

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 27 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and manage an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. SF-078198
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Indian, Allottee or Tribe Name
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Nye SRC 10
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-13116
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit O (SWSE), 790' FSL & 1850' FEL, Sec. 12, T30N, R11W		10. Field and Pool or Exploratory Area Basin Dakota
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD APR 30 '13
OIL CONS. DIV.
DIST. 3

Extend Mancos plug down to 5400'

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature <i>Dollie L. Busse</i>		Date 2/27/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title APR 24 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips

NYE SRC 10

Expense - P&A

Lat 36°49' 15.888" N

Long 107°56' 22.236" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
6. TOOH with tubing (per pertinent data sheet).

Rods:	No	Size:		Length:	
Tubing:	Yes	Size:	2-3/8"	Length:	7086"
Packer:	No	Size:		Depth:	

Round trip watermelon mill through to just above top perforation at 6944'.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Dakota Perfs & top, 6794-6894', 12 Sacks Class B Cement)

TIH and set 4-1/2" cement retainer at 6894'. Load hole with water and circulate well clean. Pressure test tubing to 1000#. Pressure test casing to 800#. Run CBL. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 12 sxs Class B cement and spot inside the casing above the CR to isolate the Dakota perforations & top. TOOH.

8. Plug 2 (Gallup top, 6040-6140', 51 Sacks Class B Cement)

Perforate 3 holes at 6140'. Establish rate into squeeze holes. RIH and set 4-1/2" CR at 6090'. Mix 51 sxs Class B cement, squeeze 39 sxs behind casing and leave 12 sxs inside casing to cover the Gallup formation top. TOOH.

9. Plug 3 (Mancos top, 5137-5237', 51 Sacks Class B Cement)

Perforate 3 holes at 5237'. Establish rate into squeeze holes. RIH and set 4-1/2" CR at 5187'. Mix 51 sxs Class B cement, squeeze 39 sxs behind casing and leave 12 sxs inside casing to cover the Mancos formation top. TOOH.

10. Plug 4 (Mesa Verde top, 4057-4157', 51 Sacks Class B Cement)

Perforate 3 holes at 4157'. Establish rate into squeeze holes. RIH and set 4-1/2" CR at 4107'. Mix 51 sxs Class B cement, squeeze 39 sxs behind casing and leave 12 sxs inside casing to isolate to cover the Mesa Verde formation top. TOOH.

11. Plug 5 (Chacra top, ^{3361 3261}~~3560-3660~~, 51 Sacks Class B Cement)

Perforate 3 holes at ³³⁶¹~~3660~~ 3640'. Establish rate into squeeze holes. RIH and set 4-1/2" CR at 3640'. Mix 51 sxs Class B cement, squeeze 39 sxs behind casing and leave 12 sxs inside casing to isolate to cover the Chacra formation top. PUH

12 Plug 6 (Pictured Cliffs top, 2500-2600', 12 Sacks Class B Cement)

Mix 12 sxs of Class B cement and spot a balanced plug to cover the Pictured Cliffs formation top. TOOH.

13. Plug 7 (Fruitland top, ^{2288 2188}~~1905-2005~~, 51 Sacks Class B Cement)

Perforate 3 holes at 2005'. Establish rate into squeeze holes. RIH and set 4-1/2" CR at 1955'. Mix 51 sxs Class B cement, squeeze 39 sxs behind casing and leave 12 sxs inside casing to isolate to cover the Fruitland formation top. TOOH

14. Plug 8 (Ojo Alamo & Kirtland tops, ~~1415-1332~~, 105 Sacks Class B Cement)

Perforate 3 holes at 1332'. Establish rate into squeeze holes. RIH and set 4-1/2" CR at 1280'. Mix 105 sxs Class B cement, squeeze 84 sxs behind casing and leave 21 sxs inside casing to isolate to cover the Kirtland & Ojo Alamo formation tops. TOOH

15. Plug 9 (Surface Shoe, 0-371', 33 Sacks Class B Cement)

Perforate 3 holes at 371'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix 33 sxs Class B cement and pump down 4-1/2" casing to circulate good cement out casing valve. POH.

16. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

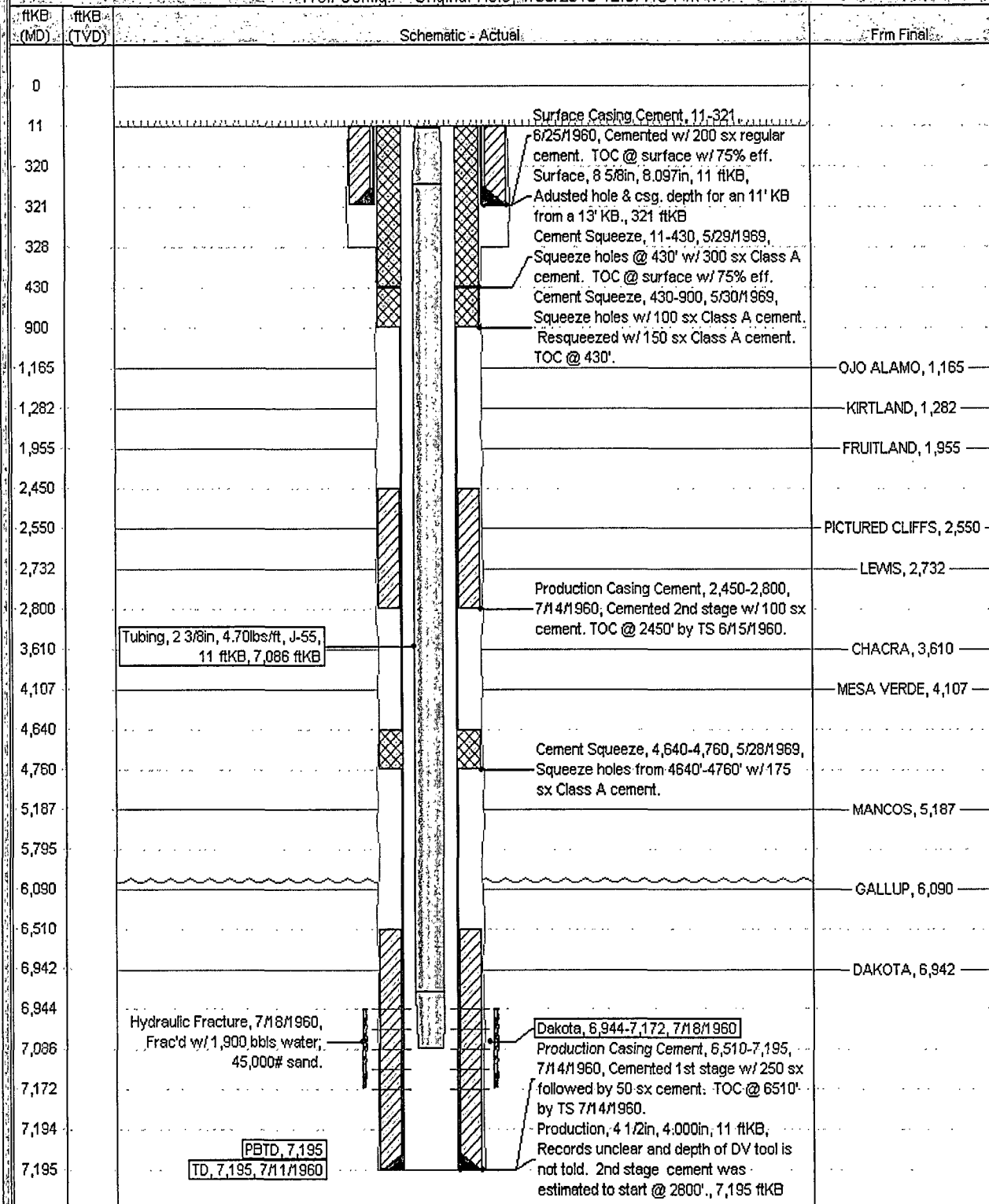
Current Schematic

ConocoPhillips

Well Name: NYE SRC #10

API / UWI	Surface Legal Location	Field Name	License No.	State / Province	Well Configuration Type	Edit
3004513116	NMPM 012-030N-011W	BASE IN DIAM PA (PROBABLE GAS)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Grout Distance (ft)	KB-Casing Range Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,029.00	6,040.00	11.00				

Well Config: - Original Hole, 1/30/2013 12:57:15 PM



Proposed Schematic

ConocoPhillips

Well Name: NYE SRC #10

API: UWI 3004513116	Current Legal Location NMPM, 012-030N-011W	Field Name BASTIAN CREEK UNCONFINED CASE	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,029.00	Original H&PT Elevation (ft) 6,040.00	H&S Ground Distance (ft) 141.00	H&S Casing Flange Distance (ft)	H&S Tubing Hanger Distance (ft)	

Well Config: - Original Hole: 11/1/2020

ftKB (MD)	Frm Final	Schematic - Actual
0		Surface Casing Cement, 11-321, 8/25/1980, Cemented w/ 200 sx regular cement. TOC @ surface w/ 75% eff.
11		
320		Surface, 8 5/8in, 8.097in, 11 ftKB, Adjusted hole & csg. depth for an 11' KB from a 13' KB, 321 ftKB
321		
328		SQUEEZE PERFS, 371, 1/1/2020
371		
430		Cement Squeeze, 11-430, 5/29/1989, Squeeze holes @ 430' w/ 300 sx Class A cement. TOC @ surface w/ 75% eff.
900		
1,115		Cement Squeeze, 430-900, 5/30/1989, Squeeze holes w/ 100 sx Class A cement. Resqueezed w/ 150 sx Class A cement. TOC @ 430'.
1,165	OJO ALAMO, 1,165	
1,282	KIRTLAND, 1,282	
1,283		Cement Retainer, 1,282-1,283
1,332		SQUEEZE PERFS, 1,332, 1/1/2020
1,905		
1,955	FRUITLAND, 1,955	
1,956		Cement Retainer, 1,955-1,956
2,005		SQUEEZE PERFS, 2,005, 1/1/2020
2,450		
2,500		
2,550	PICTURED CLIFFS, 2,550	
2,600		
2,732	LEWIS, 2,732	
2,800		
3,560		
3,610	CHACRA, 3,610	
3,611		Cement Retainer, 3,610-3,611
3,660		SQUEEZE PERFS, 3,660, 1/1/2020
4,057		
4,107	MESA VERDE, 4,107	
4,108		Cement Retainer, 4,107-4,108
4,157		SQUEEZE PERFS, 4,157, 1/1/2020
4,640		
4,760		
5,137		
5,187	MANCOS, 5,187	
5,188		Cement Retainer, 5,187-5,188
5,237		SQUEEZE PERFS, 5,237, 1/1/2020
5,795		
6,040		
6,090	GALLUP, 6,090	
6,091		Cement Retainer, 6,090-6,091
6,140		SQUEEZE PERFS, 6,140, 1/1/2020
6,510		
6,794		
6,894		Cement Retainer, 6,894-6,895
6,895	DAKOTA, 6,894-7,172, 7/18/1960	
6,942		PBTD, 7,195
6,944	DAKOTA, 6,942	
7,086		Production, 4 1/2in, 4.000in, 11 ftKB, Records unclear and depth of DV tool is not told. 2nd stage cement was estimated to start @ 2800'; 7,195 ftKB
7,172		
7,194		
7,195		TD, 7,195, 7/11/1960
		Production Casing Cement, 0,510-7,195, 7/14/1960, Cemented 1st stage w/ 250 sx followed by 50 sx cement. TOC @ 8510' by TS 7/14/1960.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 10 Nye SRC

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Chacra plug from 3361' – 3261' inside and outside the 4 ½" casing.
 - b) Place the Fruitland plug from 2288' – 2188' inside and outside the 4 ½" casing.
 - c) Place the Kirtland/Ojo Alamo plug from 1330' - 1090' inside and outside the 4 ½" casing.
 - d) You are required to have H2S monitoring equipment and personnel on location during plugging operations.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.