

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 06 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

NMSF-080844

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 1850' FSL & 1735' FWL, Sec. 20, T28N, R11W

5. Lease Serial No.

6. Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Rhodes B 101

9. API Well No.

30-045-29211

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 4/5/13 per the attached report.

RCVD MAY 9 '13

OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

5/13/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

MAY 06 2013

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDF

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
Rhodes B 101

April 5, 2013  
Page 1 of 1

1850' FSL and 1735' FWL, Section 20, T-28-N, R-11-W  
San Juan County, NM  
Lease Number: NMSF-080844  
API #30-045-29211

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 4/3/13

**Plug and Abandonment Summary:**

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 1623' to 1413' to cover the Pictured Cliffs top, no tag required.
- Plug #2** with CR at 1224' spot 16 sxs (18.88 cf) Class B cement inside casing from 1224' to 1014' to cover the Fruitland Coal top.
- Plug #3** with 53 sxs (62.54 cf) Class B cement from 564' to surface circulate good cement out 4.5" casing to cover the surface casing shoe.
- Plug #4** with 36 sxs Class B cement found cement down 6' in 4.5" casing at surface and install P&A marker.

**Plugging Work Details:**

- 4/3/13 Rode rig and equipment to location. Remove wellhead guard. LO/TO. ND partial of wellhead. Check well pressures: 1-1/4" tubing 75 PSI, 2-7/8" tubing 40 PSI and casing 80 PSI. RU. Blow down lines. SI well. SDFD.
- 4/4/13 Check well pressures: tubing 50 PSI and bradenhead 0 PSI. Blow down well. Pump 18 bbls 2-7/8" tubing started circulating. PU on 1-1/4" IJ tubing. Remove 5.5" x 8-5/8" companion flange and BOP. LD 1 joint (2-6', 2-8', 1-10', 1-1/4" IJ subst, 47 joints, 1 jet pump diffuser 48 joints, 1-1/4" IJ tubing) 1567'. X-over to 2-7/8" tools. ND BOP and flange. ND wellhead screw on 8-5/8" companion flange. NU BOP function test. PU on 2-7/8" tubing to 1607'. Tally and PU 52 joints with 1-4' plugging sub to 1623'. Spot plug #1 with estimated TOC at 1413'. Note: C. Perrin, NMOCD, required PC plug and no WOC. TIH with Select Tool CR. SI well. SDFD.
- 4/5/13 Open up well; no pressures. TIH and set CR at 1224'. Pressure test bradenhead to 300 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plug #2 with estimated TOC at 1014'. LD joints. Spot plug #3 with estimated TOC at surface. ND BOP and companion flange. Dig out well head. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 6' in 4.5" casing at surface. Spot plug #4 and install P&A marker. RD & MOL.

Leo Pacheco, BLM representative, was on location.  
Jim Yates, COPC representative, was on location.