

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MUDGE LS 24
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		9. API Well No. 30-045-11187-00-S1
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T32N R11W NENE 0790FNL 0790FEL 36.946228 N Lat, 107.987808 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for March 2013 and April 2013.

RCVD APR 23 '13

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #204706 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/22/2013 (13SXM0442SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/22/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NWOC

Recompletion Activities for the Mudge LS 24 – March 2013 and April 2013

March 2013

3/07/2013- RELEASE WELLHEAD SCAFFOLING & FRAC TANK 7 FLOW BACK EQUIPMENT.

April 2013

4/04/2013- R/M, SPOT RIG AND RIG EQUIPMENT, LAY SURFACE LINES, BLOW WELL DOWN, R/UP, N/D FRAC Y, LUB. IN HANGER WITH PRE-TESTED TWC, N/D FRAC STACK, N/UP WELL CONTROL EQUIPMENT TEST.

4/05/2013- FINISH TESTING WELL CONTROL EQUIPMENT, RIH WITH BIT AND SCRAPER TAG FILL @ 5656', POH, RIH AND SET RBP TO 3000', LOAD THE HOLE, POH

4/08/2013- TEST RBP SUCCESSFULLY, N/D, ADD CASING SPOOL UNDER TBG HEAD, TEST VOIDS, TEST WELL CONTROL EQUIPMENT, SHUT DOWN

4/09/2013- RIH WITH RETRIEVING TOOL, LATCH ON TO RBP, POH, RIH WITH AIR MIST CLEAN OUT BHA, R/UP POWER SWIVEL, TEST OVER PRESSURE PROTECTION, START AIR MIST CLEAN UNLOAD WELL THEN SECURE

4/10/2013- PRESSURE TEST AIR UNIT LINES PLUS RIG STAND PIPE AND BI-DIRECTIONAL VALVE, AIR MIST CLEAN OUT FROM 5656'-6638', DRY WELL UP, SECURE WELL AND LOCATION

4/11/2013- RIG CREW TRAINING AT KEY YARD

4/15/2013- TAGGED 5' HIGHER @ 6633', AIR MIST C/O, DRILLED UP COMPOSITE BRIDGE PLUG, CLEANED OUT TO 6840', CLEAN UP WELLBORE, DRY UP WELL, POH

4/16/2013- RIH WITH PRODUCTION TUBING LAND @ 6425', TEST LANDED HANGER, N/D WELL CONTROL EQUIPMENT, N/UP DOUBLE MASTER VALVE WELLHEAD, TEST VOID, LUB. OUT TWC, TEST SLICKLINE WELL CONTROL EQUIPMENT, SLICKLINE PULL X-PLUG.

4/17/2013- RIG UP EX-PERT, CHART RECORD TEST WELL CONTROL EQUIPMENT, RIH SET SINGLE DOWNHOLE GAUGES, R/D EX-PERT, MOVE OFF LOCATION