

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 09 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No.

~~NM-9037~~ SF-079382

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 1 POW

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-039-24530

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT E (SWNW), 1485' FNL & 795' FWL, Sec. 24, T30N, R7W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other MIT

Pressure Observation

Well

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources intends to perform an MIT test on subject well as per the NMOCD regulations requiring MIT every 5 years. The last MIT was performed 7/8/2008. Procedure is attached.

RCVD MAY 15 '13  
OIL CONS. DIV.  
DIST. 3

Notify NMOCD 24 hrs  
prior to beginning  
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

*Denise Journey*

Date

5/8/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAY 10 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

**ConocoPhillips**  
**SAN JUAN 30-6 UNIT 1 POW**  
**Expense - MIT**

**Lat 36° 48' 4.392" N**

**Long 107° 31' 39.9" W**

**PROCEDURE**

**Notify NMOCD 48 hours in advance to witness MIT testing**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
2. MIRU pump truck. Check casing, tubing, and bradenhead pressures and record them in **Wellview** . **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. RU hose from pump truck and connect to the casing. Verify that casing is filled with proper fluid.
4. MIT casing to 560# for 30 minutes on a 2 hour chart with a 1000# spring maximum. If the test passes, SI the well. RD pump and MOL. Bring the chart to the Production Engineer. If the test fails, contact the Rig Superintendent and Production Engineer.

# Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT POW #1

API/UNII	State Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003924530	24-030N-007W	BASIN (FRUITLAND COAL)		NEW MEXICO		
Ground Elevation (ft)	Original K&RT Elevation (ft)	K&RT Ground Distance (ft)	K&RT Casing Floor Distance (ft)	K&RT Tubing Hanger Distance (ft)		
6,118.00	6,130.00	12.00	6,130.00	6,130.00		

Well Config: - Original Hole, 5/3/2013 8:04:54 AM

ftKB (MD)	ftKB TVD	Schematic - Actual	Frm Final
12		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 43 ftKB	
43		Tubing sub, 2 3/8in, 4.70lbs/ft, J-55, 43 ftKB, 54 ftKB	
53			
222			
224		Surface Casing Cement, 12-224, 8/16/1989, Cemented w/ 210 sx Class B cement. Circulated 12 bbls cement to surface. Surface, 8 5/8in, 8.097in, 12 ftKB, 224 ftKB.	
225			
2,046		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 54 ftKB, 2,798 ftKB	Ojo Alamo, 2,046
2,167			
2,171		Production Casing Cement, 12-2,171, 8/20/1989, Cemented 2nd stage w/ 600 sx Class B 25/75 poz cement followed by 50 sx Class B 50/50 poz cement. Circulated 25 bbls cement to surface.	
2,189			Kirtland, 2,189
2,688			Fruitland Coal, 2,688
2,734			
2,744			
2,798		Packer, 4 1/2in, 2,798 ftKB, 2,801 ftKB	
2,801		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 2,801 ftKB, 2,832 ftKB	
2,832		Profile Nipple, 2 3/8in, 2,832 ftKB, 2,833 ftKB	
2,833		Mule Shoe, 2 3/8in, 2,833 ftKB, 2,833 ftKB	
2,833			
2,848			
3,024		51' of rathole below bottom perforation.	
3,025			
3,075		PBTD, 3,075	
3,079			
3,080		TD, 3,080, 8/20/1989	
		Fruitland Coal, 2,848-3,024, 3/10/1990	
		Production Casing Cement, 2,171-3,080, 8/20/1989, Cemented 1st stage w/ 180 sx Class B 50/50 poz cement. Plugback, 3,075-3,080, 8/20/1989. Production, 5 1/2in, 4.950in, 12 ftKB, 3,080 ftKB	
			Pictured Cliffs, 3,025