Discal 1  Energy, Minerals and Natural Resources  Jun 19, 2008    Distant 1  Energy, Minerals and Natural Resources  Jun 19, 2008    Distant 1  OIL CONSERVATION DIVISION  30-0-039-0498    Distant 1  Distant 2008  Conserved Particle Part Part Part Part Part Part Part Part	Submit 3 Copies To Ap Office	propriate District		f New Me						n C-103	
Deficit II.  0012 CONSERVATION DIVISION  0.0039-20488    S10 W. Grand Ave., Antelia, NM 88210  1220 South St. Francis Dr.  5. Indicate Type of Lease    D00 Ro Brees Rd. Actes, NM 87410  Santa Fe, NM 87505  6. State OI & Gas Lease No.    0709 Ro Brees Rd. Actes, NM 87410  Santa Fe, NM 87505  7. Lease Same or Unit Agreement Name    0709 Not User South Control Not REFORTS ON WELLS  7. Lease Name or Unit Agreement Name    0709 Not User South Control Not Reprint (ICRM C-101) FOR SUCH  8. Well Number 136    1. Type of Well: Oil Well Gas Well Other	District I	11	Energy, Mineral	s and Natu	ral Resource	es	WELLAR		Jur	<u>19,2008</u>	
191 W. Grand Ave. Antesi, NM 8210  DIL CONSERV A TION DIVISION    1000 Rio Hozza Rd. Azte, NM 8710  Santa Fe, NM 87505    1000 Rio Hozza Rd. Azte, NM 8710  Santa Fe, NM 87505    1000 Rio Hozza Rd. Azte, NM 8710  Santa Fe, NM 87505    1000 Rio Hozza Rd. Azte, NM 8710  Santa Fe, NM 87505    1000 Rio Hozza Rd. Azte, NM 8710  Santa Fe, NM 87505    1000 Rio Hozza Rd. Azte, NM 8710  Santa Fe, NM 87505    1000 Rio Hozza Rd. Azte, NM 8710  Santa Fe, NM 87505    1000 Rou USE THIS FORM FOR FROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A  Real Number    1000 Rou USE THIS FORM FOR FROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A  Real Number    11 Type of Well: Oil Well □  Gas Well □  Other    2. Name of Operator  9. OCRID Number  Hatsa    11 Type of Well: Oil Well □  Gas Well □  Other    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  Tapacito Pictured Oiffs    14. Well Location  11. Elevation (Show whether DR, RKB, RT, GR. etc.)  ALTERING CASING □    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK □  PLUG AND ABANDON □  CASING/CEMENT JOB □		bbs, NM 88240	OU CONGER		DIVICION	т	WELL AI		-20488		
1000 Rob Parce Rd, Acte, NM 87410  Santa Fe, NM 87505  6. Statte Cit Ltd Ltd Ltd Ltd Ltd Ltd Ltd Ltd Ltd Lt		artesia, NM 88210						e Type of L	ease	_	
1226 S. Francis Dr., Samta Fe, NM  E.290-30    27305  SUNDRY NOTICES AND REPORTS ON WELLS (po Not USE "APPLICATION FOR PERMIT" (TORM C-101) FOR SUCH PROPOSALS).  7. Lease Name or Unit Agreement Name San Juan 27-5 Unit    200 NOT USE "APPLICATION FOR PERMIT" (TORM C-101) FOR SUCH PROPOSALS).  8. Well Number 136    21. Name of Operator  9. OGRID Number    21. Name of Operator  9. OGRID Number    21. Name of Operator  9. OGRID Number    21. Name of Operator  10. Pool name or Wildcal    7. Dose 4289, Farmington, NM 87499-4289  10. Pool name or Wildcal    7. Lose Name or Unit Agreement Name  14528    3. Address of Operator  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    6.698' GR  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    6.698' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:  EMEDIAL WORK  ALTERING GASING    PULL OR ALTER COMMINGLE  OTHER:  OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Start GBC As Close to RC perCs as possible    DUTHER:  III Cordes. Di'I<	1000 Rio Brazos Rd., A	Aztec, NM 87410								]	
SUNDRY NOTICES AND REPORTS ON WELLS:  7. Lease Name or Unit Agreement Name San Juan 27-5 Unit    DDF OT USE THIS FOR FORE PROPOSALS TO DIRLLO R TO DEFENSOR FLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  7. Lease Name or Unit Agreement Name San Juan 27-5 Unit    1. Type of Well: Oil Well  Gas Well Other  8. Well Number 136    2. Name of Operator  9. OGRID Number    Burlington Resources Oil Gas Company LP  10. Pool name or Wildcat    7. D. Box 4289. Farmington, NM 87499-4289  10. Pool name or Wildcat    P.O. Box 4289. Farmington, NM 87499-4289  10. Pool name or Wildcat    Wull Location  Unit Letter C: 1175 feet from the North line and 1490 feet from the West line Section 36  1480    Section 36  Township 27N Range 5W NMPM Rio Arriba County  11. Elevation (Show whether DR RKB, RT, GR, etc.)    698' GR  11. Elevation (Show whether DR RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.  P AND A      PULL OR ALTER CASING   MULTPLE COMPL  OTHER:    ACASING/CEMENT JOB      DOWNHOLE COMMINGLE    OTHER:    OTHER:    ALTERING CASING      13. Describe proposed or completed operations. (Clearly state all pert	1220 S. St. Francis Dr.,	Santa Fe, NM	Santa Fe, NM 87505				6. State C				
1. Type of Well: Oil Well □ Gas Well ☑ Other  8. Well Number 136    2. Name of Operator  9. OGRID Number    3. Address of Operator  9. OGRID Number    P.O. Box 4289, Farmington, NM 87499-4289  10. Pool name or Wildcat    P.O. Box 4289, Farmington, NM 87499-4289  10. Pool name or Wildcat    Well Location  Unit Letter C : 1175 feet from the North line and 1490 feet from the West line    Section 36  Township 27N Range 5W NMPM Rio Arriba County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  6698' GR    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    PERFOR REEDIAL WORK □ PLUG AND ABANDON ☑  REMEDIAL WORK □ ALTERING CASING □    PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☑  REMEDIAL WORK □ ALTERING CASING □    OTHER: □  OTHER: □  OTHER: □    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.  RCUD MAY 13 '13    \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	(DO NOT USE THIS F DIFFERENT RESERV	FORM FOR PROPOS	ALS TO DRILL OR TO DE	EPEN OR PLU	JG BACK TO A		7. Lease ]			Name	
2. Name of Operator  9. OGRID Number    Burlington Resources Oil Gas Company LP  14538    3. Address of Operator  10. Pool name or Wildcat    P.O. Box 4289, Farmington, NM 87499-4289  10. Pool name or Wildcat    4. Well Location  Unit Letter_C: 1175  feet from the North line and 1490  feet from the West line    Section 36  Township 27N  Range 5W  NMPM  Rio Arriba County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  6698' GR  68'  68'    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON  COMMENCE DRILLING OPNS.  P AND A  Commence Commen		Oil Well	Gas Well 🕅 Other			Γ	8. Well Number 136				
3. Address of Operator  10. Pool name or Wildcat    P.O. Box 4289, Farmington, NM 87499-4289  10. Pool name or Wildcat    4. Well Location  Unit Letter_C:: 1175_feet from the North line and 1490_feet from the West line    Section  36  Township 27N_Range 5W_NMPM_Rio Arriba County    Interface  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  6698' GR    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON ☐  REMEDIAL WORK ☐  ALTERING CASING ☐    PULL OR ALTER CASING  MULTIPLE COMPL  COMMENCE DRILLING OPNS ☐  P AND A    DOWNHOLE COMMINGLE  0THER: ☐  OTHER: ☐  Interview of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    Burfington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.  RCVD MAY 13 '13    J 5.et  CLE of perCs as possible  DIL CONS. DIV.    Dynal Date:  Rig Released Date:  DIST. 3    Type or print name  Dolie L. Busse  Complete to the best of my knowled	2. Name of Opera	tor					9. OGRII	) Number			
P.O. Box 4289, Farmington, NM 87499-4289  Tapacito Pictured Cliffs    4. Well Location  Unit Letter_C.: 1175 feet from the North line and 1490 feet from the West line Section 36 Township 27N Range 5W NMPM Rio Arriba County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  6698' GR    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK  PLUG AND ABANDON ⊠    TEMPORARLY ABANDON  CHANGE PLANS    DOWNHOLE COMMINGLE  OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.  DIST. 3    Spud Date:  Rig Released Date:  DIST. 3    Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE    Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE    Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE    Type or print name  Dollie L, Busse E-mail address:	Burlington Resou	rces Oil Gas Co	mpany LP								
4. Well Location  Unit Letter_C: 1175 feet from the North line and 1490 feet from the West line    Section  36  Township 27N Range 5W NMPM Rio Arriba County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  6698: GR    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON ⊠    TEMPORARLY ABANDON  CHANGE PLANS    PULL OR ALTER CASING  MULTIPLE COMPL    DOWNHOLE COMININGLE  OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.  RCUD MAY 13 '13 UIL CONS. DIV.			7400 4280								
Unit Letter_C:  1175  feet from the  North  line and  1490  feet from the  West  line    Section  36  Township  27N  Range  SW  NMPM  Rio Arriba County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  6698' GR  Image: County		rmington, NM 8	/499-4289				Tapacito Pictured Cliffs				
Section  36  Township  27N  Range  SW  NMPM  Rio Arriba County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  6698' GR  6698' GR  6698' GR    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PULG AND ABANDON  ALTERINO CASING  ALTERINO CASING    PULL OR ALTER CASING  MULTIPLE COMPL  COMMENCE DRILLING OPNS.  P AND A    DOWNHOLE COMMINGLE  OTHER:		_	. <u>.</u>				_				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6698' GR    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☑ TEMPORARILY ABANDON □ CHANGE PLANS □ PULL OR ALTER CASING □ MULTIPLE COMPL □ DOWNHOLE COMMINGLE □  SUBSEQUENT REPORT OF: REMEDIAL WORK □ ALTERING CASING □ COMMENCE DRILLING OPNS.□ P AND A □ CASING/CEMENT JOB □    OTHER: □ 13. Describe proposed or completed operations. (Clearly state all pertinent data), and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.  RCVD MAY 13 '13 UIL CONS. DIV. DIST. 3 <b>#</b> Set cEGP as close to PC per(s as possible  UIL CONS. DIV. DIST. 3    Spud Date:  Rig Released Date:  DIST. 3    Type or print name Dollie L. Busse E-mail address: dollie.lbusse@conocophillips.com  PHONE: 505-324-6104    For state Use Only  Deputy Oil & Gas Inspector, TITLE  Deputy Oil & Gas Inspector, TITLE										line	
6698' GR    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK  PLUG AND ABANDON    TEMPORARILY ABANDON  CHANGE PLANS    DULL OR ALTER CASING  MULTIPLE COMPL    DOWNHOLE COMMINGLE  OTHER:    0  OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.    RCUD MAY 13 *13    # 5c+ ccoce to cose to Pc perfs as possible    DIL CONS. DIV.    DIST. 3    Spud Date:    Rig Released Date:    DIST. 3    Type or print name  Dollie L. Busse    E-mail address:  dollie.l.busse@concoophillips.com    PHONE  So1-324-6104    Deputy Oil & Gas Inspector,    Approved By:  TITLE  District #3    DATE 5/15/13	Section						NMPM	Rio Arri	ba County		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON  CREMEDIAL WORK  ALTERING CASING    TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  P AND A  COMMENCE COMMENCE DRILLING OPNS.  P AND A    PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  COMMENCE ORILLING OPNS.  P AND A  COMMENCE ORILLING OPNS.  P AND A    OTHER:  OTHER:  OTHER:  Image: Comment of the static o			11. Elevation (Show )			R, etc.)					
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON  CREMEDIAL WORK  ALTERING CASING    TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  P AND A  COMMENCE COMMENCE DRILLING OPNS.  P AND A    PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  COMMENCE ORILLING OPNS.  P AND A  COMMENCE ORILLING OPNS.  P AND A    OTHER:  OTHER:  OTHER:  Image: Comment of the static o		12. Check A	ppropriate Box to I	Indicate N	ature of No	otice, R	Report or	Other Dat	ta		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. <b>#</b> Sch cz&p as close to PC per(s as possible    Spud Date:    I hereby certify that the information above is true and complete to the best of my knowledge and belief.    SIGNATURE    Julic  Junce    TITLE  Staff Regulatory Technician    DATE  5/10/13    Type or print name  Dollie L. Busse    Permit Dollie L. Busse  E-mail address:    dollie.lbusse@conocophillips.com  PHONE: 505-324-6104    Peputy Oil & Gas Inspector,  DATE    APPROVED BY:  Date			MULTIPLE COMPL		CASING/CE	EMENT	JOB				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. <b>RCUD MAY 13 '13</b> <b>JECONS. DIV.</b> <b>DIST. 3</b> Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE Staff Regulatory Technician DATE <u>5/10/13</u> Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com DEPUty Oil & Gas Inspector, TITLE District #3 DATE <u>5/15/13</u>		······									
wellbore schematics.  RCUD MAY 13'13    # Sch CEBP as close to PC per(s as possible  DIL CONS. DIV.    Spud Date:  Rig Released Date:    I hereby certify that the information above is true and complete to the best of my knowledge and belief.  DIST. 3    I hereby certify that the information above is true and complete to the best of my knowledge and belief.  DIST. 3    I hereby certify that the information above is true and complete to the best of my knowledge and belief.  DATE 5/10/13    Type or print name  Dollie L. Busse  E-mail address:  dollie.l.busse@conocophillips.com  PHONE: 505-324-6104    For State Use Only  Deputy Oil & Gas Inspector,  DATE 5/15/13    APPROVED BY:  Busse  TITLE  District #3  DATE 5/15/13	of starting or recompl	any proposed wo etion.	rk). SEE RULE 1103.	For Multip	le Completion	ns: Atta	ach wellbo	re diagram c	of proposed c		
# Set CEBP as close to PC perfs as possible  OIL CONS. DIV.    Spud Date:  Rig Released Date:  DIST. 3    I hereby certify that the information above is true and complete to the best of my knowledge and belief.  DIST. 3    I hereby certify that the information above is true and complete to the best of my knowledge and belief.  DIST. 3    I hereby certify that the information above is true and complete to the best of my knowledge and belief.  DIST. 3    SIGNATURE  IIII Conse  TITLE	•		sts permission to P&A	the subject	well per the a	ittached	procedure				
A SET CARP AS CLOSE IS TO ports as possible  DIST. 3    Spud Date:  Rig Released Date:  DIST. 3    I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  DIST. 3    SIGNATURE  Julic  June  TITLE  Staff Regulatory Technician  DATE 5/10/13    Type or print name  Dollie L. Busse  E-mail address:  dollie.l.busse@conocophillips.com  PHONE: 505-324-6104    For State Use Only  Deputy Oil & Gas Inspector,  DATE 5/15/13    APPROVED BY:  June  TITLE  District #3  DATE 5/15/13											
Spud Date:  Rig Released Date:    I hereby certify that the information above is true and complete to the best of my knowledge and belief.    SIGNATURE  IIII    SIGNATURE  IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	# Set CIBP	as close to	PC perfs as	possible						<b>E</b>	
SIGNATURE  Min  Signature  TITLE  Staff Regulatory Technician  DATE  5/10/13    Type or print name  Dollie L. Busse  E-mail address:  dollie.l.busse@conocophillips.com  PHONE:  505-324-6104    For State Use Only  Deputy Oil & Gas Inspector,    APPROVED BY:  Mathematical	Spud Date:			Rig Rele	ased Date:				0151.3		
Type or print name  Dollie L. Busse  E-mail address:  dollie.l.busse@conocophillips.com  PHONE:  505-324-6104    For State Use Only  Deputy Oil & Gas Inspector,    APPROVED BY:  Deputy  District #3  DATE  5/15/13	I hereby certify that	the information a	bove is true and comp	lete to the be	est of my kno	wledge	and belief				
For State Use Only    APPROVED BY:  Deputy  Deputy Oil & Gas Inspector,    Conditions of Approval (if any):  TITLE  District #3  DATE 5/15/13	SIGNATURE	Mit	Busse		Staff Regu	latory T	echnician	DATE	5/10/1	3	
APPROVED BY: 15 A Difference TITLE District #3 DATE 5/15/13	•• •		e_E-mail address:				-		05-324-6104	:	
Conditions of Approval (if any):		Bot Or	fl					DA	ате_ <b>5/15</b>	/13	
	Conditions of Appro	oval (if any):		Pv							

# ConocoPhillips SAN JUAN 27-5 UNIT 136 Expense - P&A

Lat 36° 32' 0.78" N Long 107° 18' 46.872" W

## PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump casing capacity of water down casing.

5. ND wellhead and NU BOPE. Pressure and function test BOP.

6. Round trip gauge ring on wireline to 3444'.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

#### 7. Plug 1 (Pictured Cliffs, Fruitland, Ojo Alamo, 2880-3444', 17 Sacks Class B Cement)

RIH with wireline and set 2-7/8" CIBP at 3444'. Run CBL from CIBP (3444') to surface. PU 1-1/4" IJ tubing and RIH. Pressure test tubing to 1000 psi. Load casing and circulate well clean. Pressure test casing to 560 psi. If casing does not test, tag subsequent plugs as appropriate. Mix 17 sx Class B cement and spot above CIBP to isolate the Pictured Cliffs perforations and Pictured Cliffs, Fruitland, and Ojo Alamo formation tops. POOH.

## 8. Plug 2 (Nacimiento, 1641-1741', 39 Sacks Class B Cement)

RIH and perforate 3 HSC holes at 1741'. PU CR for 2-7/8" OD (2.441" ID) and set at 1691'. TIH with tubing, sting into cement retainer, and establish circulation through squeeze holes. Mix 39 sx Class B cement and squeeze 35 sx outside the casing and leave 4 sx inside to cover the Nacimiento top. POOH.

# 9. Plug 3 (Surface Shoe, 0-185', 73 Sacks Class B Cement)

Perforate 3 HSC holes at 185'. Establish good circulation out the bradenhead with water and circulate annulus clean. Mix 73 sx Class B cement and pump down production casing to circulate good cement out the bradenhead. Shut in the well and WOC.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

170WI 0392048 011d Eleizatio				NEW N	1EXICO	II Configuration Type
6,69			ນdDataice.op ັ້ 10.90	Kill-Casing Flange	Distance (nj.	k8-Tiblig Haiger Distance (1)
	tKB [			e; 4/17/2013.2:41:22	PM	and a standard and a The standard and a st
(MD) 4 (T	(VD)		Schematic - Ac	uel 🔜	SAND AND STREET	
-						
0						
						· · · · · · · · · · · · · · · · · · ·
11				A CONTRACTOR OF THE OWNER OF THE		<u>uu</u> [
				Surface Casing Ce	ment, 11-136,	] <sup>1</sup>
135					ed with 90 sacks Cla d 10 bbls of cement	
ŀ				surface.	097in, 11 ftKB, Adju	]
135			🗳	set depth from a 12	2' KB to a 10.9' KB.; 1	
				ftKB		
139	· · · · · · · · · · · · · · · · · · ·					··· ··· · · · · · · · · · · · · · · ·
1		1				
,691						NACIMIENTO, 1,691
		}				
2,450						
						:
2,930	· · · · · · · · · · · · · · · · · · ·					OJO ALAMO, 2,930
9,090	· · · · · · · · · · · · · · · · · · ·					FRUITLAND, 3,090
						PICTURED CLIFFS.
9,492	·····			· ···		3,492
3,494	Hydraulic Fracture, 4/28				4 9 690 600 M020	······································
620	Frec'd with 32,264 gal and 30,000# 10/20		4 FAT	Pictured Cliffs, 3,49	4-3,520, 4/28/1972	
3,520						
608	, 	3606				
,000				Production Casing	Cement, 2,450-3,617	
615				4/20/1972, Cement	ed with 65 sacks Cla lowed by 50 sacks	
				Class C Neat. TOC	at 2450' (Temp Surv	/ey
616				/ 4-20-1972) Production1, 2 7/8ir	n, 2.441in, 11 ftKB,	]
				3,617 ftKB		
633	TD, 3,633, 4/20			Display Cement Fill,	0.047 0.000 4014	0701

**,** ,

PI/UWI		LIPS SAN JUAN	Location (Field	Hane	Licesce No.	575.275		Proclace	ANICONTINU	oo Type	E
003920-	UD) ECUT	NMPM,036		ACITO (PICTOPED CLIFFS)			5-232.0-1 FIS	/ MEXICO	ist-Tableg i	anger Distance (it.	- min -
	698.00	1	6,708.90	10		<u>اليشيد</u>		N9830 - 💒			.5 W.S.H.
nKB	1. 10.10.2.4			Well Config.	Unginal F	_	/1/2020	<u>n di ser se si se si</u>		· · · · · · · · · · · · · · · · · · ·	- 59 <b>2</b> - 4 7 4
(MD) &	Frit Sec. Frit	r Final	States Paul	la an talificit at a san been	lan in indiction of	Scher		lual 🔬 🖓 🗛	and a start of the second	A CANAL CONTRACT	100
0		• · · · • • · · · ·	<u></u>								
11						uuu		<u></u>			uu
••			1								
135			· · · · · ·			M			• • •		•
135				, 8.097in, 11 flKB,			IXX K		Casing Cement,		
100				epth from a 12' KB I0.9' KB., 135 ftKB	$\top$	///&	₩3 -		d with 90 sacks d 10 bbls of cen		
139				• . •	<u> </u>	1//	₩ <b>-</b>	 Piua #3.	11-185, 1/1/202	a ···· ·	
	:					11/18		/ Plug #3,	11-165, 1/1/202	0, Mix 73 sx Cl	
185			- ISQUEEZE PER	RFS, 185, 1/1/2020]-		T	<b>1</b>		and pump down good cement ou		
1,641			preservation of the			4	<b>.</b>	••••••••••••••••••••••••••••••••••••••	** ********		
					×	11/18					
1,691	- NACIMIE	NTO, 1,691	<u></u>				<b>100</b>			·	<u></u>
1,692	: 		Cement Ret	ainer, 1,691-1,692	🕅			Plug #2	1,641-1,741, 1/1	/2020	
	-				×	M		/ Plug #2,	1,641-1,741, 1/1 cement and squ	/2020, Mix 39	
1,741	n an a' a'		SQUEEZE PERF	<u>5,1,741,1/1/2020</u> }-		<u> </u>	<u>Γ</u>		nd leave 4 sx in		
2,450			·					Nacimier	to formation top		
1,400											
2,660 ·											
2,930	Loon	AMO, 2,930									
2,850					ľ						
3,090	FRUITLA	AND, 3,090					19-				
~	:								2,880-3,444, 1/1 cement and spo		
3,444			Bridge	Plug - Permanent		TV		the Pictu	red Cliffs perfor	ations and Pict	tured
3,445			L	3,444-3,445		J 🗥		Cliffs, Fr	uitland, and Olo	Alamo formatic	on top
	PICTUR	ED CLIFFS,					12				
3,492		,492				1					
3,494			<b>D</b>		s H	<b>}</b> -	₩₽				.,
	:	~	Pictured	Cliffs, 3,494-3,520, 4/28/1972		<b>∓</b> ∶	K I		c Fracture, 4/23 al water and 30		
3,520			1		1	1	1	** *************			
3,606		•••••	;	PBTD, 3,606		1000					
	ŀ		;								
3,615	· · · ·	أحلاو حاريات ويعتره	l saan oon ah ah ah ah B	الموقية (A. C. A.	··· ··· 🖌			Producti	on Casing Cerne	nt, 2,450-3,61	7.
3,616			Production1,	2 7/8in, 2.441in, 11				4/20/197	2, Cemented wi	h 65 sacks Cl	ass (
-,	ŀ			tike, 3,617 tike		III)		Nest. TO	zmix, followed I DC at 2450' (Ten	ny 50 sacks Cl p Survey 4-20	ass ( )-197
3,633			···· · · · · · · · · · · [10	, 3,633, 4/20/1972	162	7777,	7771		Cement Fill, 3,61		