

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 06 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No.

SF-077383-A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

White Kutz 2

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-07339

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Fulcher Kutz Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 1600' FNL & 890' FWL, Sec. 21, T28N, R10W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 4/3/13 per the attached report.

RCVD MAY 9 '13

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed).

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

5/2/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 06 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
White Kutz 2

April 3, 2013
Page 1 of 1

1600' FNL and 890' FWL, Section 21, T-28-N, R-10-W
San Juan County, NM
Lease Number: SF-077383A
API #30-045-07339

Plug and Abandonment Report Notified NMOCD and BLM on 3/28/13

Plug and Abandonment Summary:

- Plug #1** with CIBP at 1914' spot 16 sxs (18.88 cf) Class B cement inside casing from 1914' to 1528' to cover the Pictured Cliffs top and Intermediate Shoe.
- Plug #2** with CR at 1015' spot 105 sxs (123.9 cf) Class B cement inside casing from 1065' to 629' squeeze 86 sxs outside 5.5" annulus, and leave 19 sxs inside 3.5" casing CR to cover the Fruitland top.
- Plug #3** with 88 sxs (103.84 cf) Class B cement circulate good cement out bradenhead and SI squeeze 10 sxs to cover the surface casing shoe.
- Plug #4** with 48 sxs TOC down 8' in 3.5" and 3.5" x 5.5" intermediate and down 7" in bradenhead top off casings and install P&A marker.

Plugging Work Details:

- 3/28/13 Rode rig and equipment to location. RU. SDFD.
- 4/1/13 Check well pressures: casing 40 PSI and bradenhead 0 PSI. ND wellhead to 3.5" master valve. NU 3.5 x 4.5 x 5.5 swedge, 5.5 tubing head, 8-5/8" companion flange and BOP. X-over to 1-1/4" pipe rams and blow down well. RIH with 3.5" gauge ring to 1940' set CIBP at 1914'. Tally and PU 59 joints 1-1/4 IJ, A+ tubing and tag with 15' stick up, LD 1 joint PU 1-10' sub. Circulate well clean. Re-tighten swedge and pressure test casing held 800 PSI for 10 minutes. TOH. Ran CBL from 1914' to surface found TOC at 100'. Send CBL in for review. SI well. SDFD.
- 4/2/13 Open up well; no pressures. TIH with 29 stands to 1914'. Spot plug #1 with estimated TOC at 1528'. Note: C. Perrin, NMOCD, S. Mason, BLM and J. Yates, COPC approved plug #1 & #2 combined. LD 28 joints, SB 15 stands, LD plugging sub. Perforate 3 bi-wire squeeze holes (SQH) through 3.5" casing x 5.5" casing at 1065'. Establish injection rate at 2 bpm at 300 PSI. TIH and set CR at 1015'. TIH and sting into CR. Establish same rate into 3.5" and 5.5" casings. Spot plug #2 with estimated TOC at 629'. Perforate 3 bi-wire holes (SQH) at 146'. Establish circulation out bradenhead with 7 bbls of water. ND BOP and companion flange. Spot plug #3 with estimated TOC at surface. SI well. SDFD.
- 4/3/13 Open up well; no pressures. Dig out wellhead. Monitor well. Issue Hot Work Permit and Cut off wellhead. TOC down 8' in 3.5" and 3.5" x 5.5" intermediate and down 7" in bradenhead top off casings. Spot plug #4 and install P&A marker. RD & MOL.

Kelly Nix, BLM representative, was on location.
Jim Morris, MVCI representative, was on location.