccept Range	Detect-Limit
Benzene		ND	ND	0.00	0 - 30%	10
Toluene		24.6	23.2	0.06	0 - 30%	10
Ethylbenzene		203	206	0.02	0 - 30%	10
p,m-Xylene		28.5	33.4	0.17	0 - 30%	10
NZ 1				0.31	0 - 30%	10
o-Xylene Spike Conc: (üğ/	(g)	47.8 Sample	32.9	piked Sample	ور مرکز مربق کرد. ولی سرکز مربق کرد. به کو مربق مربق مربق مربق مربق مربق مربق مربق	Áccept Range
Spike Conc: (ug/ Benzene	Kg)	Sample <sup>Al</sup> (Arr ND	iðunt Spikedi S 2500	piked(Sample) 2510	%Recovery 100	39 - 150
Spike Conc: (ug/	Kġ)	Sample 'Am	iðunt Spikedi S	<u>piked Sample</u> 2510 2440	% Recovery	39 - 150 46 - 148
Spike Conc: (ug/ Benzene	K9)	Sample <sup>Al</sup> (Arr ND	iðunt Spikedi S 2500	piked(Sample) 2510	%Recovery 100	39 - 150
Spike Conc: (ug/ Benzene Toluene	<b>(g)</b>	Sample ···· (Am ND 24.6	iðunt Spikedi S 2500 2500	<u>piked Sample</u> 2510 2440	<u>% Recovery</u> 100 96.6	39 - 150 46 - 148
Spike Conc. (üg/ Benzene Toluene Ethylbenzene	(g)	Sample (Arr ND 24.6 203	iðunt Spikedi S 2500 2500 2500	<u>piked(Sample)</u> 2510 2440 2860	<sup>%</sup> Recovery 100 96.6 106	39 - 150 46 - 148 32 - 160
Spike Conc: (ug/ Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene		Sample	iðunt Spikedi S 2500 2500 2500 5000	piked Sample 2510 2440 2860 5070	<u>% Recovery</u> 100 96.6 106 101	39 - 150 46 - 148 32 - 160 46 - 148
Spike Conc: (Ug/ Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene ND - Parameter not	Kg)	Sample 44 (Arr ND 24.6 203 28.5 47.8	iðumt Spikedi S 2500 2500 2500 5000 2500	piked(Sample) 2510 2440 2860 5070 2580	<sup>6</sup> Recovery 100 96.6 106 101 101	39 - 150 46 - 148 32 - 160 46 - 148
Spike Conc: (Ug/ Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene ND - Parameter not	detected at the stated	Sample 44 (Arr ND 24.6 203 28.5 47.8 d detection limit. ntration represe	iðumt Spikedi S 2500 2500 2500 5000 2500	piked(Sample) 2510 2440 2860 5070 2580	<sup>6</sup> Recovery 100 96.6 106 101 101	39 - 150 46 - 148 32 - 160 46 - 148
Spike Conc: (Ug/ Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene ND - Parameter not Dilution: Spike and	detected at the stated spiked sample conce	ND 24.6 203 28.5 47.8 d detection limit. ntration represe and-Trap, Test Meth	iount Spiked(S 2500 2500 2500 5000 2500 nt a dilution pro-	piked(Sample 2510 2440 2860 5070 2580 portional to sar g Solid Waste, SW Chromatography U	% Recovery           100           96.6           106           101           101           101           101           101           101           101           101	39 - 150 46 - 148 32 - 160 46 - 148
Spike Conc: (Ug/ Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene ND - Parameter not Dilution: Spike and	detected at the stated spiked sample conce Method 5030B, Purge-a December 1996. Method 8021B, Aromati Photoionization and/or B QA/QC for Sat	ND 24.6 203 28.5 47.8 d detection limit. ntration represe and-Trap, Test Meth c and Halogenated Electrolytic Conduct <b>mples 6183</b> 2	iount Spiked(S 2500 2500 2500 5000 2500 at a dilution pro- nods for Evaluation Volatiles by Gas tivity Detectors, St	piked(Sample) 2510 2440 2860 5070 2580 oportional to sar g Solid Waste, SW Chromatography U W-846, USEPA Do	<sup>%</sup> Recovery 100 96.6 106 101 101 101 Market Strate 100 100 100 100 100 100 100 100 100 10	39 - 150 46 - 148 32 - 160 46 - 148 46 - 148
Spike Conc. (ug/ Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene ND - Parameter not Dilution: Spike and References:	detected at the stated spiked sample conce Method 5030B, Purge-a December 1996. Method 8021B, Aromati Photoionization and/or B	ND 24.6 203 28.5 47.8 d detection limit. ntration represe and-Trap, Test Meth c and Halogenated Electrolytic Conduct <b>mples 6183</b> 2	iount Spiked(S 2500 2500 2500 5000 2500 at a dilution pro- nods for Evaluation Volatiles by Gas tivity Detectors, St	piked(Sample) 2510 2440 2860 5070 2580 oportional to sar g Solid Waste, SW Chromatography U W-846, USEPA Do	<sup>%</sup> Recovery 100 96.6 106 101 101 101 Market Strate 100 100 100 100 100 100 100 100 100 10	39 - 150 46 - 148 32 - 160 46 - 148 46 - 148
Spike Conc. (ug/ Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene ND - Parameter not Dilution: Spike and References:	detected at the stated spiked sample conce Method 5030B, Purge-a December 1996. Method 8021B, Aromati Photoionization and/or B QA/QC for Sat	ND 24.6 203 28.5 47.8 d detection limit. ntration represe and-Trap, Test Meth c and Halogenated Electrolytic Conduct <b>mples 6183</b> 2	iount Spiked(S 2500 2500 2500 5000 2500 at a dilution pro- nods for Evaluation Volatiles by Gas tivity Detectors, St	piked(Sample) 2510 2440 2860 5070 2580 oportional to sar g Solid Waste, SW Chromatography U W-846, USEPA Do	<sup>%</sup> Recovery 100 96.6 106 101 101 101 Market Strate 100 100 100 100 100 100 100 100 100 10	39 - 150 46 - 148 32 - 160 46 - 148 46 - 148
Spike Conc. (ug/ Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene ND - Parameter not Dilution: Spike and References:	detected at the stated spiked sample conce Method 5030B, Purge-a December 1996. Method 8021B, Aromati Photoionization and/or B QA/QC for Sat	ND 24.6 203 28.5 47.8 d detection limit. ntration represe and-Trap, Test Meth c and Halogenated Electrolytic Conduct <b>mples 6183</b> 2	2500 2500 2500 2500 2500 2500 2500 2500	piked(Sample) 2510 2440 2860 5070 2580 oportional to sar g Solid Waste, SW Chromatography U W-846, USEPA Do	<sup>%</sup> Recovery 100 96.6 106 101 101 101 Market Strate 100 100 100 100 100 100 100 100 100 10	39 - 150 46 - 148 32 - 160 46 - 148 46 - 148
Spike Conc: (Ug/ Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene ND - Parameter not Dilution: Spike and References: Comments:	detected at the stated spiked sample conce Method 5030B, Purge-a December 1996. Method 8021B, Aromati Photoionization and/or B QA/QC for Sat 61863 and 618	ND 24.6 203 28.5 47.8 I detection limit. ntration represe and-Trap, Test Meth c and Halogenated Electrolytic Conduct mples 61832 870-61871.	2500 2500 2500 2500 2500 2500 2500 2500	piked(Sample) 2510 2440 2860 5070 2580 oportional to sar g Solid Waste, SW Chromatography U W-846, USEPA Do 1839, 61849 Review	<sup>%</sup> Recovery 100 96.6 106 101 101 101 Market Strate 100 100 100 100 100 100 100 100 100 10	39 - 150 46 - 148 32 - 160 46 - 148 46 - 148

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

envirotech Analytical Laboratory EPA MET

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back-Ground	Date Reported:	05-03-12
Laboratory Number:	61838	Date Sampled:	04-20-12
Chain of Custody No:	13743	Date Received:	04-20-12
Sample Matrix:	Soil	Date Extracted:	04-30-12
Preservative:	Cool	Date Analyzed:	04-30-12
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

ND

í

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 27-4 #135M 135B

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Analyst

Revie

5796 US Highway 64, Farmington, NM 87401

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (505) 632-0615 Fx (505) 632-1865 Ph (970) 259-0615 Fr (800) 362-1879 Constitution of the consti

14.8

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

envirotech Analytical Laboratory

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	05-03-12
Laboratory Number:	61839	Date Sampled:	04-20-12
Chain of Custody No:	13743	Date Received:	04-20-12
Sample Matrix:	Soil	Date Extracted:	04-30-12
Preservative:	Cool	Date Analyzed:	04-30-12
Condition:	Intact	Analysis Needed:	TPH-418.1

	· · · · · ·	Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons	148	·	14.8

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 27-4 #135M 135B

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### envirotech TOTAL PETROLEUM HYDROCARBONS Analytical Laboratory QUALITY ASSURANCE REPORT

Client:	·	QA/QC		Project #:	Ν	I/A
Sample ID:		QA/QC		Date Reported:		5-03-12
Laboratory Numb	er:	04-30-TPH.QA/	QC 61838	Date Sampled:		I/A
Sample Matrix:		Freon-113		Date Analyzed:		4-30-12
Preservative:		N/A		Date Extracted:		4-30-12
Condition:		N/A	•	Analysis Needed		PH
Calibration				CECalRE W	Difference	Accept Range
	04-26-12	04-30-12	1,850	1,720	7.0%	+/- 10%
	-					
			فيستا وسيسة أيسهما المترجين والمتعالم	<u></u>	The and There of Particular	<del>أسد بارك أك أك ساء اكت</del>
Blank Conc.	(mg/Kg)		Concentration	і	etection Lim	
ТРН	j.		ND		14.8	
Duplicate Co			Sample	Duplicate %	Difference	Accept (Range)
TPH		turl.	14.8	14.8	0.0%	+/- 30%
			14.0	14.0	0.078	1-0078
Spike Conc.	(mg/Kg)	Sample	Spike/Addec	Spike Result %	Recovery	Accept Range
ТРН	<u></u>	14.8	2,000	1,850	91.8%	80 - 120%
				_		
	, #	•				
ND = Paramete	r not detected a	it the stated deter	ction limit.			
					•	
	13					
References:		-		al Recoverable, C	hemical Ana	alysis of Water
	and Waste, U	SEPA Storet No.	4551, 1978.			
	6		· · · · · ·			
Comments:	ONIOC for S	amálos 61929	61920			
Comments.	anac jor a	Samples 61838	-01033.			
	、 、					
	· ·					
4				<u> </u>	1	$\sim$

Analyst

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (505) 632-0615 Fx (505) 632-1865 Ph (970) 259-0615 Fr (800) 362-1879

Review

enviroteda-laccom leboretory@enviroteda-laccom



## Chloride

· · · ·	<u></u>		
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back-Ground	Date Reported:	04-24-12
Lab ID#:	61838	Date Sampled:	04-20-12
Sample Matrix:	Soil	Date Received:	04-20-12
Preservative:	Cool	Date Analyzed:	04-24-12
Condition:	Intact	Chain of Custody:	13743

Parameter	Concentration (mg/Kg)
Total Chloride	50
	{/. − δ · · · · · · · · · · · · · · · · · · ·
	· ·
	i · · ·
Reference:	U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.
	Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.
Comments:	s.J. 27-4 #135M 135B
Ø	
1.2	$\Lambda$
5	$\sim$ $\overline{2}$
Analyst	Review
5796 US Highway 64, Farmington, NM 87401	Ph (505) 632-0615 Fx (505) 632-1865
Three Springs • 65 Mercado Street, Suite 115, Durang	يه, CO 81301 Ph (970) 259-0615 Fr (800) 362-1879 المنافعة الم



Chloride

	¢`	·	
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	04-24-12
Lab ID#:	61839	Date Sampled:	04-20-12
Sample Matrix:	Soil	Date Received:	04-20-12
Preservative:	Cool	Date Analyzed:	04-24-12
Condition:	Intact	Chain of Custody:	13743

Parameter	Concentration (mg/Kg)
Total Chloride	120
Reference:	U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.
Comments:	S.J. 27-4 #135M 135B
Analyst	Review

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I two Copies								State of New Mexico Ainerals and Natural Resources				Form C-105 July 17, 2008						
1625 N. French Dr. District II	, Hobbs, N	IM 882	240		Line	, 5 <b>y</b> , 1	winerals and		unun		5001005		1. WELL		NO.		······	
1301 W. Grand Ave District III							l Conservat						<b>30-039-31</b> 2. Type of Lo					
1000 Rio Brazos Ro District IV							20 South S				r.		3. State Oil &		E FE		FED/INDI	AN
1220 S. St. Francis	Dr., Santa	Fe, NI	M 87505				Santa Fe, N	NIVI	8750				SF-079527			0.		
		LET		R R	ECO	MPL	ETION RE	POF	RT A	ND	LOG							
4. Reason for fili	•												5. Lease Nam SAN JUAN				int Name	
COMPLET			•			-							6. Well Numl 135B	ber:				
C-144 CLOS #33; attach this at	nd the pla											/or	1550			•		····
	WELL [		ORKOVER		DEEPE	ENING		к 🔲 і	DIFFE	EREN	IT RESERV	/01F						
8. Name of Opera Burlington R		es O	il Gas C	Comr	banv.	LP							9. OGRID 14538					
10. Address of O	perator			<u>, , , , , , , , , , , , , , , , , , , </u>	<u>,</u>					•			11. Pool name	or W	ildcat			
PO Box 4298, Fa	rmington	, NM	87499											_	_			
12.Location Surface:	Unit Ltr		Section		Towns	hip	Range	Lot			Feet from t	the	N/S Line	Fee	t from th	e   E	E/W Line	County
BH:								-						<u> </u>		+	<del>.</del>	
13. Date Spudded	l 14. D	ate T.	D. Reache	d			g Released	1		16.	Date Comp	letec	I (Ready to Proc	luce)			Elevations (DF	and RKB,
9/13/11       18. Total Measured Depth of Well     19. Plug Back Measured Depth     20. Was								Was Direct	tion	al Survey Made	?			GR, etc.) Electric and Ot	her Logs Run			
22. Producing Int	erval(s),	of this	s completio	on - Te	op, Bot	tom, Na	ame			L					<u> </u>			
	······································					CAS	ING REC			one	vet all at	rin	as set in w					
23. CASING SI	ZE	1	WEIGHT I	LB./F		CAS	DEPTH SET				LE SIZE	<u>i m</u>	CEMENTIN		CORD		AMOUNT	PULLED
							• · · · · · · · · · · · · · · · · · · ·		<u>-</u>						<u>-</u>			
24.							ER RECORD		-			25		CUDI	NG RE			
SIZE	TOP			BOT	ТОМ		SACKS CEM	IENT	SCF	REEN	1	SIZ			EPTH S		PACKI	ER SET
												_						
26. Perforation	record (i	nterva	al, size, and	d num	ber)				27.	ACI	D, SHOT.	FR	ACTURE, CE	EME	VT. SO	JEE	ZE, ETC.	
											INTERVAL						RIAL USED	
[ 																		
28.											ΓΙΟΝ							
Date First Produc	tion		Pro	ductio	on Metl	hod <i>(Fl</i>	owing, gas lift, p	numpin	g - Siz	e and	d type pump,	)	Well Statu	s (Pro	d. or Shi	ıt-in)	)	
Date of Test	Hour	s Test	ted	Chol	ke Size		Prod'n For Test Period		Oil	- Bbl		Ga	is - MCF	W	ater - Bl	ol.	Gas - C	Dil Ratio
Flow Tubing Press.	Casir	ng Pre	essure		ulated 2 r Rate	24-	Oil - Bbl.		 	Gas -	MCF	 	Water - Bbl.		Oil G	ravit	y - API - <i>(Cor</i>	r.)
29. Disposition o	f Gas (So	ld, us	ed for fuel,	vente	ed, etc.)		L							30.	l Fest Wit	nesse	ed By	-
31. List Attachme	ents													1				
32. If a temporary	y pit was	used	at the well,	attac	h a plat	with th	e location of the	e tempo	orary p	oit.			<u> </u>					
33. If an on-site t		s used	at the well	l, repo												····		
N/A DIG & I hereby certij	<u>HAUL</u> fy that t	he ir	iformatic	on sh	La Iown c	on bot		Long s forn	itude 1 is ti	<u>107.</u> ue c	199377°W and comp	NA lete		of my		-		c
Signature	In	ni	. Go	cd	We	Prii Nar	nted ne Jamie Go	oodw	in	Title	e: Regul	ato	ry Tech.	Date	e:: 1/a	29	13	
E-mail Addre	ss jami	ie.l.g	;oodwin(	@con	nocopl	hillips	.com											



## Pit Closure Form:

Date: 7-3	30-12		• .	
Well Name:	53 27-4	135m/	<u>13</u> 5B	
Footages:	1947 FNL, 153	8 FEL	Unit Letter:	G
Section: $\underline{3}$	<u>6</u> , t- <u>27</u> -n, r- <u>4</u>	W, County: _	<u> </u>	M/M

Contractor Closing Pit:	MM
Pit Closure Start Date:	7-27-2012
Pit Closure Complete Dat	e: 7-30-2012

Construction Inspector:	Norman	Faver	Date:	7-30-12
Inspector Signature:	Worman	Faver	1	

Partial Dig & haul to achieve MFt Cover

Revised 11/4/10

Office Us Subtask	•
DSM	
Folder	

#### Goodwin, Jamie L

From: Sent: To: Cc: Subject:	Payne, Wendy F Tuesday, July 17, 2012 8:28 AM (Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Jonathan Kelly; (lpuepke@cimarronsvc.com); Eli (Cimarron) (eliv@cimarronsvc.com); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Dee, Harry P; Eric Smith (sconsulting.eric@gmail.com); Faver Norman; Fred Martinez; Lowe, Terry; McCarty Jr, Chuck R; Payne, Wendy F; Peter, Dan J; Smith, Mike W; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Brant Fourr; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Bassing, Kendal R.; Kennedy, Jim R; Leboeuf, Davin J; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thibodeaux, Gordon A; Eddie; Quintana Tony (tquintana@flintenergy.com); Barton, Austin; Blakley, Mac; Coats, Nathan W; Farrell, Juanita R; Maxwell, Mary Alice; McWilliams, Peggy L; Rhoads, Travis P; Saiz, Kooper K; Seabolt, Elmo F; Thompson, Trey Jo Gomez; Montya Dona (donamontoya@aol.com) Reclamation Notice: San Juan 27-4 Unit 135B and San Juan 27-4 Unit 135M (Area 25 * Run 554)
Importance:	High
Attachments:	San Juan 27-4 Unit 135B.pdf; San Juan 27-4 Unit 135M.pdf

M&M Trucking will move a tractor to the **San Juan 27-4 Unit 135B & San Juan 27-4 Unit 135M** (twinned) to start the reclamation process on <u>Monday, July 23, 2012</u>. Please contact Norm Faver (320-0670) if you have question or need further assistance. <u>This will be a partial dig and haul on the pit</u>. (Please split charges between the 2 network numbers. Thanks)





San Juan 27-4 San Juan 27-4 Jnit 135B.pdf (2.Jnit 135M.pdf (2.

Burlington Resources Well - Network # 10309222 - Activity Code D250 (reclamation) & D260 (pit closure) - PO: kaitlw Rio Arriba County, NM

#### San Juan 27-4 Unit 135B - Forest

Onsite: JJ Miller - 7-14-09 Twin: San Juan 27-4 Unit 135M (ND) & San Juan 27-4 Unit 67 (P&A) 1947' FNL, 1538' FEL Sec.36, T27N, R4W Unit Letter " G " Lease # SF-079527 Unit Agreement # NMNM-78408A-MV BH: SENE, Sec. 36, T27N, R4W Latitude: 36° 31' 54" N (NAD 83) Longitude: 107° 11' 57" W (NAD 83) Elevation: 7275' Total Acres Disturbed: 3.547 acres Access Road:n/a API # 30-039-31028 Within City Limits: NO PIT LINED: YES NOTE: Arch Monitoring IS required on this location. WCRM - 326-7420 Burlington Resources Well - Network # 10309170 - Activity Code D250 (reclamation) & D260 (pit closure) - PO: kaitlw Rio Arriba County, NM

2

#### San Juan 27-4 Unit 135M - Forest

Onsite: JJ Miller - 7-14-09 Twin: San Juan 27-4 Unit 135B (ND) & San Juan 27-4 Unit 67 (P&A) 1942' FNL, 1590' FEL Sec.36.T27N,R4W Unit Letter " G " Lease # SF-079527 Unit Agreement # NMNM-78408A-MV BH: NWSE, Sec.36, T27N, R4W Latitude: 36° 31' 55" N (NAD 83) Longitude: 107° 11' 58" W (NAD 83) Elevation: 7274' Total Acres Disturbed: 3.547 acres Access Road:n/a API # 30-039-31039 Within City Limits: NO PIT LINED: YES NOTE: Arch Monitoring IS required on this location. WCRM - 326-7420

(Please split charges between the 2 network numbers. Thanks)

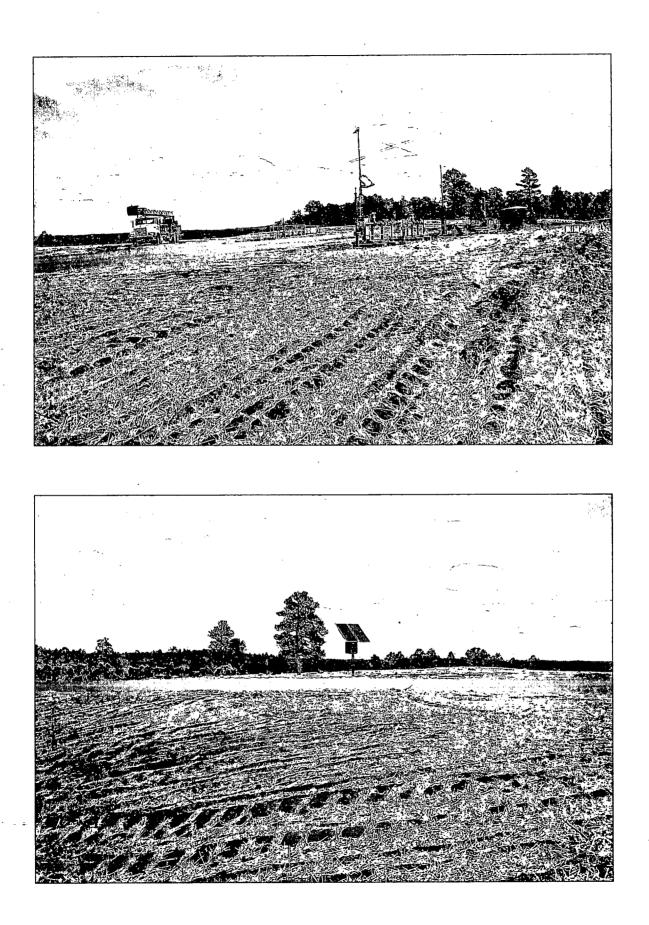
Wendy Payne ConocoPhillips-SJBU 505-326-9533 Wendy F. Payne@conocophillips.com

ConocoPhillips

**Reclamation Form:** 

Date: //-8-12
Well Name: 27-4 135M/S527-4 135B
Footages: 1947 FNL, 1538 FEL Unit Letter: G
Section: <u>36</u> , T- <u>27</u> -N, R- <u>H</u> -W, County: <u>RA</u> State: <u>S</u>
Reclamation Contractor: <u>M</u> M
Reclamation Start Date: 7-26-12
Reclamation Complete Date: <u> </u>
Road Completion Date: <u>8~ん~)</u> ろ
Seeding Date: <u>9-27-12</u>
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED :(DATE)
LATATUDE: 36 31.916
LONGITUDE: 107 11.951
Pit Manifold removed 7-25-12 (DATE)
Construction Inspector: Norman Faxer Date: 11-8-12
Inspector Signature: <u>Harman Fave</u>
Office Use Only: SubtaskDSMFolderPictures
v Revised 6/14/2012





	WELL NAME:	-								
	San Juan 27-4 Unit 135B & 135M		The states		Frankland			For al Adday	Tran al AAAy	- E AAT7 ,
	INSPECTOR DATE		Fred Mtz - 11/22/11	Fred Mtz 12/07/11	Fred Mtz 12/14/11	12/22/11	EP 01/04/11	Fred Mtz 01/13/11	Fred Mtz 01/20/11	F.MTZ 02/27/12
<b> </b>	*Please request for pit extention after 26 weeks	E 11/01/11 Week 10	Week 11	Week 12	12/14/11 Week 13	12/22/11 Week 14	01/04/11 Week 15	01/13/11 Week 16	01/20/11 Week 17	U2/27/12 Week 18
	PIT STATUS	Drilled Completed	Drilled     Completed     Clean-Up	Drilled     Completed     Clean-Up	Drilled     Completed     Clean-Up	Drilled     Completed     Clean-Up	Drilled	Drilled Completed Clean-Up	Drilled     Completed     Clean-Up	Drilled     Completed     Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Ves 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	Ves 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No :	Yes 🗌 No	Yes No
i a l		🗹 Yes 🗌 No	Yes 🗌 No	☑ Yes 🗌 No	🗸 Yes 🗌 No	🗹 Yes 🗌 No	☑ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	Yes 🗌 No	⊻ Yes 🗋 No	🗹 Yes 🗋 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗆 Yes 🗹 No	🗌 Yes 🗹 No	🗆 Yes 🗹 No	Yes 🗹 No
	Are the culverts free from debris or any object preventing flow?	⊻ Yes □ No	⊻ Yes 🗌 No	⊻ Yes 🗌 No	⊻ Yes □ No	☑ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes □ No	⊻ Yes □ No	✓ Yes □ No
	Is the top of the location bladed and in good operating condition?	⊻ Yes 🗌 No	⊻ Yes 🗌 No	⊻ Yes □ No	🗹 Yes 🗌 No	☑ Yes 🗌 No	⊻ Yes 🗌 No	☑ Yes 🗌 No	🗹 Yes 🗋 No	✓ Yes 🗋 No
ΙžΙ	wire, fence clips in place?	✓ Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	☑ Yes 🗌 No	Yes No	Yes 🗹 No	Yes INO	Yes 🗹 No	Yes 🗹 No
MP	1	✓ Yes 🗌 No	✓ Yes 🗌 No	⊻ Yes 🗌 No	⊻ Yes 🗌 No	⊻ Yes □ No	Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No
0 C	Is the the location free from trash, oil stains and	✓ Yes 🗌 No	⊻ Yes □ No	Yes 🗌 No	✓ Yes 🗌 No	⊻ Yes 🛄 No	✓ Yes 🛄 No	⊻ Yes □ No	⊻ Yes □ No	⊻ Yes □ No
MENT/	Does the pit contain two feet of free board? (check the water levels)	Yes No	Yes 🗌 No	🗹 Yes 🗌 No	☑ Yes 🗌 No	⊻ Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	⊻ Yes 🗌 No	✓ Yes 🗌 No
ENVIRONMENTAL	Is there any standing water on the blow pit?	✓ Yes 🗌 No	☑ Yes 🗌 No	⊻ Yes □ No	✓ Yes 🗌 No	⊻ Yes 🗌 No	🗌 Yes 🗹 No	⊻ Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No
_		✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	🗌 Yes 🗹 No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No
	Are there diversion ditches around the pits for natural drainage?	🗹 Yes 🗌 No	⊻ Yes □ No	⊻ Yes □ No	⊻ Yes 🗌 No	✓ Yes 🗌 No	⊻ Yes □ No	Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No
	Is there a Manifold on location?	🗹 Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	Ves 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗍 No
	Is the Manifold free of leaks? Are the hoses in good condition?	1 1	🗹 Yes 🗌 No	1 1	🗹 Yes 🗌 No	1 1	1	1 1	🗹 Yes 🗌 No	🗹 Yes 🗌 No
	Was the OCD contacted?	🗌 Yes 🗹 No	🗌 Yes 🗹 No		Yes 🗹 No		🗌 Yes 🗹 No		🗌 Yes 🗹 No	🗌 Yes 🗹 No
	PICTURE TAKEN	🗌 Yes 🗹 No	🗌 Yes 🗹 No		🗌 Yes 🗹 No		Yes 🗹 No		🗌 Yes 🗹 No	Yes 🗹 No
	COMMENTS		۲ ۲.	No repairs	All Good	1 1	v v	fence loose road 1		Road and loc. Need bladed

	WELL NAME: San Juan 27-4 Unit 135B & 135M		IT INSPE	CTION	FORM			Con	ocoPh	illips
	INSPECTOR DATE	+	E. Perry 08/05/11	E. Perry 08/15/11	Fred 08/24/11	E. Perry 08/30/11	Fred 09/01/11	Fred Mtz 09/27/11	Fred Mtz 10/06/11	Fred Mtz 10/20/11
	*Please request for pit extention after 26 weeks	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
	PIT STATUS	Drilled Completed	Drilled	Drilled	Drilled Completed Clean-Up	Drilled Drilled Completed Clean-Up	Drilled Completed	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled     Orpleted     Completed     Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗸 Yes 🗌 No	✓ Yes 🗌 No	Yes No	🗋 Yes 🗌 No	Yes No
LOC/	Is the temporary well sign on location and visible from access road?	🗸 Yes 🗌 No	☑ Yes 🗌 No	☑ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	☑ Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	🗹 Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	🗹 Yes 🔲 No	🗹 Yes 🗋 No	Yes 🗌 No	Yes 🗌 No	🗋 Yes 🗌 No	🗹 Yes 🗌 No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	⊻ Yes □ No	🗹 Yes 🗌 No	Yes 🗋 No	Yes No	Yes 🗌 No	⊻ Yes 🗌 No
	Is the top of the location bladed and in good operating condition?	🗹 Yes 🗋 No	🗹 Yes 🗌 No	🗹 Yes 🗋 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	✓ Yes 🗌 No	Yes No	Yes No	Yes 🗹 No
ANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	🗌 Yes 🗹 No	🗹 Yes 🗌 No	🗌 Yes 🗹 No	Yes 🗹 No	Yes 🗌 No 🚊	Yes 🗌 No	Yes No	Yes No	Yes 🗌 No
MPLI/	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	🗹 Yes 🗌 No	🗹 Yes 🗌 No	· Yes No	Yes 🗌 No	Yes No	Yes No	Yes No	Yes No	⊻ Yes □ No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	⊻ Yes 🗌 No	🗹 Yes 🗌 No	⊻ Yes □ No	🗹 Yes 🗌 No	Yes 🗹 No	🗆 Yes 🗹 No	Yes No	Yes No	Yes 🗹 No
ONMENT/	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🔲 No	Yes 🗌 No	🗹 Yes 🗋 No	🗹 Yes 🗌 No	Yes 🗌 No	Yes No	☑ Yes 🗌 No
IRON	Is there any standing water on the blow pit?	Yes 🗹 No	Yes 🗹 No	🗌 Yes 🗹 No	Yes 🗹 No	Yes 🗹 No	Yes 🗹 No	Yes No	Yes No	☑ Yes 🗌 No
ENV	Are the pits free of trash and oil?	🗹 Yes 🗌 No	🗹 Yes 🗌 No	⊻Yes ⊻No	Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	🗌 Yes 🗌 No	⊻ Yes □ No
	Are there diversion ditches around the pits for natural drainage?	🗌 Yes 🗹 No	Yes 🗹 No	Yes 🗹 No	🗌 Yes 🗹 No	Yes 🗹 No	Yes 🗹 No	Yes No	Tes No	Yes 🗌 No
	Is there a Manifold on location?	🗹 Yes 🗌 No	Yes 🗌 No	Ves 🗌 No	⊻ Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	Yes No	Yes 🗌 No	⊻ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	☑ Yes 🗌 No		🗹 Yes 🗌 No	🗌 Yes 🗌 No	🗋 Yes 🗌 No	Yes No
60	Was the OCD contacted?	Yes 🗹 No	🗆 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	Yes 🗹 No	Yes 🗌 No	🖾 Yes 🛄 No	🗌 Yes 🗹 No
	PICTURE TAKEN	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	Yes 🗌 No	🗌 Yes 🗌 No	Yes 🗹 No
	COMMENTS	Fence Loose No	Fence Repaired No Diversion Ditch	Fence Loose Stains on	, Fence Repaired, Stains on Loc.No Diversion Ditch	Fence Loose	Fence Loose Stains on Loc. No Diversion Ditch			contact flint to come blade stains

	WELL NAME:									
	San Juan 27-4 Unit 135B & 135M	F.Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz
	DATE	02/03/12	02/24/12	03/08/12	03/16/12	03/30/12	04/20/12	05/25/12	06/01/12	06/08/12
<b> </b>	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
	PIT STATUS	Drilled     Orpleted     Completed     Clean-Up	Drilled     Completed     Clean-Up	Drilled     Orpleted     Completed     Clean-Up	Drilled     Drilled     Completed     Clean-Up	Drilled     Ornpleted     Clean-Up	Drilled     Completed     Clean-Up	Drilled     Completed     Clean-Up	Drilled     Completed     Clean-Up	Completed Clean-Up
TION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	🗹 Yes 🗌 No	☑ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗌 Yes 🗌 No	Yes 🗌 No
LOCA	Is the temporary well sign on location and visible from access road?	🗹 Yes 🗌 No	✓ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	🗌 Yes 🗌 No	Yes 🗋 No
	Is the access road in good driving condition? (deep ruts, bladed)	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗹 Yes 🔲 No	Yes No	Yes 🗌 No	🗹 Yes 🗌 No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	🗹 Yes 🗌 No	⊻ Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No 🛛	✓ Yes 🗌 No	☑ Yes 🗌 No	Yes No	Yes No
	Is the top of the location bladed and in good operating condition?	🗹 Yes 🗌 No	Yes 🗋 No	🗌 Yes 🗹 No	🗹 Yes 🗌 No	🗹 Yes 📋 No	☑ Yes 🗌 No	⊻ Yes 🗌 No	Yes No	🗌 Yes 🗌 No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗸 No	🗹 Yes 🗌 No	Yes 🗌 No	Yes No	Yes 🗌 No
COMPLIAN	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No	✓ Yes 🗌 No	⊻ Yes 🗌 No	Yes No	Yes 🗌 No
×١	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	Yes No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	🗸 Yes 🗌 No	✓ Yes 🗌 No	Yes No	Yes No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes No	✓ Yes 🗌 No	🗹 Yes 🗌 No	Yes No	Yes 🗌 No
RONA	Is there any standing water on the blow pit?	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗋 No	🗹 Yes 🗌 No	Yes 🗹 No	🗹 Yes 🗌 No	Yes No	· Yes INo
ENV	Are the pits free of trash and oil?	Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	✓ Yes 🗌 No	🗌 Yes 🗹 No	☑ Yes 🗌 No	Yes No	🗌 Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	✓ Yes 🗌 No	🗌 Yes, 🔽 No	Yes No	Yes No
	Is there a Manifold on location?	✓ Yes 🗌 No	Ves 🗌 No	✓ Yes 🛄 No	Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	Yes No	Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	⊻ Yes □ No	🗹 Yes 🗌 No	☑ Yes □ No		Yes No	🗌 Yes 🗌 No
<b>I</b> U	Was the OCD contacted?	Yes 🗸 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	Yes 🗸 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	Yes 🗌 No	🗌 Yes 🗌 No
	PICTURE TAKEN	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗌 No	🗌 Yes 🗌 No
	COMMENTS	Fence loose roads rutted	road and location bladed fence is loose	Road and location need bladed.	No repairs.	fence is loose	debri in pit sampled pit tighten up fence all the wqy arround	Location has stains fence loose debri in pit.	rig on location	Rig on location.

	WELL NAME:	OPEN P	IT INSPE	CTION	FORM			Con	ocoPh	illips
	San Juan 27-4 Unit 135B & 135M	E. Perry	E. Perry	E. Perry	Fred	E. Perry	Fred	Fred Mtz	Fred Młz	Fred Mtz
	DATE	07/28/11	08/05/11	08/15/11	08/24/11	08/30/11	09/01/11	09/27/11	10/06/11	10/20/11
~ ·	*Please request for pit extention after 26 weeks PIT STATUS	Week 1 Drilled Completed Clean-Up	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9       Image: Drilled       Image: Drilled </th
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	🗹 Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	⊻ Yes 🗋 No	🗹 Yes 🗌 No	Yes No	Yes 🗌 No	🗹 Yes 🗌 No
	Is the temporary well sign on location and visible from access road?	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗋 No	Yes 🗌 No	🗹 Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	🗹 Yes 🗌 No	⊻ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	Yes No	Yes 🗌 No	🗹 Yes 🗍 No	Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	Yes No	🗹 Yes 🗌 No
	Is the top of the location bladed and in good operating condition?	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	🗌 Yes 🗌 No	🗌 Yes 🗹 No
ANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes 🗹 No	Yes 🗌 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	Yes No	Yes 🗌 No	Yes No	Yes No	🗹 Yes 🗌 No
OMPLIAN	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	⊻ Yes □ No	🗹 Yes 🗌 No	Ves 🗌 No	Yes No	Yes No	🗹 Yes 🗌 No
ALC	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗌 Yes 🔽 No	Yes 🗹 No	Yes 🗌 No	Yes No	🗌 Yes 🗹 No
ONMENT	Does the pit contain two feet of free board? (check the water levels)	⊻ Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No	⊻ Yes □ No	Yes No	Yes No	🗹 Yes 🗌 No
ENVIRON	Is there any standing water on the blow pit?	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗸 No	Yes 🗸 No	Yes 🗸 No	Yes 🗋 No	Yes No	Yes 🗌 No
EN	Are the pits free of trash and oil?	✓ Yes 🗌 No	⊻ Yes □ No	⊻Yes ✓ No	🗹 Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	🗌 Yes 🗌 No	Yes No	🗹 Yes 🗌 Ņo
	Are there diversion ditches around the pits for natural drainage?	Yes 🗸 No	🗋 Yes 🗹 No	🗋 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	Yes 🗸 No	Yes No	Yes No	🗹 Yes 🗌 No
	Is there a Manifold on location?	✓ Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	⊻ Yes 🗌 No	Yes 🗋 No	Yes No	Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	Yes No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗌 Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No
ם <u>כ</u>	Was the OCD contacted?	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	Yes 🗹 No	Yes No	Yes No	🗌 Yes 🗹 No
	PICTURE TAKEN	🗌 Yes 🗹 Nó	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	Yes 🗌 No	Yes 🗌 No	🗌 Yes 🗹 No
			Fence Repaired No Diversion Ditch	Fence Loose Stains on Location No Diversion Ditch	Fence Repaired, Stains on Loc.No Diversion Ditch	Stains on Loc. No	Fence Loose Stains on Loc. No Diversion Ditch	Drill rig on location	Rig on location	contact flint to come blade stains

	WELL NAME:									
2	an Juan 27-4 Unit 135B & 135M INSPECTOR	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz		ÉP	Fred Mtz	Fred Młz	F.MTZ
	DATE	11/01/11	11/22/11	12/07/11	12/14/11	12/22/11	01/04/11	01/13/11	01/20/11	02/27/
	*Please request for pit extention after 26 weeks.	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week
	PIT STATUS									Comple
		Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-
	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes 🗌 No	⊻ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes 🗌 No	⊡ Yes 🗌 No	⊻ Yes 🗌 No	✓ Yes 🗌 No	🗸 Yes 🔲
	Is the temporary well sign on location and visible from access road?	☑ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes 🗋 No	☑ Yes 🗌 No	☑ Yes 🗌 No	Yes 🗌 No	⊻Yes 🗌 No	⊻ Yes 🗋 No	✓ Yes 🗌
	Is the access road in good driving condition? (deep ruts, bladed)	🗸 Yes 🗍 No	Yes 🗋 No	Yes 🗋 No	✓ Yes 🗌 No	Yes 🗌 No	Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 I
	Are the culverts free from debris or any object preventing flow?	Yes 🗌 No	⊻ Yes □ No	Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	⊻ Yes 🗌 No	🗹 Yes 🗌 No	✓ Yes 🗌 No	🗸 Yes 🗌 I
	Is the top of the location bladed and in good operating condition?	Yes 🗌 No	🗹 Yes 🗋 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	☑ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🛄 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	🗹 Yes 🗌 No	🗹 Yes 🛄 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌				
ر	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🔲 No	🗹 Yes 🔲 No	🗹 Yes 🗌 No	Yes 🗌 No	✓ Yes 🗋 No	Yes 🗌 No	🗹 Yes 🗋 I
IN VIRUNMENTAL	Does the pit contain two feet of free board? (check the water levels)	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	☑ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌
INON.	Is there any standing water on the blow pit?	🗹 Yes 🗌 No	Yes 🗋 No	🗹 Yes 🗋 No	🗹 Yes 🗌 No	Yes 🗌 No	🗆 Yes 🗹 No	☑ Yes 🗌 No	🗹 Yes 🔲 No	🗹 Yes 🗋
	Are the pits free of trash and oil?	✓ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🔲 No	🗹 Yes 🛄 No	🗌 Yes 🗹 No	☑ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌
	Are there diversion ditches around the pits for natural drainage?	🗹 Yes 🗌 No	🗹 Yes 🗌 No	☑ Yes 🗌 No	Ves 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌
	Is there a Manifold on location?	Yes No	⊻ Yes 🗋 No	✓ Yes 🗌 No	Yes 🔲 No	🗹 Yes 🗌 No	⊻ Yes 🗌 No	Yes No	Yes 🗌 No	🗹 Yes 🗌
	Is the Manifold free of leaks? Are the hoses in good condition?	⊻ Yes 🗌 No	🗹 Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗋
1	Was the OCD contacted?	Yes 🗸 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗆 Yes 🗹 No	Yes 🗸 No	🗌 Yes 🗹 No	🗋 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🔽
	PICTURE TAKEN	Yes 🗹 No	Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗋 Yes 🗹 No	Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗸
	COMMENTS									
	COMMENTS			No repairs	All Good	All Good	Road rough Fence loose	fence loose road rough	Road and location need bladed.	Road and I

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	WELL NAME: San Juan 27-4 Unit 135B & 135M INSPECTOR	F.Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz
	DATE		02/24/12	03/08/12	03/16/12	03/30/12	04/20/12	05/25/12	06/01/12	06/08/12
	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
	PIT STATUS	Drilled     Ompleted     Clean-Up	Drilled     Completed     Clean-Up	Drilled     Ornpleted     Clean-Up	Drilled     Ornpleted     Completed     Clean-Up	Drilled     Ornpleted     Clean-Up	Drilled  Completed  Clean-Up	Drilled     Completed     Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No	✓ Yes 🗌 No	🗹 Yes 🗌 No	☑ Yes 🗌 No	🗹 Yes, 🗌 No	Yes 🗋 No	🗌 Yes 🗌 No
10C/	Is the temporary well sign on location and visible from access road?	🗹 Yes 🗌 No	🗹 Yes 🛄 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	· Yes 🗋 No	🗹 Yes 🗌 No	· Yes 🗌 No	Yes 🗌 No	Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	· □Yes ✓ No	Yes 🗸 No	Yes 🗹 No	🗹 Yes 🗌 No	🗹 Yes 🗋 No	Yes 🗌 No	⊻ Yes 🗋 No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	Yes 🗌 No	Yes No	Yes No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Yes No	Yes 🗌 No
1	Is the top of the location bladed and in good operating condition?	Yes No	🗹 Yes 🗌 No	🗌 Yes 🗹 No	✓ Yes 🗌 No	🗹 Yes 🛄 No	Yes 🗌 No	Yes No	Yes No	Yes No
ANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes No	Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗹 No	Yes 🗌 No	Yes No	Yes 🗍 No	Yes 🗌 No
MPLIAN	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	Yes No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	Yes No	Yes No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	Yes 🗌 No	🗹 Yes 🛄 No	🗹 Yes 🗌 No	Ves 🗌 No	🗹 Yes 🗌 No	Yes No	Yes 🗌 No	Yes 🛄 No	Yes No
MENT.	Does the pit contain two feet of free board? (check the water levels)	🗹 Yes 🗌 No	Yes 🗌 No	✓ Yes 🗌 No	Yes 🗌 No	Yes 🗋 No	Yes 🗌 No	🗸 Yes 🗌 No	Yes No	Yes 🗌 No
<b>ENVIRONMENTAL</b>	Is there any standing water on the blow pit?	Yes 🗌 No	Yes No	Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Yes 🗸 No	Yes No	Yes No	Yes 🗌 No
ENV	Are the pits free of trash and oil?	Yes No	🗹 Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗋 No	Yes 🔽 No	Yes 🗌 No	Yes 🗋 No	Yes No
	Are there diversion ditches around the pits for natural drainage?	🗹 Yes 🗌 No	Yes 🛄 No	Yes 🗌 No	Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗋 No	Yes 🗹 No	Yes No	Yes No
	Is there a Manifold on location?	✓ Yes 🗌 No	Yes No	Yes 🗌 No	Yes 🗌 No	Yes No	Yes 🗌 No	Yes No	Yes No	Yes No
e se a constante a constant	Is the Manifold free of leaks? Are the hoses in good condition?	🗹 Yes 🗌 No	🗹 Yes 🗋 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗹 Yes 🗌 No	🗌 Yes 🛄 No	Yes 🗌 No
20	Was the OCD contacted?	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗆 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🛄 No	🗌 Yes 🗌 No
	PICTURE TAKEN	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	🗌 Yes 🗹 No	Yes No	Yes No
	COMMENTS	Fence loose roads rutted	road and location bladed fence is loose	Road and location need bladed.	No repairs.	fence is loose	debri in pit sampled pit tighten up fence all the wqy arround	Location has stains fence loose debri in pit.	rig on location	Rig on location.

S	WELL NAME: an Juan 27-4 Unit 135B & 135M INSPECTOR DATE	Fred Mtz	Fred Mtz 07/20/12	Fred Mtz 07/27/12						
	*Please request for pit extention after 26 weeks PIT STATUS	Week 28 Drilled Completed Clean-Up	Week 29  Drilled  Completed  Clean-Up	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 30
1ION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	⊻ Yes 🗌 No	🗹 Yes 🗌 No	🗌 Yes 🗌 No	🗌 Yes 🗌 No	Yes 🗌 No	🗌 Yes 🗌 No	🗌 Yes 🗌 No	· 🗌 Yes 🗌 No	Yes 🗍 N
LOCATIC	Is the temporary well sign on location and visible from access road?	🗹 Yes 🔲 No	✓ Yes 🗌 No	Yes 🗌 No	Yes 🗍 No	Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Yes No	🗌 Yes 🗌 N
	Is the access road in good driving condition? (deep ruts, bladed)	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	Yes No	Yes No	Yes 🗌 No	Yes 🗌 No	Yes No	Yes 🔲 N
	Are the culverts free from debris or any object preventing flow?	🗹 Yes 🛄 No	🗹 Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	🖸 Yes 🗌 No	Yes 🗌 No	Yes No	🗌 Yes 🔲 N
	Is the top of the location bladed and in good operating condition?	Yes No	Yes 🗌 No	Yes 🗌 No	Yes No	Yes 🗌 No	🗌 Yes 🗌 No	Yes No	Yes 🗌 No	Yes 🗌 N
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes 🗌 No	🗹 Yes 🛄 No	🗌 Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Tes No	Yes 🗌 No	Yes No	🗌 Yes 🔲 r
COMPLIAN	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	Yes 🗌 No	🗸 Yes 🗌 No	🗌 Yes 🛄 No	🗌 Yes 🗌 No	Yes 🗍 No	🗌 Yes 🗌 No	🗌 Yes 🗌 No	Yes 🛄 No	🗌 Yes 🔲 I
<u> </u>	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	🗸 Yes 🗌 No	🗌 Yes 🗌 No	Yes 🗌 No	🗌 Yes 🗌 No	Yes 🗌 No	🗌 Yes 🗌 No	Yes 🗌 No	Yes 🔲
ONMENTAL	Does the pit contain two feet of free board? (check the water levels)	⊻ Yes 🗌 No	✓ Yes 🗌 No	🗌 Yes 🗌 No	🗌 Yes 🗌 No	🗌 Yes 🗌 No	🗌 Yes 🗌 No	Yes 🗌 No	🗌 Yes 🗌 No	Yes 🗋
RONA	Is there any standing water on the blow pit?	✓ Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	Yes No	Yes No	Yes 🗌 No	Yes 🗌 No	🗌 Yes 🔲 No	Yes 🗌
ENVIR	Are the pits free of trash and oil?	✓ Yes 🗌 No	✓ Yes 🗌 No	🗌 Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	🗋 Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Yes
	Are there diversion ditches around the pits for natural drainage?	Yes 🗹 No	🗌 Yes 🗹 No	Yes 🗌 No	🗌 Yes 🗌 No	Yes 🗍 No	Yes 🗌 No	🗌 Yes 🗌 No	Yes 🗌 No	Yes 🗌
	Is there a Manifold on location?	✓ Yes 🗌 No	✓ Yes □ No	Tes 🗌 No	Yes No	Yes 🗌 No	Yes 📃 No	Yes No	Yes No	Yes 🔲
	Is the Manifold free of leaks? Are the hoses in good condition?	🗹 Yes 🗌 No	🗹 Yes 🗌 No	Yes 🗌 No	Yes No	Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Yes No	Yes 🗌 I
3 0	Was the OCD contacted?	Yes 🗹 No	Yes 🗹 No	Yes No	🗌 Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	Yes 🗌 No	🗌 Yes 🗌 No	🗌 Yes 🔲 I
	PICTURE TAKEN	🗌 Yes 🗹 No	🗌 Yes 🗹 No	Yes No	Yes No	Yes 🗌 No	Yes No	🗌 Yes 🗌 No	Yes 🗌 No	Yes 🗌 I
		'	Facility's set on location debri in pit.	Pit being reclaimed.						