

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 19 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2306-19M #191H

9. API Well No.
30-043-21139

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Sandoval County, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1236' FSL & 287' FWL, sec 19, T23N, R6W - BHL: 340' FSL & 340' FWL, Sec 24, T23N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD APR 24 '13
OIL CONS. DIV.
DIST. 3

3/23/13 thru 4/11-13 - DRILL 12-1/4" VERTICAL PILOT HOLE

3/27/13 - LEFT FISH IN HOLE, MOTOR BACKED OFF @ BOTTOM BREAK OF ADJUSTMENT COLLAR, 9' OF MOTOR, 12.25" PDC BIT ; & 22' ROTOR, 4.25" OD LEFT IN HOLE.

3/28/13 thru 3/31/13 - TOH WITH FISH. FOUND THAT ROTOR CATCHER, ; 2-ADJUSTMENT RINGS OFF MOTOR & 1-COMplete BLADE OFF 12.25" PDC ; BIT WITH PART OF BIT BODY ATTACHED WERE BLEFT IN HOLE @3270'.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins	Title Drilling Suprv.
Signature <i>Larry Higgins</i>	Date 4/18/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 27 2013

NMOC
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FARMINGTON FIELD OFFICE
BY *William Tambekou*

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4/1/13 – DECISION MADE TO SIDETRACK HOLE. CALLED CHARLIE PERRIN,NMOCD,@ 8:53am,4/1/13,VERBAL APPROVAL SET CMT PLUG. ; JIM LOVATO,BLM,CALLED @ 9:38am,GAVE VERBAL APPROVAL SET 500' CMT PLUG ; F/ 2670' - ABOVE 2170',WANTED KOP ABOVE 2300',BUT OK'd 2383' IF CEMENT SURFACE. PUMP KOP AS FOLLOWS. TEST LINES @ 2000# "OK", 60 BBL FW AHEAD, ; 575 SX, 575 CU FT, 102 BBLS, PREMIUM CMT [YLD=1.0 WT=17 PPG] ; 6.7 BBL FW SPACER, 21.5 BBL 10.4# MUD. [700 FT PLUG, TOP @ 2006' ; BOTTOM @ 2706'] GOOD CIRCULATION THROUGHOUT JOB.

4/2/13 – TAG CMT @ 2114'. DRESS OFF CMT f2114' TO KOP @ 2315'.

4/3/13 thru 4/11/13 –DRILL 12-1/4" PILOT HOLE.

4/12/13 -- TD 12-1/4" PILOT HOLE @ 4820', 1730 HRS

4/13/13 thru 4/14/13 – CONDITION HOLE

4/14/13- RUN 110 JTS, 9-5/8", 36#,J-55,LT&C 8rd CASING SET @ 4817' TMD,4717' TVD. FC @ 4767, Shoe @ 4817'. .PJSM W/ HOWCO & Press Test cmt lines & N2 lines @ 5000# "OK". CMT AS FOLLOWS, 20 BBL FW, 20 BBL CHEM WASH, 40 BBL FW AHEAD. LEAD FOAMED CMT 2080 sks, 3037 cu ft, 541 bbbs @ [1.46=yld / wt=13 ppg] 50/50 poz standard. 0.2% veraset,1.5% chem. wt=13.5 ppg] 50/50 poz premium, 0.2% veraset, 0.15% halad 766, 0.2% cfr-3, Drop top plug & follow w/ 24 bbl fw spacer, 349 bbbs drlg mud @ 10.7 ppg, 70 bbl fw, bumped plug @ 03:33 AM T/ 1498# Floats held. Circ out 265 bbbs cmt.accual displacement 369 bbbs. CAP CMT 100 sks, 158 cu ft, 21 bbbs, [yld=1.17 / wt=15.8 ppg] 2% calcium chloride, 0.125 lbm sk poly-e-flake. wash out rig choke manifold, MVCI cmt lines & valves, wellhead valves w/ 13bbl fw on top of cmt cap. shut well in.

4/15/13-PRESS TEST PIPE RAMS, CHOKE LINE & KILL LINE VALVES,250# LOW 5 MIN EACH & 1500# 10 MIN EACH HIGH.TEST PLUG,PUMP & CHARTS USED.ALL TESTED GOOD.PULL TEST PLUG. TEST CASING AGAINST BLIND RAMS 1500# 30 MIN, GOOD, TEST PUMP & CHART USED.