

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company ConocoPhillips Company	Contact Crystal Tafoya	
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837	
Facility Name: San Juan 31-6 Unit 206	Facility Type: Gas Well	
Surface Owner BLM	Mineral Owner BLM (SF-079012)	API No. 30-039-24445

LOCATION OF RELEASE

Unit Letter N	Section 4	Township 30N	Range 6W	Feet from the 925	North/South Line South	Feet from the 1450	East/West Line West	County Rio Arriba
-------------------------	---------------------	------------------------	--------------------	-----------------------------	----------------------------------	------------------------------	-------------------------------	-----------------------------

Latitude 36.83674 Longitude 107.47171

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 75 bbls	Volume Recovered 55 bbls
Source of Release Transfer Pump	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 12/13/12 at 11:50am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell (OCD) & Sherri Landon (BLM)	
By Whom? Crystal Tafoya	Date and Hour 12/13/2012 at 2:43pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A

RCVD MAR 11 '13
OIL CONS. DIV.
DIST. 3


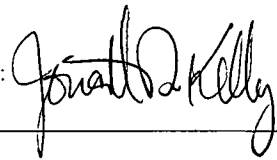
Describe Cause of Problem and Remedial Action Taken.*

Transfer Pump froze and came loose from the connection fitting released 75bbls. A water truck was called to location and 55bbls was recovered. 20 bbls was contained within the berm and remained on location. The well has been shut-in until the transfer pump can be repaired.

Describe Area Affected and Cleanup Action Taken.*

The regulatory standard for closure at this site was determined to be 1000 ppm. Soil samples were taken and then transported to the lab and analytical results for TPH and Chlorides were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Release; therefore no further action is required. The final report is attached for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Crystal Tafoya		Approved by Environmental Specialist: 	
Title: Field Environmental Specialist		Approval Date: 3/11/2013	Expiration Date:
E-mail Address: crystal.tafoya@conocophillips.com		Conditions of Approval:	
Date: 3/7/2013 Phone: (505) 326-9837		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

NJK 1314153305



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3084

March 4, 2013

Crystal Tafoya
ConocoPhillips
San Juan Business Unit
Office 214-05
5525 Hwy 64
Farmington, New Mexico 87401

**RE: Initial Release Assessment Report
San Juan 31-6 #206
Rio Arriba County, New Mexico**

Dear Ms. Tafoya:

On December 28, 2012, Animas Environmental Services, LLC (AES) completed an initial release assessment at the San Juan 31-6 #206, located in Rio Arriba County, New Mexico. A transfer pump failed at the location resulting in the release of approximately 75 barrels (bbls) of produced water.

1.0 Site Information

1.1 Location

Location – SW¼ SW¼, Section 4, T30N, R6W, Rio Arriba County, New Mexico

Well Head Latitude/Longitude – N36.83656 and W107.47270, respectively

Release Latitude/Longitude - N36.83651, W107.47245, respectively

Land Jurisdiction – Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, December 2012

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and a Cathodic Protection report dated March 1992 for the San Juan 31-6 #206 reported the depth to groundwater as 180 feet below ground surface (bgs). The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool (<http://ford.nmt.edu/react/project.html>) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was greater than 100 feet bgs. An unnamed tributary to La Jara Canyon is located approximately 300 feet east of the location. Based on this information, the location was assessed a ranking score of 10 per the *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993).

1.3 Assessment

AES was initially contacted by Crystal Tafoya of CoP on December 18, 2012, and on the same day, Heather Woods and Zachary Trujillo of AES completed the release assessment field work. The assessment included collection and field screening of 10 soil samples from 5 test holes (TH-1 through TH-5). Competent sandstone was encountered across the assessment area at approximately 2 feet bgs. Sampling locations are shown on Figure 3.

2.0 Soil Sampling

A total of 10 soil samples were collected from five soil borings during the assessment. All soil samples collected were field screened for volatile organic compounds (VOCs), and selected samples were also analyzed for total petroleum hydrocarbons (TPH). Additionally, one composite sample SC-1, made from equal portions of samples SB-1 through SB-5 at 0.5 feet bgs, was submitted for confirmation laboratory analysis.

2.1 Field Screening

2.1.1 Volatile Organic Compounds

Field-screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1*.

2.2 Laboratory Analyses

The soil sample (SC-1) collected for laboratory analysis was placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. The soil sample was laboratory analyzed for:

- Chloride per USEPA Method 300.0.

2.3 Field Screening and Laboratory Analytical Results

Assessment field screening readings for VOCs via OVM ranged from 0.0 ppm up to 0.2 ppm. Field TPH concentrations ranged from less than 20 mg/kg in SB-3 and SB-4 up to 25.9 mg/kg if SB-2. Results are included below in Table 1 and on Figure 3. The AES Field Screening Report is attached.

Table 1. Soil Field Screening VOCs and TPH Results
San Juan 31-6 #206 Initial Release Assessment December 2012

<i>Sample ID</i>	<i>Date Sampled</i>	<i>Sample Depth (ft bgs)</i>	<i>VOCs OVM Reading (ppm)</i>	<i>Field TPH (mg/kg)</i>
<i>NMOCD Action Level*</i>			100	1,000
SB-1	12/18/12	0.5	0.1	23.3
		2	0.0	NA
SB-2	12/18/12	0.5	0.1	25.9
		2	0.0	NA
SB-3	12/18/12	0.5	0.1	<20.0
		2	0.0	NA
SB-4	12/18/12	0.5	0.2	<20.0
		2	0.1	NA
SB-5	12/18/12	0.5	0.1	22.0
		2	0.1	NA

NA – Not Analyzed

*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993)

The laboratory chloride concentration for SC-1 was 110 mg/kg. Results are included on Figure 2. Laboratory analytical reports are attached.

Table 2. Laboratory Analytical Results – Chloride
San Juan 31-6 #206 Release Assessment December 2012

<i>Sample ID</i>	<i>Date Sampled</i>	<i>Depth (ft)</i>	<i>Chlorides (mg/kg)</i>
<i>NMOCD Action Level*</i>			--
SC-1	12/18/12	0.5	110

*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993)

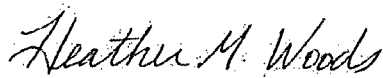
3.0 Conclusions and Recommendations

On December 18, 2012, AES conducted a release assessment associated with a 75 barrel produced water release at the San Juan 31-6 #206. Field screening results reported concentrations below the NMOCD action levels of 100 ppm for VOCs and 1,000 mg/kg TPH in all samples (SB-1 through SB-5). Laboratory analytical results reported a chloride concentration of 110 mg/kg for SC-1.

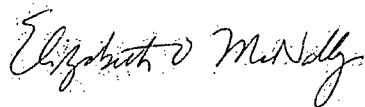
Based on field screening results, VOCs and TPH concentrations were below applicable NMOCD action levels. The release and affected soils will remain on location for in-situ treatment, and no additional work is recommended for the San Juan 31-6 #206 produced water release.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,



Heather M. Woods
Staff Geologist

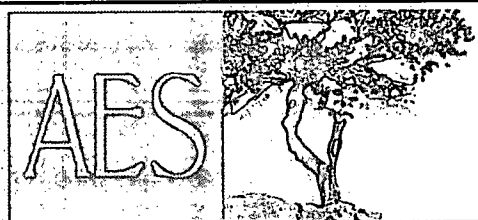
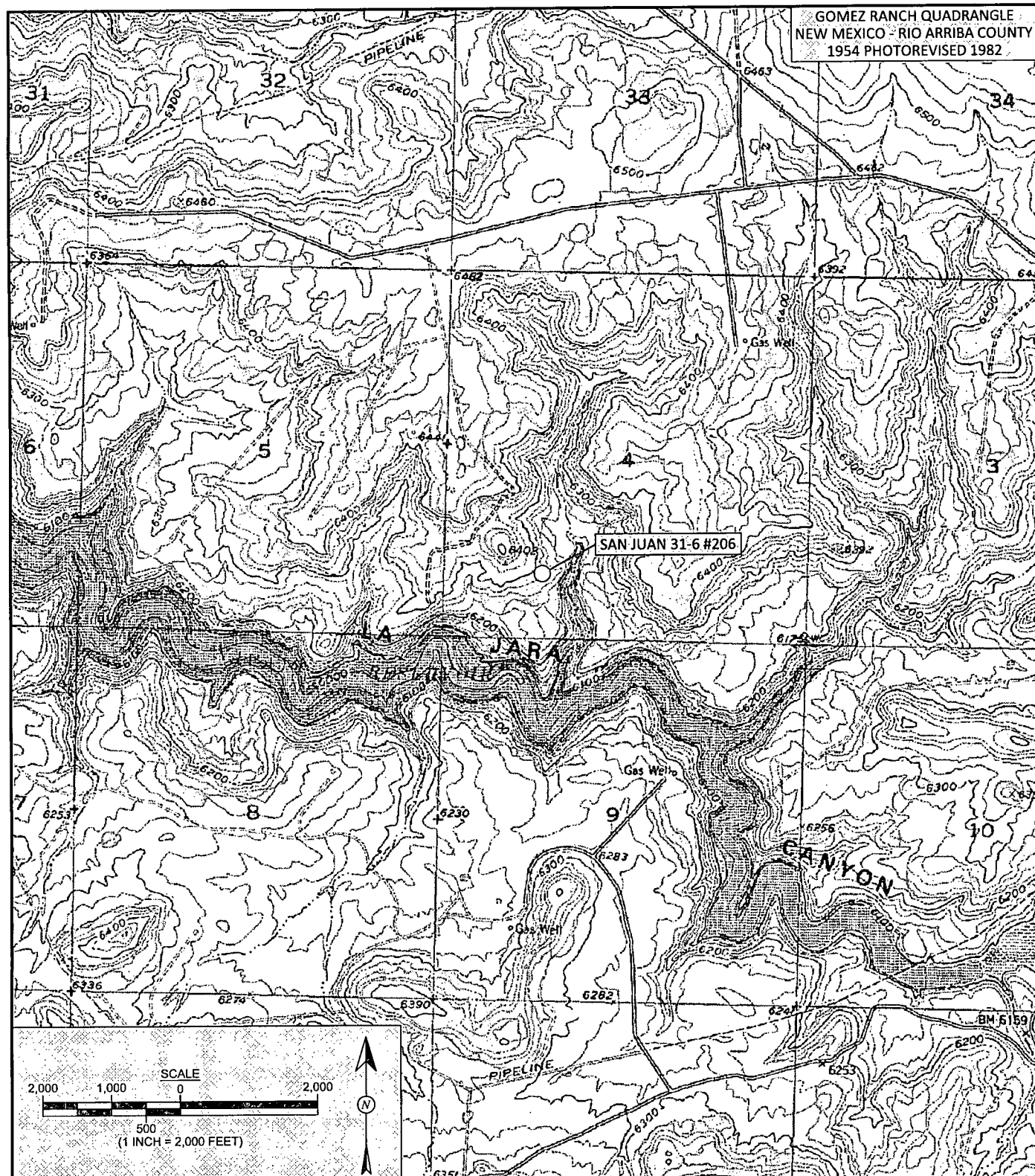


Elizabeth McNally, PE

Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Map, December 2012
- Figure 3. Initial Assessment Soil Sample Locations and Results, December 2012
- AES Field Screening Report 121812
- Hall Analytical Report 1212833

R:\Animas 2000\Dropbox\2013 Projects\ConocoPhillips\SJ 31-6 #206\San Juan 31-6 #206 Initial Release Assessment Report 030413.docx



Animas Environmental Services, LLC

DRAWN BY: C. Lameman	DATE DRAWN: December 21, 2012
REVISIONS BY: C. Lameman	DATE REVISED: December 21, 2012
CHECKED BY: D. Watson	DATE CHECKED: December 21, 2012
APPROVED BY: E. McNally	DATE APPROVED: December 21, 2012

FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP

ConocoPhillips
SAN JUAN 31-6 #206
RIO ARriba COUNTY, NEW MEXICO
SW¼ SW¼, SECTION 4, T30N, R6W
N36.83656, W107.47270

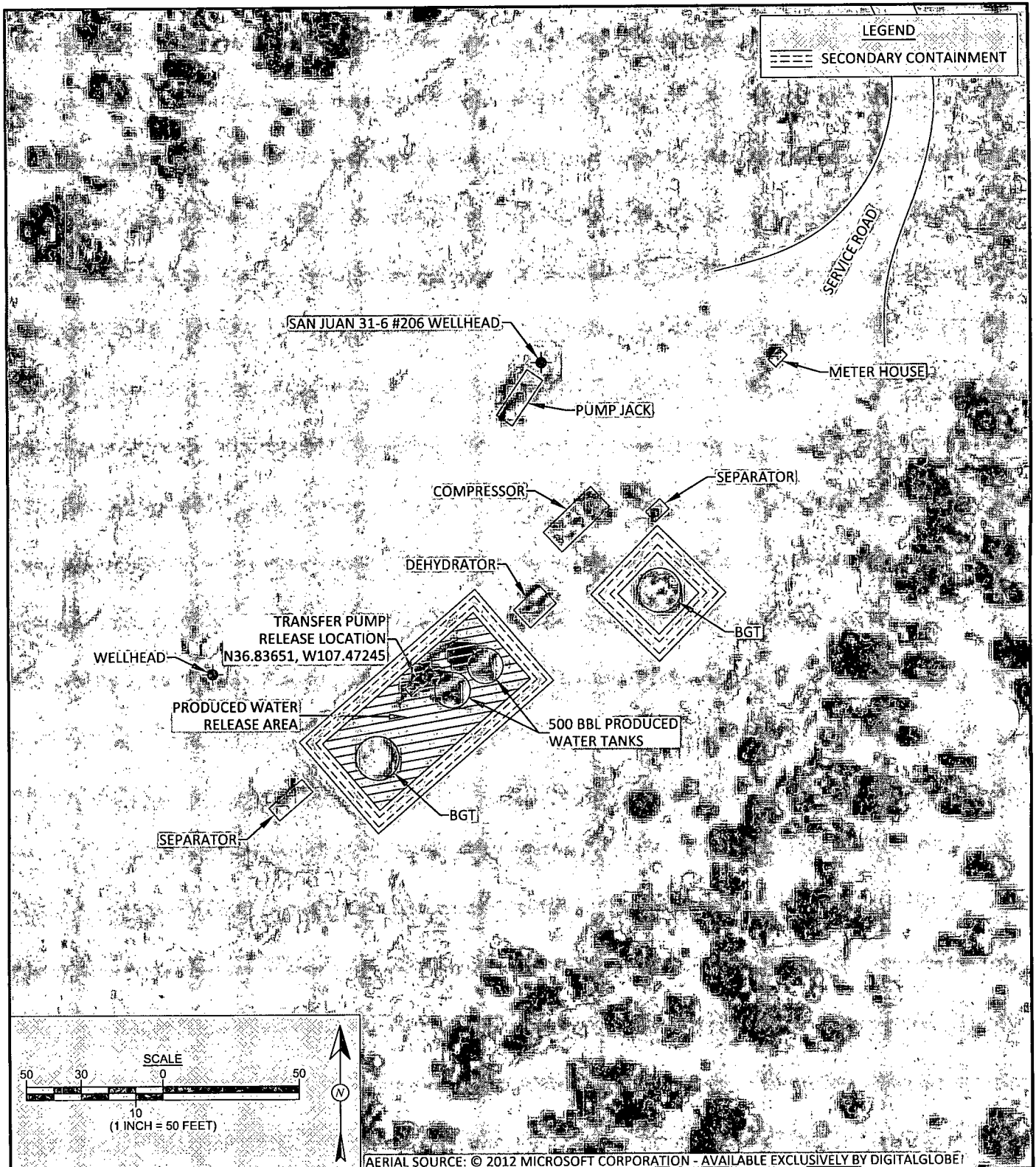


FIGURE 2

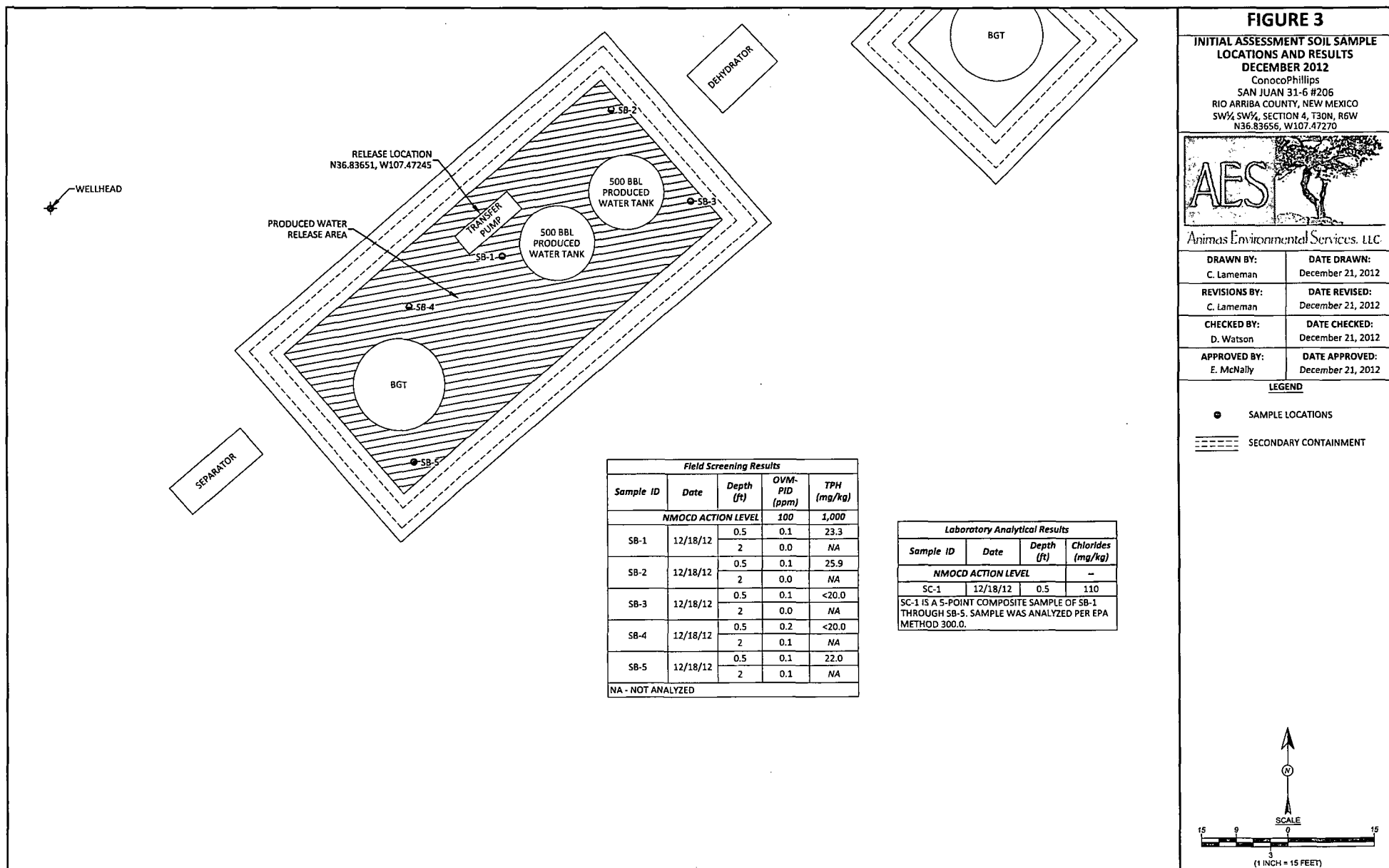
AERIAL SITE MAP DECEMBER 2012

ConocoPhillips
 SAN JUAN 31-6 #206
 RIO ARriba COUNTY, NEW MEXICO
 SW¼ SW¼, SECTION 4, T30N, R6W
 N36.83656, W107.47270



Animas Environmental Services, LLC

DRAWN BY: C. Lameman	DATE DRAWN: December 21, 2012
REVISIONS BY: C. Lameman	DATE REVISED: December 21, 2012
CHECKED BY: D. Watson	DATE CHECKED: December 21, 2012
APPROVED BY: E. McNally	DATE APPROVED: December 21, 2012



AES Field Screening Report



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3084

Client: ConocoPhillips

Project Location: San Juan 31-6 #206

Date: 12/18/2012

Matrix: Soil

Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SB-1 @ 0.5'	12/18/2012	12:35	0.1	13:02	23.3	20.0	1	HMW
SB-1 @ 2'	12/18/2012	12:37	0.0	Not Analyzed for TPH				
SB-2 @ 0.5'	12/18/2012	12:39	0.1	13:19	25.9	20.0	1	HMW
SB-2 @ 2'	12/18/2012	12:41	0.0	Not Analyzed for TPH				
SB-3 @ 0.5'	12/18/2012	12:43	0.1	13:22	<20.0	20.0	1	HMW
SB-3 @ 2'	12/18/2012	12:46	0.0	Not Analyzed for TPH				
SB-4 @ 0.5'	12/18/2012	12:51	0.2	13:39	<20.0	20.0	1	HMW
SB-4 @ 2'	12/18/2012	12:54	0.1	Not Analyzed for TPH				
SB-5 @ 0.5'	12/18/2012	12:58	0.1	13:42	22.0	20.0	1	HMW
SB-5 @ 2'	12/18/2012	13:01	0.1	Not Analyzed for TPH				

Total Petroleum Hydrocarbons - USEPA 418.1

PQL Practical Quantitation Limit

ND Not Detected at the Reporting Limit

DF Dilution Factor

NA Not Analyzed

Analyst:

Heather M. Woods



*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com*

January 02, 2013

Debbie Watson

Animas Environmental Services

624 East Comanche

Farmington, NM 87401

TEL: (505) 486-4071

FAX

RE: COP San Juan 31-6 #206

OrderNo.: 1212833

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 12/19/2012 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued December 20, 2012.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", with a stylized flourish at the end.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical ReportLab Order **1212833**

Date Reported: 1/2/2013

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental Services**Client Sample ID:** SC-1**Project:** COP San Juan 31-6 #206**Collection Date:** 12/18/2012 1:52:00 PM**Lab ID:** 1212833-001**Matrix:** SOIL**Received Date:** 12/19/2012 11:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JRR
Chloride	110	30		mg/Kg	20	12/19/2012 1:58:56 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1212833

03-Jan-13

Client: Animas Environmental Services

Project: COP San Juan 31-6 #206

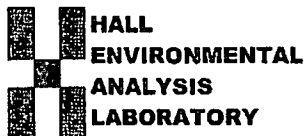
Sample ID	MB-5353	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	5353	RunNo:	7619					
Prep Date:	12/19/2012	Analysis Date:	12/19/2012	SeqNo:	221302	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-5353	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	5353	RunNo:	7619					
Prep Date:	12/19/2012	Analysis Date:	12/19/2012	SeqNo:	221303	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.4	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87106
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental

Work Order Number: 1212833

Received by/date: *[Signature]* 12/19/12

Logged By: Ashley Gallegos

12/19/2012 11:10:00 AM

Completed By: Ashley Gallegos

12/19/2012 11:28:47 AM

Reviewed By: *IO*

12/19/2012

Chain of Custody

1. Were seals intact? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Coolers are present? (see 19. for cooler specific information) Yes ☒ No ☐ NA ☐
5. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
6. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
7. Sample(s) in proper container(s)? Yes ☒ No ☐
8. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
9. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
10. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
11. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
12. Were any sample containers received broken? Yes ☐ No ☒
13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐ # of preserved bottles checked for pH:
(<2 or >12 unless noted)
14. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐ Adjusted?
15. Is it clear what analyses were requested? Yes ☒ No ☐
16. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐ Checked by:

Special Handling (if applicable)

17. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: _____

eMail _____

Phone _____

Fax _____

In Person _____

Regarding: _____

Client Instructions: _____

18. Additional remarks:

19. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

Client: Animas Environmental Services

Mailing Address: 624 E. Comanche
Farmington, NM 87401

Phone #: 505-564-2281

email or Fax#:

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

Accreditation

☐ NELAP ☐ Other _____

☐ EDD (Type)

☐ Standard ☒ Rush Same Day

Cop San Juan 31-4 #260

Project Manager:

D. Watson

Sampler: H. Woods

On Ice ☒ Yes ☐ No

Sample Temperature: 100

Container Type and #	Material	Quantity	Weight	Volume	Notes
1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
66
67
68
69
70
71
72
73
74
75
76
77
78
79
80
81
82
83
84
85
86
87
88
89
90</	

Preservative
Type

HEALING

1212833
-001

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTEX + MTBE + TMB's (8021)

BTEX + MTBE + TPH (Gas only)

TPH Method 8015B (Gas/Diesel)

TPH (Method 418.1)

EDB (Method 504.1)

8310 (PNA or PAH)

RCRA 8 Metals

500.0
Anions (F, Cl, NO₃, NO₂, PO₄, SO₄)

8081 Pesticides / 8082 PCB's

8260B (VOA)

8270 (Semi-VCA)

0270 (Continued)

--	--

--	--

[illegible]

Air Bubbles (Y or N)

[illegible]

Date:	Time:	Relinquished by:
2/18/12	1730	Heather M. Woods

Received by:	Date	Time
Christine Walla	12/18/12	1730

Date:	Time:	Relinquished by:
2/18/12	1757	Christine Waelen

Received by: [Signature] Date: 12/19/08 Time: 11:10

Remarks: Bill to Conoco Phillips

W0:9360709

Area: 8

Super: Bowker

USER ID: KGARCIA

ordered by: Crystal Talaya