

Form 3160-5 (February 2005)

Larry Higgins

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject

lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 07 2013

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Farmington Field College Serial No. SUNDRY NOTICES AND REPORTS ON WELLES of Land Managnms F-078360 RCVD MAY 9'13 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. OIL CONS. DIV SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well DIST. 3 8. Well Name and No. Chaco 2306-19M #191H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-043-21139 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1808 Lybrook Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Sur: 1236' FSL & 287' FWL, sec 19, T23N, R6W - BHL: 340' FSL & 340' FWL, Sec 24, T23N, Sandoval County, NM R7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Casing Repair New Construction Other FINAL CASING Recomplete Subsequent Report Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Convert to Plug Back Water Disposal Notice Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) FIFTH PECORD 5/1/13 THRU 5/3/13 - DRILL 6-1/8" LATERAL MAY 0 7 2013 5/4/13 - TD 6-1/8" @ 10367" MD, 5430' TVD, 2100 HRS FARMINGTON FIELD OFFICE 5/6/13 - RUN 250 JTS 4-1/2", 11.6#, N-80, LT&C CASING. SET @ 10363' MD (5429' TVD), FC @ 10319' Press test 4000#, N-2 5000#, Pump 270 Bbl 2% KCL, 40 Bbl Tuned Spacer, 10 Bbl FW, Cap\ 50sx Class G+0.1% Halad-766+0.05% SA-1015+5.2gsfw (10 Bbl,59cuft)(1.18 yield, 15.8ppg)Lead 245 sx POZ 50/50+0.2% Versaset+0.1% Halad-766+1.5% Chm Foamer 760+ 6.9wgps (63.2 Bbl,350cuft)(Yield= 1.46,13ppg)Tail=100sx POZ 50/50+0.2% Vers aset+0.1%SA-1015+0.15%Halad-766+5.81wgps(23Bbl,130cuft)(Yld=1.3,13.5ppg) wash lines drop plug & displace W/ 160 Bbl 2% KCL, final press 805#, bump plug 1600#. float held full returns thru iob, recovered all OBM & approx 120 Bbl 2%KCL to pit estimate TOC @ 4400 Plug dn @ 14:15,5/6/13. Clean Lines & RD HOWCO. DRILLING RIG RELEASED 5/7/13 @ 0600 HRS 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T⊮ĨS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

Title Drilling Suprv.

Date