District 1

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 21, 2008 porary pits, closed-loop sytems, and below-grade

Form C-144

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

| Pit, Closed-Loop System, Below-Grade Tank, or   |
|---|
| Proposed Alternative Method Permit or Closure Plan Application  |
| Type of action:  Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method  Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  Modification to an existing permit  Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method  |
| Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request  Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. |
| Operator: Burlington Resources Oil & Gas Company, LP  Address: P.O. Box 4289, Farmington, NM 87499  OGRID#: 14538   |
| Facility or well name: SAN JUAN 27-4 UNIT 135M  |
| API Number: 30-039-31039 OCD Permit Number:  U/L or Qtr/Qtr: G(SW/NE) Section: 36 Township: 27N Range: 4W County: Rio Arriba  Center of Proposed Design: Latitude: 36.531811 °N Longitude: 107.199423 °W NAD: 1927 X 1983  Surface Owner: X Federal State Private Tribal Trust or Indian Allotment  |
| Pit: Subsection F or G of 19.15.17.11 NMAC   CIL CONS. DIV DIST. 3  |
| Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover notice of i  Drying Pad Above Ground Steel Tanks Haul-off Bins  Lined Unlined Liner type: Thickness mil  Liner Seams: Welded Factory Other  BY: Jonathan Kelly  DATE: 5/21/20/3505) 334-6178 Ext. 122   |
| Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume:  bbl Type of fluid:  Change was b/16/2008  Tank Construction material:  Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner  Visible sidewalls only  Liner Type:  Thickness  mil HDPE PVC Other   |
| 5  Alternative Method:  Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.  |

| Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, instituted in the strands of barbed wire evenly spaced between one and four feet alternate. Please specify   | ution or church | )      |
|---|-----------------|--------|
| Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)  |                 |        |
| Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3.103 NMAC   |                 |        |
| Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.   | deration of app | roval. |
| Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. |                 |        |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  | Yes             | No     |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site  | Yes             | No     |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.   | Yes             | No     |
| (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image   | □NA             |        |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  | Yes NA          | No     |
| Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  | Yes             | No     |
| - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.  | _               | _      |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality  | Yes             | ∐No    |
| Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site   | Yes             | No     |
| Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division   | Yes             | No     |
| Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map   | Yes             | □No    |
| Within a 100-year floodplain - FEMA map   | Yes             | □No    |

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| Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC  |
|---|
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  |
| Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  |
| Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9  |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   |
| Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC   |
| Previously Approved Design (attach copy of design)  API  or Permit  |
| 12  |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  |
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 |
|   |
| Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  |
| Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19.15.17.13 NMAC  |
| Previously Approved Design (attach copy of design)  API   |
| Previously Approved Operating and Maintenance Plan API  |
| 13  |
| Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  |
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  |
| Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC  |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   |
| Climatological Factors Assessment   |
| Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  |
| Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC  |
| Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   |
| Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   |
| Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  |
| Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   |
| Nuisance or Hazardous Odors, including H2S, Prevention Plan   |
| Emergency Response Plan   |
| Oil Field Waste Stream Characterization   |
| Monitoring and Inspection Plan  |
| Erosion Control Plan  |
| Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  |
| 14  |
| Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  |
|   |
| Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative   |
| Proposed Closure Method: Waste Excavation and Removal   |
| Waste Removal (Closed-loop systems only)  |
| On-site Closure Method (only for temporary pits and closed-loop systems)  |
| In-place Burial On-site Trench  |
| Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  |
| 15  |
| Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  |
| Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures hased upon the appropriate requirements of 19.15.17.13 NMAC   |
| Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  |
| Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC   |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC   |
| one recommend it into the appropriate requirements of Subsection O of 17.13.17.13 intrine   |

| 16  |   |                             |  |  |  |  |  |
|---|---|-----------------------------|--|--|--|--|--|
| Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel T<br>Instructions: Please identify the facility or facilities for the disposal of liquids, drilling flui  | anks or Haul-off Bins Only: (19.15.17.13.D NMAC) ds and drill cuttings. Use attachment if more than two |                             |  |  |  |  |  |
| facilities are required.  | e ,   |                             |  |  |  |  |  |
| Disposal Facility Name: Dis   | posal Facility Permit #:  |                             |  |  |  |  |  |
| Disposal Facility Name: Dis   | posal Facility Permit #:  | <u> </u>                    |  |  |  |  |  |
| Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will nbe used for future service and  Yes (If yes, please provide the information No   |   |                             |  |  |  |  |  |
| Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection   | n 1 of 19.15.17.13 NMAC   | <b>MAC</b>                  |  |  |  |  |  |
| 17  |   |                             |  |  |  |  |  |
| Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recomcertain siting criteria may require administrative approval from the appropriate district office or may office for consideration of approval. Justifications and/or demonstrations of equivalency are required. | be considered an exception which must be submitted to the San   |                             |  |  |  |  |  |
| Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS: Data obtained   | d from nearby wells   | Yes No                      |  |  |  |  |  |
|   |   |                             |  |  |  |  |  |
| Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained   | f from moonly, wells  | Yes No                      |  |  |  |  |  |
| - NW Office of the State Engineer - TWATERS database search, OSOS, Data obtained  | I from hearby wens  | ∐N/A                        |  |  |  |  |  |
| Ground water is more than 100 feet below the bottom of the buried waste.  |   | Yes No                      |  |  |  |  |  |
| - NM Office of the State Engineer - iWATERS database search; USGS; Data obtaine   | from nearby wells   | N/A                         |  |  |  |  |  |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significan (measured from the ordinary high-water mark).  | t watercourse or lakebed, sinkhole, or playa lake   | ☐Yes ☐No                    |  |  |  |  |  |
| - Topographic map; Visual inspection (certification) of the proposed site   |   |                             |  |  |  |  |  |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in exist - Visual inspection (certification) of the proposed site; Aerial photo; satellite image   | tence at the time of initial application.   | Yes No                      |  |  |  |  |  |
|   |   | ∐Yes ∐No                    |  |  |  |  |  |
| Within 500 horizontal feet of a private, domestic fresh water well or spring that less than fi purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence - NM Office of the State Engineer - iWATERS database; Visual inspection (certificate   | e at the time of the initial application.   |                             |  |  |  |  |  |
| Within incorporated municipal boundaries or within a defined municipal fresh water well fi pursuant to NMSA 1978, Section 3-27-3, as amended.   | eld covered under a municipal ordinance adopted   | Yes No                      |  |  |  |  |  |
| - Written confirmation or verification from the municipality; Written approval obtain   | ed from the municipality  |                             |  |  |  |  |  |
| Within 500 feet of a wetland  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspect  | ion (certification) of the proposed site  | ∐Yes ∐No                    |  |  |  |  |  |
| Within the area overlying a subsurface mine.  |   | ∐Yes ∐No                    |  |  |  |  |  |
| - Written confiramtion or verification or map from the NM EMNRD-Mining and Min  | eral Division   |                             |  |  |  |  |  |
| Within an unstable area.  - Engineering measures incorporated into the design: NM Bureau of Geology & Mine Topographic map  | ral Resources; USGS; NM Geological Society;   | YesNo                       |  |  |  |  |  |
| Within a 100-year floodplain.   |   | Yes No                      |  |  |  |  |  |
| - FEMA map  |   |                             |  |  |  |  |  |
| 18  On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.   | the following items must bee attached to the clos   | sure plan. Please indicate, |  |  |  |  |  |
| Siting Criteria Compliance Demonstrations - based upon the appropriate  | requirements of 19 15.17.10 NMAC  |                             |  |  |  |  |  |
| Proof of Surface Owner Notice - based upon the appropriate requirement  | •   |                             |  |  |  |  |  |
| Construction/Design Plan of Burial Trench (if applicable) based upon the  |   |                             |  |  |  |  |  |
| Construction/Design Plan of Temporary Pit (for in place burial of a dryin   |   | of 19.15.17.11 NMAC         |  |  |  |  |  |
| Protocols and Procedures - based upon the appropriate requirements of 1   | •••••   |                             |  |  |  |  |  |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate   |   | AC                          |  |  |  |  |  |
| Waste Material Sampling Plan - based upon the appropriate requirements  |   | -                           |  |  |  |  |  |
| Disposal Facility Name and Permit Number (for liquids, drilling fluids an   |   | s cannot be achieved)       |  |  |  |  |  |
| Soil Cover Design - based upon the appropriate requirements of Subsect.   | _   | o summer or womer out       |  |  |  |  |  |
| Re-vegetation Plan - based upon the appropriate requirements of Subsect   |   |                             |  |  |  |  |  |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC   |   |                             |  |  |  |  |  |

| 19 Operator Application Certification:   |  |  |
|--|--|--|
| I hereby certify that the information submitted with this application is true, accurate an   | d complete to the best of my knowledge   | ge and belief.   |
| Name (Print):  | Title:   |  |
| Signature:   | Date:  |  |
| e-mail address:  | Telephone:   |  |
| 20 OCD Approval: Permit Application (including   | RIFD   | ions (see attachment)                                  |
|  |  | ,  |
| OCD Representative Signature:  |  | al Date:   |
| Title:   | - cruat Number:  |  |
| Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior to imple report is required to be submitted to the division within 60 days of the completion of the approved closure plan has been obtained and the closure activities have been completed. | ementing any closure activities and su<br>he closure activities. Please do not con | nplete this section of the form until an               |
| 22   |  |  |
| Closure Method:  | Alternative Closure Method V   | /aste Removal (Closed-loop systems only)               |
| 23   |  |  |
| Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Instructions: Please identify the facility or facilities for where the liquids, drilling fluwere utilized.   |  |  |
| Disposal Facility Name: Envirotech / JFJ Landfarm % IEI  | Disposal Facility Permit Number:   | NM-01-0011 / NM -01-0010B                              |
| Disposal Facility Name: Basin Disposal Facility  | Disposal Facility Permit Number:   | NM-01-005  |
| Were the closed-loop system operations and associated activities performed on or   |  | e service and opeartions?                              |
| X Yes (If yes, please demonstrate compliane to the items below)  | )  |  |
| Required for impacted areas which will not be used for future service and operation $X$ Site Reclamation (Photo Documentation)   | ons:   |  |
| X   Soil Backfilling and Cover Installation  |  |  |
| X Re-vegetation Application Rates and Seeding Technique  |  |  |
| 24 Closure Report Attachment Checklist: Instructions: Each of the followin   | g items must be attached to the closur   | e report. Please indicate, by a check mark in          |
| the box, that the documents are attached.  |  |  |
| Proof of Closure Notice (surface owner and division)   |  |  |
| Proof of Deed Notice (required for on-site closure)    X   Plot Plan (for on-site closures and temporary pits)   |  |  |
| X Confirmation Sampling Analytical Results (if applicable)   |  |  |
| X   Waste Material Sampling Analytical Results (if applicable)   |  |  |
| Waste Material Sampling Analytical Results (if applicable)     Disposal Facility Name and Permit Number  |  |  |
| Soil Backfilling and Cover Installation  |  |  |
| Re-vegetation Application Rates and Seeding Technique  |  |  |
| X Site Reclamation (Photo Documentation)   |  |  |
| On-site Closure Location: Latitude: 36.532049 °N   | Longitude: 107.199377  | °W NAD   |
|  |  |  |
| 25  Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure repo the closure complies with all applicable closure requirements and conditions specifie  | ort is ture, accurate and complete to the<br>d in the approved closure plan.       | e best of my knowledge and belief. I also certify that |
| Name (Print): Jamie Gøgdwin  | Title:   | Regulatory Tech  |
|  |  | Regulatory Tech.                                       |
| Signature: (   | Date:  |  |
| e-mail address: / jamie.l.goodwin@conocophillips.com   | Telephone:   | 505-326-9784   |

# Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 27-4 UNIT 135M

API No.: 30-039-31039

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (included as an attachment)
- C-141 (included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

 All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on FederalLand, certified mail is not required for Federal Land per BLM/OCD MOU.)

3. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 4. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

5. All contents of the temporary pit including the liner will be excavated and hauled to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit #NM-01-0011.

Liner of temporary pit and pit contents was excavated and hauled to Envirotech Land Farm (Permit #NM-01-0011). Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried.

6. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken from the soil beneath the pit to conclude if a release had occurred using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

| EPA SW-846 8021B or 8260B | 0.2   | ND ug/kg  |
|---------------------------|---|---|
| EPA SW-846 8021B or 8260B | 50  | 352 ug/kG   |
| EPA SW-846 418.1          | 2500  | 148mg/kg  |
| EPA SW-846 8015M          | 500   | ND mg/Kg  |
| EPA 300.1                 | 1000/500  | 120 mg/L  |
| -                         | EPA SW-846 8021B or 8260B<br>EPA SW-846 418.1<br>EPA SW-846 8015M | EPA SW-846 8021B or 8260B       50         EPA SW-846 418.1       2500         EPA SW-846 8015M       500 |

7. Upon testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. The cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The pit area passed testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. The cover included one foot of suitable material to establish vegetation at the site.

8. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

9. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished on 9/27/2012 with the following seeding regiment:

| Туре                     | Variety or<br>Cultivator | PLS/A |
|--------------------------|--------------------------|-------|
| Western wheatgrass       | Arriba                   | 3.0   |
| Indian ricegrass         | Paloma or<br>Rimrock     | 3.0   |
| Slender wheatgrass       | San Luis                 | 2.0   |
| Crested wheatgrass       | Hy-crest                 | 3.0   |
| Bottlebrush Squirreltail | Unknown                  | 2.0   |
| Four-wing Saltbrush      | Delar                    | .25   |

10. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or

Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished on 9/27/2012 with the above seeding regiment. Seeing was accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

11. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The temporary pit was excavated and no on-site burial marker was required.

### Goodwin, Jamie L

To: Subject: 'Mark\_Kelly@blm.gov'; jreidinger@fs.fed.us; Jimmy\_Dickerson@blm.gov SAN JUAN 27-4 UNIT 135M - SURFACE OWNER NOTIFICATION

The subject well (SAN JUAN 27-4 UNIT 135M) will have a temporary pit that will be closed on-site. Please let me know if you have any questions or concerns.

Thank you,

Jamie Goodwin ConocoPhillips 505-326-9784 Jamie.L.Goodwin@conocophillips.com <u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410
<u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 A                                    |          | 2         | Pool Code     |          | 3 Pool Name DAKOTA / MESAVERDE                                     |                  |               |                |            |
|--|----------|-----------|---------------|----------|--|------------------|---------------|----------------|------------|
| <sup>4</sup> Property Code             |          |           |               |          | 5 Property Name 6 Well Number SAN JUAN 27-4 UNIT 135M              |                  |               |                |            |
| 7 OGRID No.                            |          |           | BUF           | RLINGTON | 8 Operator Name 9 Elevation ON RESOURCES OIL & GAS COMPANY LP 7274 |                  |               |                |            |
|  |          |           |               |          | 10 SURFACE I   | OCATION          |               |                |            |
| UL or lot no.                          | Section  | Township  | Range         | Lot Idn  | Feet from the  | North/South line | Feet from the | East/West line | County     |
| G                                      | 36       | 27-N      | 4-W           |          | 1942   | NORTH            | 1590          | EAST           | RIO ARRIBA |
| -                                      |          |           | 11 E          | ottom H  | ole Location I   | f Different Fro  | m Surface     |                |            |
| JL or lot no.                          | Section  | Township  | Range         | Lot Idn  | Feet from the  | North/South line | Feet from the | East/West line | County     |
| J                                      | 36       | 27-N      | 4-W           |          | 2150   | SOUTH            | 1725          | EAST           | RIO ARRIBA |
| <sup>2</sup> Dedicated Acres<br>320.00 | 13 Joint | or Infill | Consolidation | Code 15  | Order No.  |                  |               |                |            |

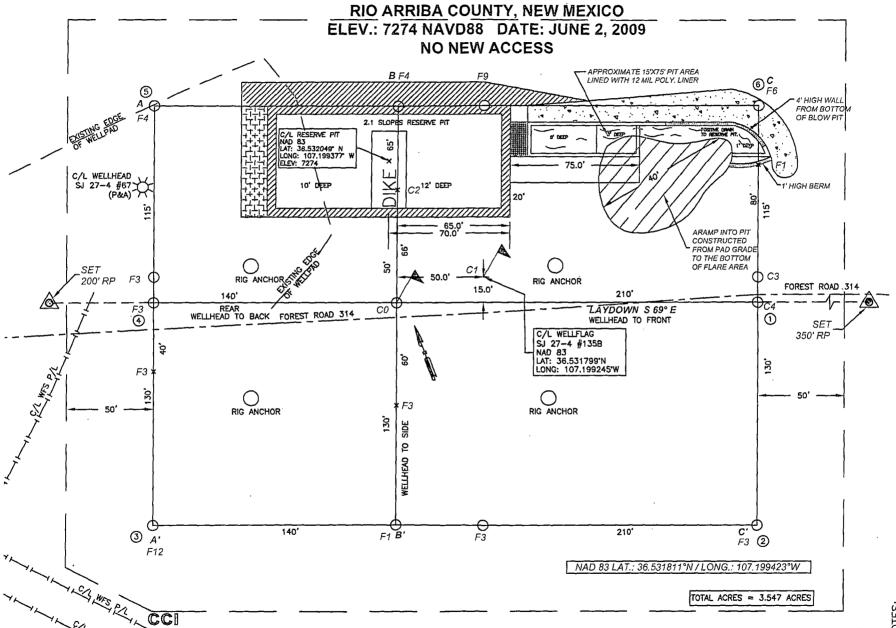
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| 16 S 89*14'55" W  | 1942'    | 5207.7* (R) GLO 1917  | OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a wohuntary pooling agreement or a compulsory pooling order heretofore entered by the division. |
|---|----------|---|---|
| WELL FLAG<br>NAD 83<br>LAT: 36.531811° N<br>LONG: 107.199423° W   |          |   | Printed Name  |
| NAD 27<br>LAT: 36°31.908051' N<br>LONG: 107°11.929532' W          | 194.21 W | 1590'   | Title and E-mail Address  Date  18 SURVEYOR CERTIFICATION   |
| BOTTOM HOLE<br>NAD 83<br>LAT: 36.528551° N<br>LONG: 107.199879° W | 180      | 1725'   | I hereby certify that the well location shown on this plat was plotted from fleld notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   |
| NAD 27<br>LAT: 36°31.712425' N<br>LONG: 107°11.956934' W          |          |   | Date of Survey: 6/2/09 Signature and Seal of Professional Surveyor:  ROADIUM  N.E. ROADIUM  |
|   | 2150'    | E/2 DEDICATED  ACREAGE  USA SF-079527  SECTION 36, HSO T-27-N, R-4-W  Z | AFOFESSION ST   |
|   |          | GLO 1917  | Certificate Number: NM 11393  |

### **BURLINGTON RESOURCES OIL & GAS COMPANY LP**

**SAN JUAN 27-4 UNIT #135M** 1942' FNL, 1590' FEL

SECTION 36, T-27-N, R-4-W, N.M.P.M.,



BLOOMFIELD,NM, 87413

PHONE: (505)325-7707

CHENAULT CONSULTING INC.

NOTES:

SHALLOW SIDE) ABOVE (OVERFLOW-3' SIDE C.C.I. SURVEYS IS NOT CONTRACTOR SHOULD CONPELINES OR CABLES RESERVE

District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

### **Release Notification and Corrective Action**

|  |  |               |                   |                  |               | <b>OPERA</b> T              | ΓOR                | [         | ] Initia    | ıl Report                  | $\boxtimes$ | Final Report |
|--|--|---------------|-------------------|------------------|---------------|-----------------------------|--------------------|-----------|-------------|----------------------------|-------------|--------------|
|  |  |               |                   |                  |               | Contact Jai                 | nie Goodwin        |           |             |                            |             |              |
| LP   | 11 Fact 20   | th C4 P       | ND 4              | ,                |               | Telephone No.(505) 326-9784 |                    |           |             |                            |             |              |
| Address 3401 East 30 <sup>th</sup> St, Farmington, NM Facility Name: San Juan 27-4 Unit 135M |  |               |                   |                  |               |                             | e: <b>Gas Well</b> | /84       |             |                            |             | i            |
|  |  |               | 11 13311          |                  |               |                             | c. Gas Well        |           |             | -                          |             |              |
| Surface Ow   | ner Forest   | <u> </u>      |                   | Mineral O        | wner <b>F</b> | ederal                      |                    |           | Lease N     | lo.SF-0795                 | 527         |              |
|  |  | ,             | <u> </u>          |                  |               | OF REI                      | LEASE              |           |             |                            |             |              |
| Unit Letter<br><b>G</b>  | Section 36   | Township 27N  | Range<br>4W       | Feet from the    | North/S       | South Line                  | Feet from the      | East/We   | est Line    | County<br><b>Rio Arrib</b> | a           |              |
| Latitude <u>36.531811</u> Longitude <u>107.199423</u>  |  |               |                   |                  |               |                             |                    |           |             |                            |             |              |
|  |  |               |                   | NAT              | URE           | OF REL                      | EASE               |           |             |                            |             |              |
|  |  | sure Summary  | /                 |                  |               |                             | Release N/A        |           |             | Recovered N                |             |              |
| Source of Re   |  | 7. 0          |                   |                  |               |                             | lour of Occurrence | ce N/A    | Date and    | Hour of Dis                | covery      | N/A          |
| Was Immedia  | ate Notice (   |               | Yes [             | No ⊠ Not Red     | auired        | If YES, To<br>N/A           | Whom?              |           |             |                            |             |              |
| By Whom? N   | J/A  |               |                   |                  | 4             | Date and F                  | Iour N/A           |           |             |                            |             |              |
| Was a Water  |  | ched?         |                   |                  |               |                             | olume Impacting    | the Water | course      |                            |             |              |
| N/A  |  |               | ☐ Yes             | ☐ No             |               | N/A                         |                    |           | •••••       |                            |             |              |
| If a Watercook N/A   | If a Watercourse was Impacted, Describe Fully.*  N/A   |               |                   |                  |               |                             |                    |           |             |                            |             |              |
| Describe Cau<br>N/A  | se of Probl  | em and Remed  | dial Action       | n Taken.*        |               |                             |                    |           |             |                            |             |              |
| Describe Are<br>N/A  | a Affected   | and Cleanup A | Action Tak        | ren.*            |               |                             |                    |           |             |                            |             |              |
| regulations a<br>public health<br>should their or<br>or the enviro                           | I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |               |                   |                  |               |                             |                    |           |             |                            |             |              |
|  |  |               | $\overline{\cap}$ |                  |               |                             | OIL CON            | SERVA     | ATION       | DIVISIO                    | <u>N</u>    |              |
| Signature:   | 10.0   |               | ( 300             | od 1.00.         |               | )                           |                    |           | ·           |                            |             |              |
| Printed Name   | Jamie Go   | oodwin        | CEC               | <del>MANUC</del> | 1             | ノ<br>Approved by            | District Supervis  | sor:      |             |                            |             |              |
| Title: Regula  |  |               |                   |                  |               | Approval Da                 | te:                | F         | xpiration   | Date:                      |             |              |
| Title, Regula  |  |               |                   |                  |               | ipprovat Da                 |                    |           | spiration . |                            |             |              |
| E-mail Addre   | ess: jamie.l.  | goodwin@coi   | nocophilli        | os.com           | (             | Conditions of               | f Approval:        |           |             | Attached                   |             |              |
| Date: 1/29   | /13 Phone:   | (505) 326-97  | 84                |                  |               |                             |                    |           |             |                            |             |              |

<sup>\*</sup> Attach Additional Sheets If Necessary



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client:              | ConocoPhillips | Project #:          | 96052-1706        |
|----------------------|----------------|---------------------|-------------------|
| Sample ID:           | Back-Ground    | Date Reported:      | 04-25-12          |
| Laboratory Number:   | 61838          | Date Sampled:       | 04-20-12          |
| Chain of Custody No: | 13743          | Date Received:      | 04-20 <b>-</b> 12 |
| Sample Matrix:       | Soil .         | Date Extracted:     | 04-23-12          |
| Preservative:        | Cool           | Date Analyzed:      | 04-24-12          |
| Condition:           | Intact         | Analysis Requested: | 8015 TPH          |

| Parameter                    | Concentration<br>(mg/Kg) | Det.<br>Limit<br>(mg/Kg) |  |
|------------------------------|--------------------------|--------------------------|--|
| Gasoline Range (C5 - C10)    | ND                       | 0.2                      |  |
| Diesel Range (C10 - C28)     | ND                       | 0.1                      |  |
| Total Petroleum Hydrocarbons | ND                       | •                        |  |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 27-4 #135M 135B

Analyst

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

envioted incom



### **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

| OU                   | 0 0 0          | <b>5</b>            | 00050 4700 |
|----------------------|----------------|---------------------|------------|
| Client:              | ConocoPhillips | Project #:          | 96052-1706 |
| Sample ID:           | Reserve Pit    | Date Reported:      | 04-25-12   |
| Laboratory Number:   | 61839          | Date Sampled:       | 04-20-12   |
| Chain of Custody No: | 13743          | Date Received:      | 04-20-12   |
| Sample Matrix:       | Soil           | Date Extracted:     | 04-23-12   |
| Preservative:        | Cool           | Date Analyzed:      | 04-24-12   |
| Condition:           | Intact         | Analysis Requested: | 8015 TPH   |

| Parameter                    | Concentration<br>(mg/Kg) | Det.<br>Limit<br>(mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10)    | ND                       | 0.2                      |
| Diesel Range (C10 - C28)     | ND                       | 0.1                      |
| Total Petroleum Hydrocarbons | ND                       |                          |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 27-4 #135M 135B

Analyst

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envirotech-incom hboriog@avioted=luccon



### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### **Quality Assurance Report**

| Client:            | QA/QC              | Project #:      | N/A      |
|--------------------|--------------------|-----------------|----------|
| Sample ID:         | 0424TCAL QA/QC     | Date Reported:  | 04-25-12 |
| Laboratory Number: | 61812              | Date Sampled:   | N/A      |
| Sample Matrix:     | Methylene Chloride | Date Received:  | N/A      |
| Drocomectives      | . N/A              | Data Analysmady | 04.04.40 |

Preservative: N/A Date Analyzed: 04-24-12 Condition: N/A Analysis Requested: TPH

|                         | (I-Cal(Date | (I:CallRE  | CECAL(RF)  | %Difference | √Âccept:∖Range |
|-------------------------|-------------|------------|------------|-------------|----------------|
| Gasoline Range C5 - C10 | 04-24-12    | 9.9960E+02 | 1.0000E+03 | 0.04%       | 0 - 15%        |
| Diesel Range C10 - C28  | 04-24-12    | 9.9960E+02 | 1.0000E+03 | 0.04%       | 0 - 15%        |

| Blank Conc. (mg/Le/mg/Kg).   | Concentration | Detection Limit |
|------------------------------|---------------|-----------------|
| Gasoline Range C5 - C10      | ND            | 0.2             |
| Diesel Range C10 - C28       | ND            | 0.1             |
| Total Petroleum Hydrocarbons | ND            |                 |

| Duplicate Conc. (mg/Kg) | Sample | Duplicate | % Difference | Accept Range |
|-------------------------|--------|-----------|--------------|--------------|
| Gasoline Range C5 - C10 | ND     | ND        | 0.0%         | 0 - 30%      |
| Diesel Range C10 - C28  | ND     | ND        | 0.0%         | 0 - 30%      |

| Spike Conc.((mg/Kg)     | Sample | Spike Added | Spike Result | % Recovery | Äccept Range |
|-------------------------|--------|-------------|--------------|------------|--------------|
| Gasoline Range C5 - C10 | ND     | 250         | 294          | 118%       | 75 - 125%    |
| Diesel Range C10 - C28  | ND     | 250         | 287          | 115%       | 75 - 125%    |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Was

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 61812-61819, 61832-61835 and 61838-61839

Analyst

5796 US Highway 64, Farmington, NM 87401

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envirotedy-incom laboratory@envirotedy-incom



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client:            | ConocoPhillips | Project #:          | 96052-1706 |
|--------------------|----------------|---------------------|------------|
| Sample ID:         | Back-Ground    | Date Reported:      | 04-30-12   |
| Laboratory Number: | 61838          | Date Sampled:       | 04-20-12   |
| Chain of Custody:  | 13743          | Date Received:      | 04-20-12   |
| Sample Matrix:     | Soil           | Date Analyzed:      | 04-30-12   |
| Preservative:      | Cool           | Date Extracted:     | 04-23-12   |
| Condition:         | Intact         | Analysis Requested: | BTEX       |
|                    |                | Dilution:           | 50         |

|              | Dilution.     | 50      |
|--------------|---------------|---------|
|              |               | Det.    |
|              | Concentration | Limit   |
| Parameter    | (ug/Kg)       | (ug/Kg) |
| Benzene      | ND            | 10.0    |
| Toluene      | 11.3          | 10.0    |
| Ethylbenzene | ND            | 10.0    |
| p,m-Xylene   | 12.3          | 10.0    |
| o-Xylene     | ND            | 10.0    |
| Total BTFX   | 23.6          |         |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter           | Percent Recovery |
|-----------------------|---------------------|------------------|
|                       | Fluorobenzene       | 89.0 %           |
|                       | 1,4-difluorobenzene | 99.1 %           |
|                       | Bromochlorobenzene  | 105 %            |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846.

USEPA, December 1996.

**Comments:** 

S.J. 27-4 #135 M 135B

Analyst

5796 US Highway 64, Farmington, NM 87401

Review

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Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879





### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client:            | ConocoPhillips | Project #:          | 96052-1706 |
|--------------------|----------------|---------------------|------------|
| Sample ID:         | Reserve Pit    | Date Reported:      | 04-30-12   |
| Laboratory Number: | 61839          | Date Sampled:       | 04-20-12   |
| Chain of Custody:  | 13743          | Date Received:      | 04-20-12   |
| Sample Matrix:     | Soil           | Date Analyzed:      | 04-30-12   |
| Preservative:      | Cool           | Date Extracted:     | 04-23-12   |
| Condition:         | Intact         | Analysis Requested: | BTEX       |
|                    |                | Dilution:           | 50         |

|              | Dilution:     | 50      |
|--------------|---------------|---------|
|              |               | Det.    |
|              | Concentration | Limit   |
| Parameter    | (ug/Kg)       | (ug/Kg) |
| _            |               |         |
| Benzene      | ND            | 10.0    |
| Toluene      | 72.3          | 10.0    |
| Ethylbenzene | 23.7          | 10.0    |
| p,m-Xylene   | 189           | 10.0    |
| o-Xylene     | 67.4          | 10.0    |
| Total BTEX   | 352           |         |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter           | Percent Recovery |
|-----------------------|---------------------|------------------|
|                       | Fluorobenzene       | 85.3 %           |
|                       | 1,4-difluorobenzene | 93.3 %           |
|                       | Bromochlorobenzene  | 100 %            |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 27-4 #135 M 135B

Analyst

Review

Review



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

ND

0.2

| Client:                | N/A           |                    | Project #:     | 1     | I/A         |
|------------------------|---------------|--------------------|----------------|-------|-------------|
| Sample ID:             | 0430BCAL QA/Q | С                  | Date Reported: | C     | 4-30-12     |
| Laboratory Number:     | 61832         |                    | Date Sampled:  | 1     | <b>!</b> /A |
| Sample Matrix:         | Soil          |                    | Date Received: | 1     | √A          |
| Preservative:          | N/A           |                    | Date Analyzed: | (     | 4-30-12     |
| Condition:             | N/A           |                    | Analysis:      | . 6   | BTEX        |
|                        |               |                    | Dilution:      | 5     | 0           |
| Calibration and        | (lecal(RE     | . (ĈŧĈál(RF₃       | %Diff          | Blank | Detect      |
| Détection Limits (ug/L | D             | Accept! Range 0-15 | 5%21           | Conc  | (Limit      |
| Benzene                | 4.4472E-06    | 4.4472E-06         | 0.000          | ND    | 0.2         |
| Toluene                | 4.2748E-06    | 4.2748E-06         | 0.000          | ND    | 0.2         |
| Ethylbenzene           | 4.7561E-06    | 4.7561E-06         | 0.000          | ND    | 0.2         |
| p.m-Xvlene             | 3.5352E-06    | 3.5352E-06         | 0.000          | ND    | 0.2         |

5.0434E-06

| Duplicate Conc. (ug/Kg) | (Sample: Di | iplicate 🔍 | ⊒%Diff. ∵ | Accept Range | Detect: Limit |
|-------------------------|-------------|------------|-----------|--------------|---------------|
| Benzene                 | ND          | ND         | 0.00      | 0 - 30%      | 10            |
| Toluene                 | 24.6        | 23.2       | 0.06      | 0 - 30%      | 10            |
| Ethylbenzene            | 203         | 206        | 0.02      | 0 - 30%      | 10            |
| p,m-Xylene              | 28.5        | 33.4       | 0.17      | 0 - 30%      | 10            |
| o-Xylene                | 47.8        | 32.9       | 0.31      | 0 - 30%      | 10            |

5.0434E-06

0.000

| Spike Conc. (ug/Kg) | Sample (Âmo | unt Spiked Spik | ed Sample % | Recovery | Accept Range | 63<br> |
|---------------------|-------------|-----------------|-------------|----------|--------------|--------|
| Benzene             | ND          | 2500            | 2510        | 100      | 39 - 150     |        |
| Toluene             | 24.6        | 2500            | 2440        | 96.6     | 46 - 148     |        |
| Ethylbenzene        | 203         | 2500            | 2860        | 106      | 32 - 160     |        |
| p,m-Xylene          | 28.5        | 5000            | 5070        | 101      | 46 - 148     |        |
| o-Xylene            | 47.8        | 2500            | 2580        | 101      | 46 - 148     |        |

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 61832, 61838-61839, 61849-61850, 61852, 61860,

61863 and 61870-61871.

Analyst 5796 US Highway 64, Farmington, NM 87401

Review Ph (505) 632-0615 Fx (505) 632-1865

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879

and absolute symmetry and the company of the compan



| Client:              | ConocoPhillips | Project #:       | 96052-1706 |
|----------------------|----------------|------------------|------------|
| Sample ID:           | Back-Ground    | Date Reported:   | 05-03-12   |
| Laboratory Number:   | 61838          | Date Sampled:    | 04-20-12   |
| Chain of Custody No: | 13743 ·        | Date Received:   | 04-20-12   |
| Sample Matrix:       | Soil           | Date Extracted:  | 04-30-12   |
| Preservative:        | Cool           | Date Analyzed:   | 04-30-12   |
| Condition:           | Intact         | Analysis Needed: | TPH-418.1  |

|           |               | Det.    |
|-----------|---------------|---------|
|           | Concentration | Limit   |
| Parameter | (mg/kg)       | (mg/kg) |

**Total Petroleum Hydrocarbons** 

ND

14.8

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 27-4 #135M 135B

Analyst

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879

laboratory@envirotedn-inecom



### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Client:              | ConocoPhillips | Project #:       | 96052-1706 |
|----------------------|----------------|------------------|------------|
| Sample ID:           | Reserve Pit    | Date Reported:   | 05-03-12   |
| Laboratory Number:   | 61839          | Date Sampled:    | 04-20-12   |
| Chain of Custody No: | 13743          | Date Received:   | 04-20-12   |
| Sample Matrix:       | Soil           | Date Extracted:  | 04-30-12   |
| Preservative:        | Cool           | Date Analyzed:   | 04-30-12   |
| Condition:           | Intact         | Analysis Needed: | TPH-418.1  |

| ·         |               | Det.    |
|-----------|---------------|---------|
|           | Concentration | Limit   |
| Parameter | (mg/kg)       | (mg/kg) |

**Total Petroleum Hydrocarbons** 

148

14.8

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 27-4 #135M 135B

Analyst

5796 US Highway 64, Farmington, NM 87401

Review

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

control depositions with the control of the control



### **EPA METHOD 418.1** OTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client:

**QA/QC** 

Project #:

N/A

Sample ID:

**QA/QC** 

Date Reported:

05-03-12

Laboratory Number:

04-30-TPH.QA/QC 61838

04-30-12

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed:

04-30-12

Preservative: Condition:

N/A N/A Date Extracted: Analysis Needed: 04-30-12 **TPH** 

Calibration

(I-Call Date ©:Cál(Dăte

04-26-12

(Keal RE 1,850

1,720

7.0%

C:Cal RF: % Difference Accept Range +/- 10%

Blank Conc. (mg/Kg)

Concentration Detection Limit

**TPH** 

**TPH** 

ND

14.8

Duplicate Conc. (mg/Kg) TPH

Sample 14.8

Duplicate 14.8

W Difference Accept Range 0.0%

+/- 30%

Spike Conc. (mg/Kg)

Sample 14.8

Spike Added Spike Result % Recovery 2,000

1,850

91.8%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 61838-61839.

Analyst

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

anyloteth-thcom laboratory@envlictech=inccom



### Chloride

Client:

ConocoPhillips

Project #:

96052-1706

Sample ID:

Back-Ground

Date Reported:

04-24-12

Lab ID#:

61838

Date Sampled:

04-20-12

Sample Matrix:

Soil

Date Received:

04-20-12

Preservative;

Cool

Date Analyzed:

04-24-12

Condition:

Intact

Chain of Custody:

13743

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

50

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 27-4 #135M 135B

Analyst`

Review

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### Chloride

| Client:        | ConocoPhillips | Project #:        | 96052-1706 |
|----------------|----------------|-------------------|------------|
| Sample ID:     | Reserve Pit    | Date Reported:    | 04-24-12   |
| Lab ID#:       | 61839          | Date Sampled:     | 04-20-12   |
| Sample Matrix: | Soil           | Date Received:    | 04-20-12   |
| Preservative:  | Cool           | Date Analyzed:    | 04-24-12   |
| Condition:     | Intact         | Chain of Custody: | 13743      |

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

120

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 27-4 #135M 135B

Analyst

Reviev

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Ph (9

Ph (970) 259-0615 Fr (800) 362-1879

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| Two Copies                         | iate District   | Office                   |                              |  | State of Ne                     |                    |                                |                                     |  | Form C                      |        |           |                                       |               |              |    |
|------------------------------------|---|--------------------------|------------------------------|--|---------------------------------|--------------------|--------------------------------|-------------------------------------|--|-----------------------------|--------|-----------|---------------------------------------|---------------|--------------|----|
| District I<br>1625 N. French Dr.   | , Hobbs, NM   | I 88240                  | Er                           | Energy, Minerals and Natural Resources               |                                 |                    | July 17, 2008  1. WELL API NO. |                                     |  |                             |        |           |                                       |               |              |    |
| District II<br>1301 W. Grand Ave   | enue, Artesia   | , NM 88210               |                              | Oi   | l Concervat                     | tion               | Divisio                        | 'n                                  |  | 30-039-310                  | )39    |           |                                       |               |              |    |
| District III<br>1000 Rio Brazos Ro | i., Aztec, NN   | A 87410                  |                              | Oil Conservation Division 1220 South St. Francis Dr. |                                 |                    |                                | 2. Type of Lease ☐ FEE ☑ FED/INDIAN |  |                             |        |           |                                       |               |              |    |
| District IV                        |   |                          | Santa Fe, N                  |  |                                 | 1.                 |                                | 3. State Oil &                      |  | ☐ FEI<br>Lease N            |        | FED/IND   | IAN                                   |               |              |    |
|                                    |   |                          |                              |  |                                 |                    |                                | SF-079527                           | ,  |                             | - ",   | wasa      |                                       |               |              |    |
|                                    | WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing: |                          |                              |  |                                 |                    |                                | 5. Lease Nam                        |  | Init A and                  | X      | I ama     | · · · · · · · · · · · · · · · · · · · |               |              |    |
|                                    | _   |                          |                              |  |                                 |                    |                                |                                     |  | San Juan 2                  |        | -         | ement i                               | anic          |              |    |
| ☐ COMPLETI                         | ON REPO   | ORT (Fill in b           | oxes #1 thro                 | ough #31   | for State and Fed               | e well:            | s only)                        |                                     |  | 6. Well Numl                | oer:   |           |                                       |               | · · ·        |    |
| C-144 CLOS                         | nd the plat   | TACHMENT<br>to the C-144 | (Fill in box<br>closure repo | ces #1 thr<br>rt in acco                             | ough #9, #15 Dardance with 19.1 | ate Rig<br>  5.17. | g Released<br>13.K NMA         | and #32 and<br>C)                   | /or                                      | 135M                        |        |           |                                       |               |              |    |
| 7. Type of Comp                    |   | WORKOVE                  | R 🗌 DEEF                     | PENING   | □PLUGBACE                       | к 🗆                | DIFFEREN                       | NT RESERV                           | /OIR                                     | R OTHER                     |        |           |                                       |               | •            |    |
| 8. Name of Opera                   | ıtor  |                          |                              |  |                                 |                    |                                |                                     |  | 9. OGRID<br>14538           |        |           |                                       |               |              |    |
| Burlington R                       |   | On Gas                   | Company                      | , LP   |                                 |                    |                                |                                     |  | 11. Pool name               | or W   | ildcat    |                                       |               |              |    |
| PO Box 4298, Fa                    | rmington, l   | NM 87499                 |                              |  |                                 |                    |                                |                                     |  |                             |        |           |                                       |               |              |    |
| 12.Location                        | Unit Ltr  | Section                  | Town                         | nship  | Range                           | Lot                |                                | Feet from t                         | the                                      | N/S Line                    | Feet   | from the  | e E/W                                 | Line          | County       |    |
| Surface:                           |   |                          |                              |  |                                 |                    |                                |                                     |  |                             |        |           | -                                     |               |              |    |
| BH:                                |   | ,                        |                              |  |                                 |                    |                                |                                     |  |                             |        |           |                                       |               |              |    |
| 13. Date Spudded                   | l   14. Dat   | e T.D. Reach             |                              | Date Rig<br>06/2011                                  | Released                        |                    | 16.                            | Date Compl                          | leted                                    | (Ready to Prod              | luce)  |           | l 7. Eleva<br>RT, GR,                 |               | and RKB,     |    |
| 18. Total Measure                  | ed Depth of   | f Well                   | 19.                          | Plug Bac   | k Measured Dep                  | pth                | 20.                            | Was Direct                          | tiona                                    | l Survey Made               | ?      |           |                                       |               | ther Logs Ru | ın |
| 22. Producing Int                  | erval(s), of  | this complet             | ion - Top, Bo                | ottom, Na  | nme                             |                    | 1                              |                                     |  |                             |        | <u> </u>  |                                       |               |              |    |
| 23.                                |   |                          |                              | CAS  | ING REC                         | OR                 | D (Reno                        | ort all st                          | ring                                     | gs set in w                 | ell)   |           |                                       |               |              |    |
| CASING SIZ                         | ZE  | WEIGHT                   | LB./FT.                      | Ţ  | DEPTH SET                       |                    |                                | LE SIZE                             |  | CEMENTIN                    |        | CORD      | A                                     | MOUNT         | PULLED       |    |
|                                    |   |                          |                              | -  |                                 | _                  |                                |                                     |  |                             |        |           |                                       |               |              |    |
|                                    |   |                          |                              | +  |                                 | $\dashv$           |                                |                                     |  |                             |        |           |                                       |               |              |    |
|                                    |   |                          |                              |  | 11. TI                          |                    |                                |                                     |  |                             |        |           |                                       |               |              |    |
| 24.                                |   |                          |                              | LIN  | ER RECORD                       |                    |                                |                                     | 25.                                      | 1                           | THER   | NG REC    | CORD                                  |               |              |    |
| SIZE                               | TOP   |                          | BOTTOM                       | LIIN   | SACKS CEM                       | ENT                | SCREEN                         | 1                                   | S12                                      |                             |        | EPTH SE   |                                       | PACK          | ER SET       |    |
|                                    |   |                          |                              |  |                                 |                    |                                |                                     |  |                             | _      |           |                                       |               |              |    |
| 26. Perforation                    | record (int   | erval, size, ar          | d number)                    |  |                                 |                    | 27 ACI                         | ID SHOT                             | FR                                       | ACTURE, CE                  | MEN    | IO2 TL    | IEEZE                                 | FTC           |              |    |
|                                    |   | , ,                      |                              |  |                                 |                    |                                | INTERVAL                            |  | AMOUNT A                    |        |           |                                       |               |              |    |
|                                    |   |                          |                              |  |                                 |                    |                                |                                     |  | 1                           |        |           |                                       |               |              |    |
|                                    |   |                          |                              |  |                                 |                    |                                | •                                   |  |                             |        |           |                                       |               | <b></b>      |    |
| 28.                                |   |                          |                              |  |                                 | PRO                | ODUC                           | ΓΙΟΝ                                |  |                             |        |           |                                       |               | <del></del>  |    |
| Date First Produc                  | tion  | Pr                       | oduction Me                  | thod (Flo  | owing, gas lift, p              | umpin              | ıg - Size anı                  | d type pump,                        | )  | Well Status                 | (Pro   | d. or Shu | t-in)                                 |               |              |    |
| Date of Test                       | Hours   | Tested                   | Choke Siz                    | e  | Prod'n For<br>Test Period       |                    | Oil - Bbl                      |                                     | Gas                                      | s - MCF                     | w<br>I | ater - Bb | 1.                                    | Gas - 0       | Oil Ratio    |    |
| Flow Tubing                        | Casina  | Pressure                 | <br>Calculated               | 124-   | Oil - Bbl.                      |                    | Gae                            | - MCF                               | Water - Bbl. Oil Gravity - API - (Corr.) |                             |        | · · ·     |                                       |               |              |    |
| Press.                             | Casing  | ressure                  | Hour Rate                    |  |                                 |                    |                                | - IVICI                             | 1  | water - Bbi.                |        |           | avity - r                             | 111-(00       | <i>r.y</i>   |    |
| 29. Disposition of                 |   | , used for fue           | l, vented, etc               | .)<br>   |                                 |                    |                                |                                     | 30. Test Witnessed By                    |                             |        |           |                                       |               |              |    |
| 31. List Attachme                  |   |                          |                              |  |                                 |                    |                                |                                     |  |                             |        |           |                                       |               |              |    |
| 32. If a temporary                 | •   |                          |                              |  |                                 | •                  |                                |                                     |  |                             |        |           |                                       |               |              |    |
| 33. If an on-site b                |   | ised at the we           | •                            |  |                                 |                    |                                | 100255011                           |  | D [] 100= <b>[</b> ]        | 002    |           |                                       |               |              |    |
| N/A DIG & I<br>I hereby certif     |   | e informati              |                              |  | 6.532049°N<br>In sides of this  |                    |                                |                                     |  | D ∏1927 ⊠1<br>to the best c |        | knowle    | edge ai                               | nd belie      | f            |    |
| Signature                          | J. M  | i Gr                     | oodu                         | 📉 Prii   |                                 |                    |                                | •                                   |  |                             |        | e: 1/29/  | J                                     | · · · · · · . |              |    |
| E-mail Addres                      | ss jamie.   | l.goodwin                | @conocop                     | ohillips   | com                             |                    |                                |                                     |  |                             |        |           |                                       |               |              |    |

.

# ConocoPhillips

| Pit Closure Form:   |
|---|
| Date: 7-30-12   |
| Well Name: <u>\$3,27-4</u> 135M/135B                                |
| Footages: 1947 FNL, 1538 FEL Unit Letter: G                         |
| Section: $36$ , T- $27$ -N, R- $4$ -W, County: $12.4$ State: $14.4$ |
|   |
| Contractor Closing Pit:   |
| Pit Closure Start Date: 7-27-2012                                   |
| Pit Closure Complete Date: 7-30-2012                                |
| •   |
| Construction Inspector: Norman Faver Date: 7-30-12                  |
| nspector Signature: Norman fave                                     |
|   |
| Partial Dig & haul  |
| Partial Digothanl<br>to achieve MFt Cover                           |
| Revised 11/4/10   |
| Office Use Only: Gubtask DSM folder                                 |

#### Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Tuesday, July 17, 2012 8:28 AM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Jonathan Kelly:

(lpuepke@cimarronsvc.com); Eli (Cimarron) (eliv@cimarronsvc.com); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Dee, Harry P; Eric Smith (sconsulting.eric@gmail.com); Faver Norman; Fred Martinez; Lowe, Terry; McCarty Jr, Chuck R; Payne, Wendy F; Peter, Dan J; Smith, Mike W; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Brant Fourr; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Bassing, Kendal R.; Kennedy, Jim R; Leboeuf, Davin J; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thibodeaux, Gordon A; Eddie; Quintana Tony (tquintana@flintenergy.com); Barton, Austin; Blakley, Mac; Coats, Nathan W; Farrell, Juanita R; Maxwell, Mary Alice; McWilliams, Peggy L; Rhoads, Travis P; Saiz, Kooper K; Seabolt,

Elmo F; Thompson, Trev

Cc:

Jo Gomez; Montya Dona (donamontoya@aol.com)

Subject:

Reclamation Notice: San Juan 27-4 Unit 135B and San Juan 27-4 Unit 135M (Area 25 \* Run

554)

Importance:

High

Attachments:

San Juan 27-4 Unit 135B.pdf; San Juan 27-4 Unit 135M.pdf

M&M Trucking will move a tractor to the **San Juan 27-4 Unit 135B & San Juan 27-4 Unit 135M** (twinned) to start the reclamation process on <u>Monday</u>, <u>July 23</u>, <u>2012</u>. Please contact Norm Faver (320-0670) if you have question or need further assistance. <u>This will be a partial dig and haul on the pit</u>. (Please split charges between the 2 network numbers. Thanks)





San Juan 27-4 San Juan 27-4 Jnit 135B.pdf (2.Jnit 135M.pdf (2.Jnit 135M.pd

Burlington Resources Well - Network # 10309222 - Activity Code D250 (reclamation) & D260 (pit closure) - PO: kaitlw Rio Arriba County, NM

#### San Juan 27-4 Unit 135B - Forest

Onsite: JJ Miller - 7-14-09

Twin: San Juan 27-4 Unit 135M (ND) & San Juan 27-4 Unit 67 (P&A)

1947' FNL, 1538' FEL Sec.36, T27N, R4W Unit Letter " G " Lease # SF-079527

Unit Agreement # NMNM-78408A-MV

BH: SENE, Sec. 36, T27N, R4W Latitude: 36° 31' 54" N (NAD 83) Longitude: 107° 11' 57" W (NAD 83)

Elevation: 7275'

Total Acres Disturbed: 3.547 acres--

Access Road:n/a API # 30-039-31028 Within City Limits: NO PIT LINED: YES

NOTE: Arch Monitoring IS required on this location. WCRM - 326-7420

Burlington Resources Well - Network # 10309170 - Activity Code D250 (reclamation) & D260 (pit closure) - PO: kaitlw Rio Arriba County, NM

### San Juan 27-4 Unit 135M - Forest

Onsite: JJ Miller - 7-14-09

Twin: San Juan 27-4 Unit 135B (ND) & San Juan 27-4 Unit 67 (P&A)

1942' FNL, 1590' FEL Sec.36.T27N,R4W Unit Letter " G " Lease # SF-079527

Unit Agreement # NMNM-78408A-MV BH: NWSE, Sec.36, T27N, R4W Latitude: 36° 31' 55" N (NAD 83) Longitude: 107° 11' 58" W (NAD 83)

Elevation: 7274'

Total Acres Disturbed: 3.547 acres

Access Road:n/a API # 30-039-31039 Within City Limits: NO PIT LINED: YES

NOTE: Arch Monitoring IS required on this location. WCRM - 326-7420

(Please split charges between the 2 network numbers. Thanks)

Wendy Payne ConocoPhillips-SJBU 505-326-9533

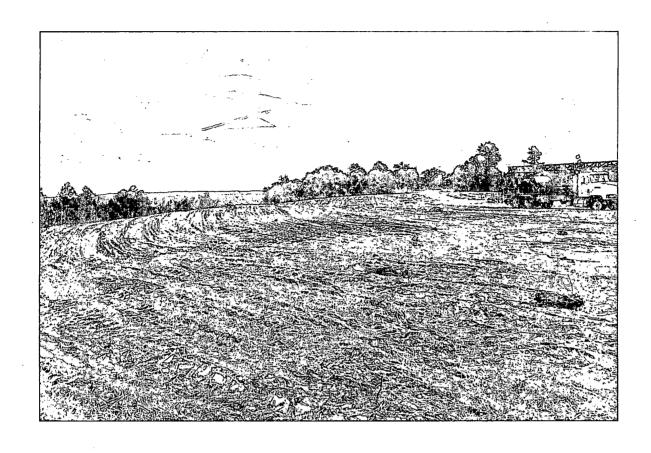
Wendy.F.Payne@conocophillips.com.

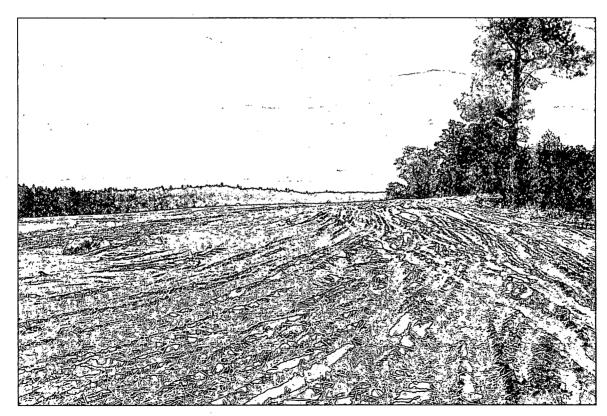
## ConocoPhillips

| Reclamation Form:   |
|---|
| Date: <u>//-8-/2</u>  |
| Well Name: 27-4 135M/S5 27-4 13513                                |
| Footages: 1947 FNL, 1538 FEL Unit Letter: G                       |
| Section: $36$ , T- $27$ -N, R- $4$ -W, County: $RA$ State: $SS$   |
| Reclamation Contractor: MM  |
| Reclamation Start Date: 7-26-12                                   |
| Reclamation Complete Date: 8-3-12                                 |
| Road Completion Date: 8~4~1乙                                      |
| Seeding Date: 9-27-12   |
| **PIT MARKER STATUS (When Required): Picture of Marker set needed |
| MARKER PLACED: 8-16-12 (DATE)                                     |
| LATATUDE: 36 31.916   |
| LONGITUDE: 107 11.951   |
| Pit Manifold removed 7-25-12 (DATE                                |
| onstruction Inspector: Norman Faxer Date: 11-8-12                 |
| nspector Signature: Thomas fave                                   |
| ffice Use Only: Subtask DSM Folder Pictures                       |
| vised 6/14/2012   |









| S            | WELL NAME:<br>San Juan 27-4 Unit 135B & 135M  | OPEN P         | IT INSPE                                | CTION  | FORM       |            |   | Con                      | ocoPh           | illips                             |
|--------------|---|----------------|---|--|------------|------------|---|--------------------------|-----------------|------------------------------------|
|              | INSPECTOR   | E. Perry       | E. Perry                                | E. Perry   | Fred       | E. Perry   | Fred  | Fred Mtz                 | Fred Mtz        | Fred Mtz                           |
|              | DATE  |                | 08/05/11                                | 08/15/11   | 08/24/11   | 08/30/11   | 09/01/11  | 09/27/11                 | 10/06/11        | 10/20/11                           |
| $\vdash$     | *Please request for pit extention after 26 weeks  | Week 1         | Week 2                                  | Week 3   | Week 4     | Week 5     | Week 6  | Week 7                   | Week 8          | Week 9    Drilled                  |
|              | PIT STATUS  | Completed      | Completed                               | Completed  | Completed  | Completed  | Completed   | Completed                | Completed       | ✓ Completed                        |
|              | Α   | ☐ Clean-Up     | ☐ Clean-Up                              | ☐ Clean-Up   | Clean-Up   | ☐ Clean-Up | Clean-Up  | Clean-Up                 | Clean-Up        | Clean-Up                           |
| ATION        | Is the location marked with the proper flagging?<br>(Const. Zone, poles, pipelines, etc.)         | ✓ Yes □ No     | ☑ Yes ☐ No                              | ✓ Yes 🗌 No   | ✓ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes 🗌 No  | Yes No                   | Yes No          | ✓ Yes ☐ No                         |
| $\sim$       | Is the temporary well sign on location and visible from access road?                              | ☑ Yes ☐ No     | ✓ Yes ☐ No                              | ☑ Yes ☐ No   | ✓ Yes 🗌 No | ✓ Yes ☐ No | ✓ Yes ☐ No  | Yes No                   | Yes No          | ✓ Yes □ No                         |
|              | Is the access road in good driving condition?<br>(deep ruts, bladed)                              | ✓ Yes □ No     | ✓ Yes ☐ No                              | ✓ Yes □ No   | ✓ Yes  No  | ✓ Yes ☐ No | ✓ Yes 🗌 No  | ☐ Yes ☐ No               | Yes No          | ✓ Yes ☐ No                         |
|              | Are the culverts free from debris or any object preventing flow?                                  | ✓ Yes ☐ No     | ✓ Yes  No                               | ☑ Yes ☐ No   | ✓ Yes □ No | ☑ Yes ☐ No | ☑ Yes ☐ No  | Yes No                   | Yes No          | ✓ Yes □ No                         |
|              | Is the top of the location bladed and in good operating condition?                                | ✓ Yes □ No     | ☑ Yes ☐ No                              | ☑ Yes ☐ No   | ✓ Yes □ No | ☑ Yes ☐ No | ✓ Yes ☐ No  | ☐ Yes ☐ No               | Yes No          | ☐ Yes ☑ No                         |
|              | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?                       | ☐ Yes ☑ No     | ☑ Yes ☐ No                              | ☐ Yes ☑ No   | Yes No     | ✓ Yes ☐ No | ✓ Yes □ No  | Yes No                   | Yes No          | ☑ Yes ☐ No                         |
|              | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)                | ✓ Yes ☐ No     | ☑ Yes ☐ No                              | ✓ Yes ☐ No   | ✓ Yes ☐ No | ✓ Yes  No  | ✓ Yes 🗌 No  | ☐ Yes ☐ No               | ☐ Yes ☐ No      | ☑ Yes ☐ No                         |
| C            | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | ☑ Yes ☐ No     | ☑ Yes ☐ No                              | ✓ Yes □ No   | ✓ Yes      | ☐ Yes ☑ No | ☐ Yes ☑ No  | ☐ Yes ☐ No               | ☐ Yes ☐ No      | ☐ Yes ☑ No                         |
| ENVIRONMENTA | Does the pit contain two feet of free board? (check the water levels)                             | ✓ Yes ☐ No     | ✓ Yes ☐ No                              | ☑ Yes ☐ No   | ✓ Yes ☐ No | Yes No     | ✓ Yes ☐ No  | Yes No                   | ☐ Yes ☐ No      | ☑ Yes ☐ No                         |
| RON          | Is there any standing water on the blow pit?  | ☐ Yes ✓ No     | ☐ Yes ☑ No                              | ☐ Yes ☑ No   | Yes ✓ No   | ☐ Yes ☑ No | ☐ Yes ☑ No  | Yes No                   | Yes No          | ✓ Yes ☐ No                         |
| ENV          | Are the pits free of trash and oil?   | ✓ Yes ☐ No     | ☑ Yes ☐ No                              | ✓ Yes ✓ No   | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No  | ☐ Yes ☐ No               | ☐ Yes ☐ No      | ☑ Yes ☐ No                         |
|              | Are there diversion ditches around the pits for natural drainage?                                 | ☐ Yes ☑ No     | ☐ Yes ☑ No                              | ☐ Yes ☑ No   | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No  | Yes No                   | ☐ Yes ☐ No      | ✓ Yes □ No                         |
|              | Is there a Manifold on location?  | ✓ Yes □ No     | ☑ Yes ☐ No                              | ✓ Yes 🗌 No   | ☑ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes ☐ No  | ☐ Yes ☐ No               | Yes No          | ✓ Yes □ No                         |
|              | Is the Manifold free of leaks? Are the hoses in good condition?                                   | ☑ Yes ☐ No     | ☑ Yes ☐ No                              | ☑ Yes ☐ No   | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No  | ☐ Yes ☐ No               | ☐ Yes ☐ No      | ✓ Yes 🗌 No                         |
| ၁၀           | Was the OCD contacted?  | ☐ Yes ☑ No     | Yes 🗸 No                                | ☐ Yes ☑ No   | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No  | Yes No                   | Yes No          | ☐ Yes ☑ No                         |
|              | PICTURE TAKEN   | ☐ Yes ☑ No     | ☐ Yes ☑ No                              | ☐ Yes ☑ No   | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No  | ☐ Yes ☐ No               | Yes No          | ☐ Yes ☑ No                         |
| •            | COMMENTS  | Fence Loose No | Fence Repaired<br>No Diversion<br>Ditch | Fence Loose<br>Stains on<br>Location No<br>Diversion Ditch |            |            | Fence Loose<br>Stains on Loc. No<br>Diversion Ditch | Drill rig on<br>location | Rig on location | contact flint to come blade stains |

|          | WELL NAME:<br>San Juan 27-4 Unit 135B & 135M  |                                  |                                  |                                  |                                  |                                  |                            |                                  |                                      |                                  |
|----------|---|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------|----------------------------------|--------------------------------------|----------------------------------|
|          | INSPECTOR   | Fred Mtz                         | Fred Mtz<br>11/22/11             | Fred Mtz<br>12/07/11             | Fred Mtz<br>12/14/11             | 12/22/11                         | EP 01/04/11                | Fred Mtz<br>01/13/11             | Fred Mtz<br>01/20/11                 | F.MTZ<br>02/27/12                |
|          | *Please request for pit extention after 26 weeks  | 11/01/11<br>Week 10              | Week 11                          | Week 12                          | Week 13                          | Week 14                          | Week 15                    | Week 16                          | Week 17                              | Week 18                          |
| :        | PIT STATUS  | ☐ Drilled ☐ Completed ☐ Clean-Up | ✓ Drilled ☐ Completed ☐ Clean-Up | Drilled Completed Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up     | ✓ Drilled ✓ Completed ☐ Clean-Up |
| CATION   | Is the location marked with the proper flagging?<br>(Const. Zone, poles, pipelines, etc.)         | ✓ Yes ☐ No                       | ✓ Yes 🗌 No                       | ✓ Yes 🗌 No                       | ✓ Yes No                         | ✓ Yes  No                        | ✓ Yes 🗌 No                 | ✓ Yes □ No                       | ☑ Yes ☐ No                           | ☑ Yes ☐ No                       |
| LOCA     | Is the temporary well sign on location and visible from access road?                              | ✓ Yes □ No                       | ☑ Yes ☐ No                       | ☑ Yes ☐ No                       | ✓ Yes  No                        | . ☑ Yes ☐ No                     | ✓ Yes 🗌 No                 | ✓ Yes □ No                       | ✓ Yes ☐ No                           | ✓ Yes 🗌 No                       |
|          | Is the access road in good driving condition?<br>(deep ruts, bladed)                              | ✓ Yes ☐ No                       | ☑ Yes ☐ No                       | ✓ Yes 🗌 No                       | ✓ Yes ☐ No                       | ✓ Yes 🗌 No                       | ☐ Yes ☑ No .               | ☐ Yes ✔ No                       | Yes 🗸 No                             | ☐ Yes ☑ No                       |
|          | Are the culverts free from debris or any object preventing flow?                                  | ✓ Yes ☐ No                       | ✓ Yes □ No                       | ☑ Yes ☐ No                       | ☑ Yes ☐ No                       | ☑ Yes ☐ No                       | ✓ Yes □ No                 | ☑ Yes ☐ No                       | ☑ Yes ☐ No                           | ✓ Yes  No                        |
|          | Is the top of the location bladed and in good operating condition?                                | ✓ Yes 🗌 No                       | ☑ Yes ☐ No                       | ☑ Yes ☐ No                       | ✓ Yes 🗌 No                       | ✓ Yes 🗌 No                       | ✓ Yes 🗌 No                 | ✓ Yes □ No                       | ✓ Yes 🗌 No                           | ✓ Yes 🗌 No                       |
| NCE      | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?                       | ☑ Yes ☐ No                       | ☑ Yes ☐ No                       | ✓ Yes ☐ No                       | ☑ Yes ☐ No                       | ☑ Yes ☐ No                       | ☐ Yes ☑ No                 | ☐ Yes ☑ No                       | ☐ Yes ☑ No                           | ☐ Yes ☑ No                       |
| OMPLIA   | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)                | ✓ Yes ☐ No                       | ☑ Yes ☐ No                       | ☑ Yes ☐ No                       | ✓ Yes □ No                       | ✓ Yes 🗌 No                       | ☑ Yes ☐ No                 | ✓ Yes ☐ No                       | ✓ Yes                                | ✓ Yes 🗌 No                       |
| Ŭ        | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | ✓ Yes 🗌 No                       | ☑ Yes ☐ No                       | ✓ Yes □ No                       | ✓ Yes  No                        | ✓ Yes □ No                       | ✓ Yes 🗌 No                 | ✓ Yes 🗌 No                       | ✓ Yes  No                            | Yes No                           |
| MENTAL   | Does the pit contain two feet of free board? (check the water levels)                             | ☑ Yes ☐ No                       | ✓ Yes □ No                       | ✓ Yes 🗌 No                 | ✓ Yes 🗌 No                       | ✓ Yes □ No                           | ✓ Yes □ No                       |
| ENVIRONM | Is there any standing water on the blow pit?  | ⊻ Yes □ No                       | ✓ Yes 🗌 No                       | ✓ Yes No                         | ✓ Yes □ No                       | ✓ Yes □ No                       | Yes V No                   | ☑ Yes ☐ No                       | ✓ Yes □ No                           | ✓ Yes  No                        |
| EN S     | Are the pits free of trash and oil?   | ✓ Yes 🗌 No                       | ✓ Yes □ No                       | ✓ Yes  No                        | ✓ Yes  No                        | ✓ Yes □ No                       | ☐ Yes ☑ No                 | ✓ Yes 🗌 No                       | ✓ Yes □ No                           | ✓ Yes ☐ No                       |
|          | Are there diversion ditches around the pits for natural drainage?                                 | ✓ Yes 🗌 No                       | ✓ Yes □ No                       | ✓ Yes 🗌 No                       | ☑ Yes ☐ No                       | ✓ Yes □ No                       | ✓ Yes 🗌 No                 | ✓ Yes 🗌 No                       | ✓ Yes No                             | ☑ Yes ☐ No                       |
|          | Is there a Manifold on location?  | Yes □ No                         | ✓ Yes ☐ No                       | ☑ Yes ☐ No                       | ✓ Yes 🗌 No                       | ✓ Yes □ No                       | ✓ Yes □ No                 | ✓ Yes ☐ No                       | ✓ Yes No                             | ☑ Yes ☐ No                       |
|          | ls the Manifold free of leaks? Are the hoses in good condition?                                   | ✓ Yes 🗌 No                       | ☑ Yes ☐ No                       | ✓ Yes  No                        | ✓ Yes 🗌 No                       | ✓ Yes 🗌 No                       | ☑ Yes ☐ No                 | ✓ Yes 🗌 No                       | ☑ Yes 🗌 No                           | ✓ Yes □ No                       |
| 7.5      | Was the OCD contacted?  | ☐ Yes ☑ No                       | ☐ Yes ☑ No                 | ☐ Yes ☑ No                       | ☐ Yes ☑ No                           | ☐ Yes ☑ No                       |
|          | PICTURE TAKEN   | ☐ Yes ☑ No                       | ☐ Yes ☑ No                 | ☐ Yes ☑ No                       | ☐ Yes ☑ No                           | ☐ Yes ☑ No                       |
|          | COMMENTS  |                                  |                                  | No repairs                       | All Good                         | All Good                         | Road rough                 | fence loose road                 | Road and<br>location need<br>bladed. | Road and loc.<br>Need bladed     |

|               | WELL NAME:  |                                  |   |                                      |                                  |                                  |   |   |                            |  |
|---------------|---|----------------------------------|---|--------------------------------------|----------------------------------|----------------------------------|---|---|----------------------------|--|
| Š             | San Juan 27-4 Unit 135B & 135M  |                                  |   |                                      |                                  |                                  |   |   |                            |  |
|               | INSPECTOR<br>DATE   |                                  | Fred Mtz<br>02/24/12                          | Fred Mtz<br>03/08/12                 | Fred Mtz<br>03/16/12             | Fred Mtz 03/30/12                | Fred Mtz<br>04/20/12  | Fred Mtz<br>05/25/12                                | Fred Mtz<br>06/01/12       | Fred Mtz<br>06/08/12                   |
|               | *Please request for pit extention after 26 weeks  | Week 19                          | Week 20                                       | Week 21                              | Week 22                          | Week 23                          | Week 24   | Week 25   | *Week 26*                  | Week 27                                |
|               | PIT STATUS  | ✓ Drilled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up              | ✓ Drilled ✓ Completed ☐ Clean-Up     | ✓ Drilled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up  | ✓ Drilled ✓ Completed ☐ Clean-Up                    | Drilled Completed Clean-Up | ☐ Drilled<br>☐ Completed<br>☐ Clean-Up |
| CATION        | is the location marked with the proper flagging?<br>(Const. Zone, poles, pipelines, etc.)         | ☑ Yes ☐ No                       | ☑ Yes ☐ No                                    | ☑ Yes ☐ No                           | ✓ Yes ☐ No                       | ☑ Yes ☐ No                       | ☑ Yes ☐ No  | ☑ Yes ☐ No  | Yes No                     | ☐ Yes ☐ No                             |
| Loca          | Is the temporary well sign on location and visible from access road?                              | ✓ Yes ☐ No                       | Yes No  | ☑ Yes ☐ No                           | ✓ Yes ☐ No                       | ✓ Yes ☐ No                       | ✓ Yes ☐ No  | ☑ Yes ☐ No  | ☐ Yes ☐ No                 | Yes No                                 |
| e maint       | Is the access road in good driving condition?<br>(deep ruts, bladed)                              | ☐ Yes ☑ No                       | ☐ Yes ☑ No                                    | ☐ Yes ☑ No                           | ☑ Yes ☐ No 🦠                     | ✓ Yes 🗌 No                       | ☑ Yes ☐ No  | ✓ Yes ☐ No  | Yes No                     | ☐ Yes ☐ No                             |
|               | Are the culverts free from debris or any object preventing flow?                                  | ✓ Yes                            | ✓ Yes □ No                                    | ✓ Yes ☐ No                           | ✓ Yes □ No                       | ✓ Yes 🗌 No                       | ✓ Yes 🗌 No  | ✓ Yes □ No  | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             |
|               | Is the top of the location bladed and in good operating condition?                                | ☑ Yes ☐ No                       | ✓ Yes 🗌 No                                    | ☐ Yes ☑ No                           | ✓ Yes 🗌 No                       | ☑ Yes ☐ No                       | ✓ Yes □ No  | ✓ Yes ☐ No  | Yes No                     | ☐ Yes ☐ No                             |
| NCE           | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?                       | ✓ Yes ☐ No                       | ☑ Yes 🗌 No                                    | ✓ Yes 🗌 No                           | ✓ Yes 🗌 No                       | ☐ Yes ☑ No                       | ✓ Yes 🗌 No  | ✓ Yes ☐ No  | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             |
| OMPLIAN       | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)                | ✓ Yes 🗌 No                       | ✓ Yes 🗌 No                                    | ✓ Yes  No                            | ☑ Yes ☐ No                       | ✓ Yes ☐ No                       | ✓ Yes 🔲 No  | ✓ Yes ☐ No  | Yes No                     | Yes No                                 |
| C             | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | ☑ Yes ☐ No                       | ✓ Yes □ No                                    | ✓ Yes □ No                           | ✓ Yes 🗌 No                       | ✓ Yes □ No                       | ✓ Yes  No   | ☑ Yes ☐ No  | ☐ Yes ☐ No                 | Yes No                                 |
| MENT/         | Does the pit contain two feet of free board? (check the water levels)                             | ✓ Yes ☐ No                       | ✓ Yes  No                                     | ✓ Yes  No                            | ☑ Yes ☐ No                       | ✓ Yes □ No                       | ✓ Yes  No   | ✓ Yes ☐ No  | Yes No                     | Yes: No                                |
| ENVIRONMENTAL | Is there any standing water on the blow pit?  | ⊻ Yes □ No                       | ✓ Yes  No                                     | ✓ Yes  No                            | ✓ Yes 🗌 No                       | ✓ Yes 🗌 No                       | ☐ Yes ☑ No  | ✓ Yes □ No  | ☐ Yes ☐ No                 | Yes No                                 |
| EN            | Are the pits free of trash and oil?   | ✓ Yes □ No                       | ☑ Yes ☐ No                                    | ✓ Yes ☐ No                           | ☑ Yes ☐ No                       | ☑ Yes ☐ No                       | Yes V No  | ✓ Yes 🗌 No  | Yes No                     | Yes No                                 |
|               | Are there diversion ditches around the pits for natural drainage?                                 | ✓ Yes □ No                       | ☑ Yes ☐ No                                    | ☑ Yes ☐ No                           | ✓ Yes 🗌 No                       | ☑ Yes ☐ No                       | ☑ Yes ☐ No  | ☐ Yes ☑ No  | Yes No                     | Yes No                                 |
|               | Is there a Manifold on location?  | ✓ Yes 🗌 No                       | ✓ Yes □ No                                    | ☑ Yes ☐ No                           | ☑ Yes ☐ No                       | ☑ Yes ☐ No                       | ✓ Yes 🗌 No  | ✓ Yes 🗌 No  | Yes No                     | Yes No                                 |
|               | Is the Manifold free of leaks? Are the hoses in good condition?                                   | ☑ Yes ☐ No                       | ☑ Yes ☐ No                                    | ☑ Yes ☐ No                           | ☑ Yes ☐ No                       | ✓ Yes 🗌 No                       | ☑ Yes ☐ No  | ☑ Yes ☐ No  | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             |
|               | Was the OCD contacted?  | ☐ Yes ☑ No                       | ☐ Yes ☑ No                                    | ☐ Yes ☑ No                           | ☐ Yes ☑ Ño                       | ☐ Yes ☑ No                       | ☐ Yes ☑ No  | ☐ Yes ☑ No  | Yes No                     | Yes No                                 |
|               | PICTURE TAKEN   | ☐ Yes ☑ No                       | Yes V No                                      | Yes V No                             | ☐ Yes ☑ No                       | ☐ Yes ☑ No                       | ☐ Yes ☑ No  | ☐ Yes ☑ No  | Yes No                     | ☐ Yes ☐ No                             |
|               | COMMENTS  | Fence loose<br>roads rutted      | road and<br>location bladed<br>fence is loose | Road and<br>location need<br>bladed. | No repairs.                      | fence is loose                   | debri in pit<br>sampled pit<br>tighten up fence<br>all the wqy<br>arround | Location has<br>stains fence loose<br>debri in pit. | rig on location            | Rig on location.                       |

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| •       | WELL NAME:<br>San Juan 27-4 Unit 135B & 135M<br>INSPECTOR   | Fred Mtz                               | Fred Mtz                                     | Fred Mtz                                    |                                    |                                     |                                     |                                     |                                     |                                     |
|---------|---|--|--|---|------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|
|         | *Please request for pit extention after 26 weeks  PIT STATUS  |  | 07/20/12 Week 29  Drilled Completed Clean-Up | 07/27/12 Week 30 Drilled Completed Clean-Up | Week 31 Drilled Completed Clean-Up | Week 32  Drilled Completed Clean-Up | Week 33  Drilled Completed Clean-Up | Week 34  Drilled Completed Clean-Up | Week 35  Drilled Completed Clean-Up | Week 36  Drilled Completed Clean-Up |
| OCATION | Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible | ✓ Yes  No                              | ✓ Yes No                                     | Yes No                                      | Yes No                             | Yes No                              | Yes No                              | Yes No                              | Yes No                              | Yes No                              |
| )<br>   | from access road?  Is the access road in good driving condition? (deep ruts, bladed)  | Yes No                                 | ✓ Yes ☐ No                                   | Yes No                                      | Yes No                             | Yes No                              | Yes No                              | Yes No                              | Yes No                              | Yes No                              |
|         | Are the culverts free from debris or any object preventing flow?  Is the top of the location bladed and in good                           | ✓ Yes □ No                             | ✓ Yes ☐ No ✓ Yes ☐ No                        | Yes No                                      | Yes No                             | Yes No                              | Yes No                              | Yes No                              | Yes No                              | Yes No                              |
| 1       | operating condition?  Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?   | ✓ Yes No                               | ✓ Yes □ No                                   | Yes No                                      | Yes No                             | Yes No                              | Yes No                              | Yes No                              | Yes No                              | Yes No                              |
|         | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)  Is the the location free from trash, oil stains and   | ✓ Yes No                               | ✓ Yes ☐ No                                   | Yes No                                      | Yes No                             | Yes No                              | Yes No                              | Yes No                              | Yes No                              | Yes No                              |
| MEINIAL | other materials? (cables, pipe threads, etc.)  Does the pit contain two feet of free board? (check the water levels)                      | ✓ Yes □ No                             | ✓ Yes ☐ No                                   | Yes No                                      | Yes No                             | Yes No                              | Yes No                              | Yes No                              | Yes No                              | Yes No                              |
|         | Is there any standing water on the blow pit?  Are the pits free of trash and oil?   | ✓ Yes □ No  ✓ Yes □ No                 | ✓ Yes □ No                                   | Yes No                                      | Yes No                             | Yes No                              | Yes No                              | Yes No                              | Yes No                              | Yes No                              |
| Ū       | Are there diversion ditches around the pits for natural drainage?   | Yes V No                               | Yes No                                       | Yes No                                      | Yes No                             | Yes No                              | Yes No                              | Yes No                              | Yes No                              | Yes No                              |
|         | Is there a Manifold on location? Is the Manifold free of leaks? Are the hoses in  | ✓ Yes □ No                             | ☑ Yes ☐ No                                   | Yes No                                      | Yes No                             | Yes No                              | Yes No                              | Yes No                              | Yes No                              | Yes No                              |
|         | good condition?  Was the OCD contacted?   | ✓ Yes  No                              | ✓ Yes ☐ No<br>☐ Yes ✓ No                     | Yes No                                      | Yes No                             | Yes No                              | Yes No                              | Yes No                              | Yes No                              | Yes No                              |
| eer.    | PICTURE TAKEN   | Yes V No                               | Yes V No                                     | Yes No                                      | Yes No                             | Yes No                              | Yes No                              | Yes No                              | Yes No                              | Yes No                              |
|         | COMMENTS  | Facility's set on<br>locatìon debri in | Facility's set on<br>location debri in       | Pit being                                   |                                    |                                     |                                     |                                     |                                     |                                     |