

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 06 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No. **SF-078244**

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

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2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-24763

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit L (NWSW), 1580' FSL & 1010' FWL, Sec. 29, T31N, R12W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>bp</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 4/4/13 per the attached report.

RCVD MAY 9 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulate Technician**

Signature

Dollie L. Busse

Date

5/13/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

IMPROVED

MAY 06 2013

FARMINGTON FIELD OFFICE

SY

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

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1580' FSL and 1010' FWL, Section 29, T-31-N, R-12-W
Rio Arriba County, NM
Lease Number: SF-078244
API #30-045-24763

Plug and Abandonment Report
Notified NMOCD and BLM on 3/22/13

Plug and Abandonment Summary:

- Plug #1** with CR at 4518 spot 64 sxs (75.52 cf) Class B cement inside casing from 4518' to 3675' to cover the Mesaverde top.
- Plug #1a** with 12 sxs (14.16 cf) Class B cement inside casing from 3801' to 3643' to cover the Mesaverde top.
- Plug #2** with CR at 2998' spot 30 sxs (35.4 cf) Class B cement 18 sxs in annulus, 4 sxs below CR 8 sxs above CR leaves TOC at 2893' to cover the Chacra top.
- Plug #3** with 12 sxs (14.16 cf) Class B cement with 3% CaCl inside casing from 2559' to 2401' to cover DV tool. Tag cement at 2455'.
- Plug #4** with 12 sxs (14.16 cf) Class B cement inside casing from 2311' to 2153' to cover the Pictured Cliffs top.
- Plug #5** with 12 sxs (14.16 cf) Class B cement inside casing from 1936' to 1778' to cover the Fruitland top.
- Plug #6** with 37 sxs (43.66 cf) Class B cement inside casing from 815' to 328' to cover the Kirtland, Ojo Alamo tops.
- Plug #7** with 80 sxs (94.40 cf) Class B cement 25 sxs inside casing, 55 sxs in annulus from 320' to surface to cover the surface casing shoe.
- Plug #8** with 28 sxs Class B cement found cement at surface and install P&A marker.

Plugging Work Details:

- 3/27/13 Rode rig and equipment to location. RU Expert Downhole Service. RIH with 1.5" gauge ring to 4800'. POH: work through tight spot at 4495'. RD Expert Downhole. RU A- Plus valves and relief line. Check well pressures: 450 PSI, casing 780 PSI and bradenhead 0 PSI. Blow well down. Pump 30 bbls of water down tubing to kill well. NU BOP. SI well. SDFD.
- 3/28/13 Check well pressures: tubing 480 PSI, casing 780 PSI and bradenhead 0 PSI. Pump 20 bbls of water down casing to kill well. Install 2-3/8" stripping rubber. TOH and tally 71 stands, 1 joint, 2' sub, 1 joint, SN, NC, 2-3/8" tubing 144 joints total (4496'). Round trip 4.5" string mill to 4522'. TIH with 4.5" DHS CR and set at 4518'. Pressure test to 1000 PSI, OK. Establish circulation. Establish rate of 1.5 bpm. TOH and LD setting tool. SI well. SDFD.
- 4/1/13 Check well pressures: casing 220 PSI, bradenhead slight blow. RU Bluejet Wireline. Ran CBL from 4518' to 2400' no cement top 2400' gas and air fluid. Spot plug #1 with estimated TOC at 3675'. SI Well. WOC due to sample. Note: S. Mason, BLM request inside – outside on plug #2, J. Morris, COPC called NMOCD for approval. TIH and tag TOC at 3801'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plug #1a with estimated TOC at 3643'. Perforate 3 HSC squeeze holes (SQH) at 3050'. Establish rate of 4 bpm at 200 PSI. TIH with 4.5" DHS CR and set at 2998'. Establish rate of 3 bpm at 250 PSI. Spot plug #2 with estimated TOC at 2893'. SI well. SDFD.

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Plugging Work Details (continued):

- 4/2/13 Check well pressures: casing 35 PSI, bradenhead slight blow. RU relief lines open to pit blow down well. RU Blue Jet Wireline. Attempt to run CBL, unable to due to gas in fluid. TIH to 2633'. Circulate well clean with fresh water circulate gas out. RU Blue Jet Wireline. Attempt to run CBL, unable to due to gas in fluid. TIH to 2559'. Note: J. Hagstrom, BLM and B. Powell, NMOCD approved to spot balance plug across DV tool at 2506'. Establish circulation. Spot plug #3 with estimated TOC at 2401'. Pressured up to 500 PSI. WOC. TIH to 2455'. Attempt to run CBL, gas in fluid. SI well. SDFD.
- 4/3/13 Check well pressures: casing 50 PSI and bradenhead too small to measure (TSTM). RU relief lines. TIH and tag cement at 2442'. Pump 43 bbls of water down tubing to circulate gas out. RU Blue Jet Wireline. Ran CBL from 2442' to surface found cement at 350'. TIH to 2311'. Establish circulation. Pressure test to 800 PSI, OK. Attempt to pressure test to 300 PSI bled down to 200 PSI in 5 minutes, leak. Spot plug #4, #5 and #6. Perforate 3 HSC squeeze holes (SQH) at 320'. Spot plug #7 with estimated TOC at surface. SI well. SDFD.
- 4/4/13 Open up well; no pressures. ND BOP. Dig out wellhead. Perform Hot Work Permit. High Desert cut off wellhead. Found cement at surface. Spot plug #8 and install P&A marker. RD & MOL.

John Hagstrom, BLM representative, was on location.
Jim Morris, MVCI representative, was on location.