

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078807A

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
892000844F

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
GALLEGOS CANYON UNIT 222E

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-26192-00-S1

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T28N R13W SESE 0790FSL 0630FEL
36.671539 N Lat, 108.163086 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for March and April 2013.

Basin Dakota
If perforations are above or below
existing perms please file: c-104 and
Completion Report to include new perms
before returning to production

RCVD MAY 7 '13
OIL CONS. DIV.
DIST. 3

** Need before returning to production
New c-104 & completion paperwork for Gallup*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #205924 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 05/03/2013 (13SXM1507SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/02/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 05/03/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Recompletion Activities for the GCU 222E – March 2013 and April 2013

March 2013

3/18/2013- MOVE TO LOCATION, SPOT IN UNIT AND EQUIPMENT, PULL PLUNGER STOP, INSTALL DHB

3/19/2013- RIG UP, NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, PRESSURE TEST BOP, PULL TBG HANGER AND 2WC

3/20/2013- TRIP OUT OF HOLE (TALLY/INSPECT), TRIP IN HOLE WITH CSG SCRAPER TO 6300', LAY DOWN TBG

3/21/2013- FINISH LAYING DOWN PIPE, INSTALL FRAC VALVE AND E-LINE LUB, PRESSURE TEST SAME, SET CIBP @ 5812', DUMP 20' OF SAND ON CIBP AND LOAD HOLE

3/22/2013- PRESSURE TEST CSG AND CIBP @ 5812', RUN "SBT" LOGS, CHANGE OUT TBG HEAD AND NIPPLE UP FRAC STACK, PRESSURE TEST FRAC STACK

3/25/2013- NIPPLE DOWN TREE, NIPPLE UP FRAC STACK, PRESSURE TEST FRAC STACK, MIT CSG, RIG DOWN

April 2013

4/08/2013- HANDOVER JSEA MIRU, E-LINE PT LUB, RIH PERF 5625'-5645' POH, JSEA. MIRU SLICKLINE, PT LUB, RIH WITH CASING HANGER & DHG, STOP @ 3442 POH, RIH JDC LATCH UP @ 3442, RIH TAG UP @ 4134 POH LH HANGER, RD DUE TO HIGH WINDS FOR THE DAY, SECURE WELL MO RANCH.

4/13/2013- MIRU SLICKLINE PT LUB, RIH SET CASING HANGER @ 5693 POH RD, RU BAKER PUMP EQUIP, PT LINE, LD HOLE & BREAK DOWN INTER 5625'-5645', LOAD & PSI OUT KICK OUT SHUT DOWN PSI SPIKE SHOWED BROKE @ 3047 START PUMP TO 5.6 BPM PSI 1549 TO 791 SD ISIP 411, SI

4/15/2013- JSEA MIRU SET GROUND ROD & CONCRETE BARRIERS, SPOT ACCUMULATOR, MI SPOT FRAC TANK, START FILL 2 LOADS TODAY, SPOT FLOWBACK TANKS, SPOT OFFICE TRAILER, MARK OFF SAFE AREA

4/16/2013- MIRU SLICKLINE PT UNIT & LUB, RIH TAG FLUID @ 2100, RIH TAG CASING HANGER @ 5775, RUN GRADIENT, PULL LOSE POH HANGER OUT, RIH GAUGE PULL GRADIENT, RU FLOWBACK, PT CHOKE HAULING FRAC WATER, SECURE WELL

4/23/2013- JSEA MI SPOT BAKER HUGHES SAND MASTER & LOAD 100000# 20/40 PREMIUM SAND, SPOT DXP LEL MONITORS & TEST

4/24/2013- JSEA, MIRU, HOT OILER START HEAT FRAC TANKS 5568, 5504, 5508, 5569 TO 90-100 DEGREES, SPOT SHOWER TRAILER, WELL PREP FOR FRAC

4/25/2013- JSEA, MI SPOT EQUIP, RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST, PRIME UP & PSI TEST FLUID & N2 LINES, P 70Q FOAM/ PUMP JOB, PUMP TOTAL SAND 116453# 20/40 AVERAGE PSI 2626 AVERAGE BH RATE 30.4, TOTAL N2 1364M, TOTAL FLUID 941 BBL, SI

4/26/2013- JSEA CHECK CASING PSI 770 OPEN HRV * MASTER VALVE & START FLOWING FRAC BACK THROUGH ¼ CHOKE & WORK UP TO ½ CHOKE, START FLOW PSI 770, RECOVERED 276 BBL FLUID ENDING PSI 175 PSI & LEL SI, RD FLOWBACK EQUIPMENT RD HRV NU FRAC Y SECURE WELL MO.

4/27/2013- JSEA, MIRU, PULL 2 LOAD OF FRAC FLUID OFF 1 TANK LOAD & MOVE TANK 5593 TO GCU 216E LOCATION THEN OFF LOAD OTHER TANK