

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-24293
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. B-10037-58
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit NP
4. Well Location Unit Letter A : 795 feet from the North line and 1090 feet from the East line Section 16 Township 29N Range 7W NMPM Rio Arriba County		8. Well Number 509
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6262' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 4/9/13 per the attached report.

RCVD MAY 6 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

PNR only

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 5/3/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY Deputy Oil & Gas Inspector, TITLE District #3 DATE 5/15/13
Conditions of Approval (if any): AV

Approved for plugging of wellbore only.
Liability under bond is retained pending.
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 29-7 Unit NP 509

April 9, 2013
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795' FNL and 1090' FEL, Section 16, T-29-N, R-7-W
Rio Arriba County, NM
Lease Number: B-10037-58
API #30-039-24293

Plug and Abandonment Report
Notified NMOCD and BLM on 3/22/13

Plug and Abandonment Summary:

- Plug #1 (combined #1 & #2)** with CR at 2963' spot 64 sxs (75.52 cf) Class B cement inside casing from 2963' to 2544' with 11 sxs inside 4.5" liner and 53 sxs in 7" casing to cover the Fruitland Coal top.
- Plug #3** with 65 sxs (76.7cf) Class B cement inside casing from 2387' to 2050' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 31 sxs (36.58 cf) Class B cement inside casing from 962' to 802' to cover the Nacimiento top.
- Plug #5** with 72 sxs (84.96 cf) Class B cement inside casing from 283' to surface to cover the surface casing shoe.
- Plug #6** with 45 sxs Class B cement found cement at surface in 7" casing and down 20 in annulus and install P&A marker.

Plugging Work Details:

- 4/4/13 Rode rig and equipment to location. RU Expert Downhole Service. RIH and pulled bumper spring from 3039'. POH. RIH and tag fill at 3042'. SI well. SDFD.
- 4/5/13 Check well pressures: tubing 320 PSI, casing 360 PSI and bradenhead 0 PSI. RU relief lines and blow well down. ND wellhead. Pressure test pipe rams to 300 PSI and 1500 PSI, OK. Pull tubing hanger and install 2-3/8" stripping rubber. TOH and tally with total 98 joints: 1 joint, 2' sub and 1 joint, F-nipple and exp check 2-3/8" tubing, 3039'. Round trip 4.5" string mill to 2976'. TIH with 4.5" DHS CR and set at 2963'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 4/8/13 Open up well; no pressures. RU Blue Jet Wireline. Ran CBL from 2963' to surface, good cement all the way to surface. TIH to 2963'. Note: C. Perrin, NMOCD approved plug #1 & #2 combined. Establish circulation. Spot plug #1 with estimated TOC at 2544'. Establish circulation. Spot plugs #3, #4 and #5. Dig out wellhead. SI well. SDFD.
- 4/9/13 Open up well; no pressures. Open up well and tag TOC at 8'. ND BOP. High Desert cut off wellhead. Found cement at surface in 7" casing and down 20 in annulus. Spot plug #6 and install P&A marker. RD and MOL.

Paul Wiebe, NMOCD representative, was on location.
Jim Morris, MVCI representative, was on location.