

## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



in Reply Refer To: NMSF078138 3162.3-1 (211)

April 30, 2013

RCVD MAY 2'13 OIL CONS. DIV.

DIST. 3

Burlington Resources O & G Co. P.O. Box 4289 Farmington, NM 87499

Dear Sir/Madam:

The Bureau of Land Management has withdrawn this APD per your request. Reference is made to your Application for Permit to Drill (APD) for the following well(s):

Morris A Com #4S located 1475' FSL and 1245' FEL, Section 15, T30N, R11W, San Juan County, New Mexico on Federal Lease No. NMSF078138 API # 3004535004

The APD has expired, therefore, the application for permit to drill is being returned with no further action taken.

Sincerely,

Virginia Barber Petroleum Management Team

cc: Well file NMOCD **f** 

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Form 3160-5	UNITED STAT	res	RECE	$\equiv \langle   \rangle$		APPROVED	
(August 2007)	DEPARTMENT OF THE			اللة السنانة		No. 1004-0137	
	BUREAU OF LAND MA						
			APK A	5	20 3. Lease Serial No.		
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	UBMIT IN TRIPLICATE - Other ins				7. If Unit of CA/Agreement,	Name and/or No.	
Type of Well					ľ	Morris A Com	
Oil Well X Gas Well Other					8. Well Name and No. Morris A Com 4S		
. Name of Operator Burlin	gton Resources Oil & Gas	S Company	LP		9. API Well No. <b>30-</b>	045-35004	
a. Address PO Box 4289, Farmington, NM 87499		3b. Phone No. (include area code) (505) 326-9700				10. Field and Pool or Exploratory Area	
					Basin FC		
. Location of Well (Footage, Sec., T., Surface UL I (NE	R.,M., or Survey Description) E <b>/SE), 1475' FSL &amp; 1245' F</b> l	EL, Sec. 1	5, T30N, R11	N	11. Country or Parish, State <b>San Juan</b>	, New Mexico	
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TYPE OF SUBMISSION			TYPE (	DF A			
X Notice of Intent	Acidize	Deepen	·		Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture	Treat		Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Co	nstruction		Recomplete	X Other	
	Change Plans	Plug and	d Abandon		Temporarily Abandon	Rescind APD	
Final Abandonment Notice	Convert to Injection	Plug Ba	ck	<b></b>	Water Disposal		
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