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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 01 2013

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2.*

5. Lease Serial No. **Jicarilla Contract 106**

6. If Indian, Allottee or Tribe Name: Jicarilla Apache

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No. **Jicarilla B 13M**

2. Name of Operator: **ConocoPhillips Company**

9. API Well No. **30-039-25773**

3a. Address: **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code): **(505) 326-9700**

10. Field and Pool or Exploratory Area: **Blanco MV / Basin DK**

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*: **Surface Unit D (NWNW), 1060' FNL & 1040' FWL, Sec. 36, T26N, R4W**

11. Country or Parish, State: **Rio Arriba , New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[ ] Subsequent Report BP	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[X] Plug and Abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Extend the Mancos plug down to 6360'

RCVD MAY 7 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*: **Dollie L. Busse** Title **Staff Regulatory Technician**

Signature: Dollie L Busse Date 4/30/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: Original Signed: Stephen Mason Title Date MAY 03 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
JICARILLA B 13M
Expense - P&A

Lat 36° 26' 50.168" N **Long 107° 12' 30.96" W**

PROCEDURE

Note: This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II (Class B) mixed at 15.6 ppg with a 1.18 cf/sk yield.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, if necessary.

4. ND wellhead and NU BOPE. Pressure test and function test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.

5. TOOH with tubing (per pertinent data sheet). PU mill and bit sub for 7" 23# casing and run to 7896', or as deep as possible. POOH.

Rods:	No	**Size:**		**Length:**	
Tubing:	Yes	**Size:**	2-3/8"	**Length:**	7888.5'
Packer:	No	**Size:**		**Depth:**	

6. Plug 1 (Dakota Perforations and Formation Top, 7846' - 7746', 29 Sacks Class B Cement): PU cement retainer for 7" 23# casing and set at 7846'. Mix 29 sx Class B cement and spot inside the casing above CR to isolate the Dakota perforations and formation top. PUH.

7. Plug 2 (Gallup Formation Top, ~~6979~~ 6784' - ~~6879~~ 6684', 29 Sacks Class B Cement): Mix 29 sx Class B cement and spot a balanced plug inside casing to isolate the Gallup formation top. PUH.

8. Plug 3 (Mancos Formation Top, ~~6330~~ 6251' - ~~6280~~ 6151', 29 Sacks Class B Cement): Mix 29 sx Class B cement and spot a balanced plug inside casing to isolate the Mancos formation top. POOH.

9. Plug 4 (Mesa Verde Perforations, 5769' - 5669', 29 Sacks Class B Cement): PU cement retainer for 7" 23# casing and set at 5769'. Pressure test tubing to 1000#. Pressure test casing to 600#. If casing does not test, then spot and tag subsequent plugs as necessary. Mix 29 sx Class B cement and spot inside the casing above CR to isolate the Mesa Verde perforations. POOH.

10. Plug 5 (Mesa Verde Formation Top, 5384' - 5284', 55 Sacks Class B Cement): Perforate 3 HSC holes at 5384'. PU cement retainer for 7" 23# casing and set at 5334'. Establish injection rate into squeeze holes. Mix 55 sx Class B cement. Squeeze 26 sx into HSC holes and leave 29 sx inside the casing to isolate the Mesa Verde Formation Top. PUH.

11. Plug 6 (Chacra Formation Top, 4662' - 4562', 29 Sacks Class B Cement): Mix 29 sx Class B cement and spot a balanced plug inside casing to isolate the Chacra formation top. PUH.

12. Plug 7 (Pictured Cliffs, Fruitland, and Ojo Alamo Formation Tops, 3726' - 3132', 121 Sacks Class B Cement): Mix 121 sx Class B cement and spot a balanced plug inside casing to isolate the Pictured Cliffs, Fruitland, and Ojo Alamo formation tops. PUH.

13. Plug 8 (Nacimiento Formation Top, ~~1730' - 1630~~ 2006' - 1906', 29 Sacks Class B Cement): Mix 29 sx Class B cement and spot a balanced plug inside casing to isolate the Nacimiento formation top. POOH.

14. Plug 9 (Surface Casing Shoe, 558' - 458', 56 Sacks Class B Cement): Perforate 3 HSC holes at 558'. Set a cement retainer at 508'. Establish injection rate into squeeze holes. Mix 56 sx Class B cement. Squeeze 27 sx into HSC holes and leave 29 sx inside the casing to isolate the surface casing shoe. POOH.

15. Plug 10 (Surface Plug, 50' - Surface, 34 Sacks Class B Cement): Perforate 3 HSC holes at 50'. Establish circulation out the bradenhead with water and circulate BH annulus clean. Mix 34 sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

16. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic - Version 3

ConocoPhillips

Well Name: JICARILLA B #13M

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003925773	NMPM-26N-04W-36-D	MV/DK COM		NEW MEXICO	Vertical

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
7,090.00	7,103.00	13.00	13.00	13.00

Well Config: Vertical - Original Hole, 2/8/2013 6:48:42 AM

ftKB (MD)	Schematic - Actual	Frm Final
13	Item 5-1, 13 ftKB, 13 ftKB	
507	Casing cement, 13-508, 7/9/2000, Cemented w 300 sx Class "B". Ciculated 94 sx to surface.	
508	Surface, 9 5/8in, 8.920in, 13 ftKB, 508 ftKB	
1,630		
1,680		NACIMIENTO, 1,680
2,206		
3,182		OJO ALAMO, 3,182
3,410		FRUITLAND, 3,410
3,483		
3,484	DV Tool set @ 3483'.	
3,484	Casing cement, 1,630-3,484, 8/8/2000, Stage 3: cmt w/ 271 sxs Class B @ 11.4 ppg. TOC @ 1630' CBL 8/22/2000.	
3,676		PICTURED CLIFFS, 3,676
3,754	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 13 ftKB, 7,833 ftKB	LEWIS, 3,754
4,612		CHACRA, 4,612
5,152	DV Tool set @ 5152'.	
5,153	Casing cement, 3,484-5,152, 8/8/2000, Stage 2: cmt w/ 282 sxs 50/50 POZ Class "B"; 12.4 ppg TOC @3484' CBL 8/22/2000	
5,334		CLIFFHOUSE, 5,334
5,476		MENEFEE, 5,476
5,600		
5,810		POINT LOOKOUT, 5,810
5,819	Perforated, 5,819-5,930, 4/24/2001	
5,930		
6,280		MANCOS, 6,280
6,929		U. GALLUP, 6,929
7,170		M. GALLUP, 7,170
7,490		SANOSTEE, 7,490
7,799		GREENHORN, 7,799
7,833	Marker Jt, 2 3/8in, 4.70lbs/ft, J-55, 7,833 ftKB, 7,837 ftKB	
7,837	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 7,837 ftKB, 7,869 ftKB	
7,852		GRANEROS, 7,852
7,868	F-Nipple, 2 3/8in, 7,869 ftKB, 7,869 ftKB	
7,869	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 7,869 ftKB, 7,901 ftKB	
7,894		DAKOTA, 7,894
7,896		
7,901	Notched collar, 2 3/8in, 7,901 ftKB, 7,902 ftKB	
7,902	Perforated, 7,896-8,073, 8/22/2000	
8,073		
8,116	Display Cement Fill, 8,116-8,120, 2/1/2013	
8,120	Bridge Plug - Permanent, 8,120-8,122	
8,122	Casing cement, 5,600-8,135, 8/8/2000, Stage 1: cmt w/ 252 sxs Lite Crete cement 9 ppg. TOC 5600' CBL 8/22/2000	
8,134		
8,135	Production, 7in, 6.280in, 13 ftKB, 8,135 ftKB	
8,138		
8,155	TD, 8,155, 6/18/2007	

Proposed Schematic

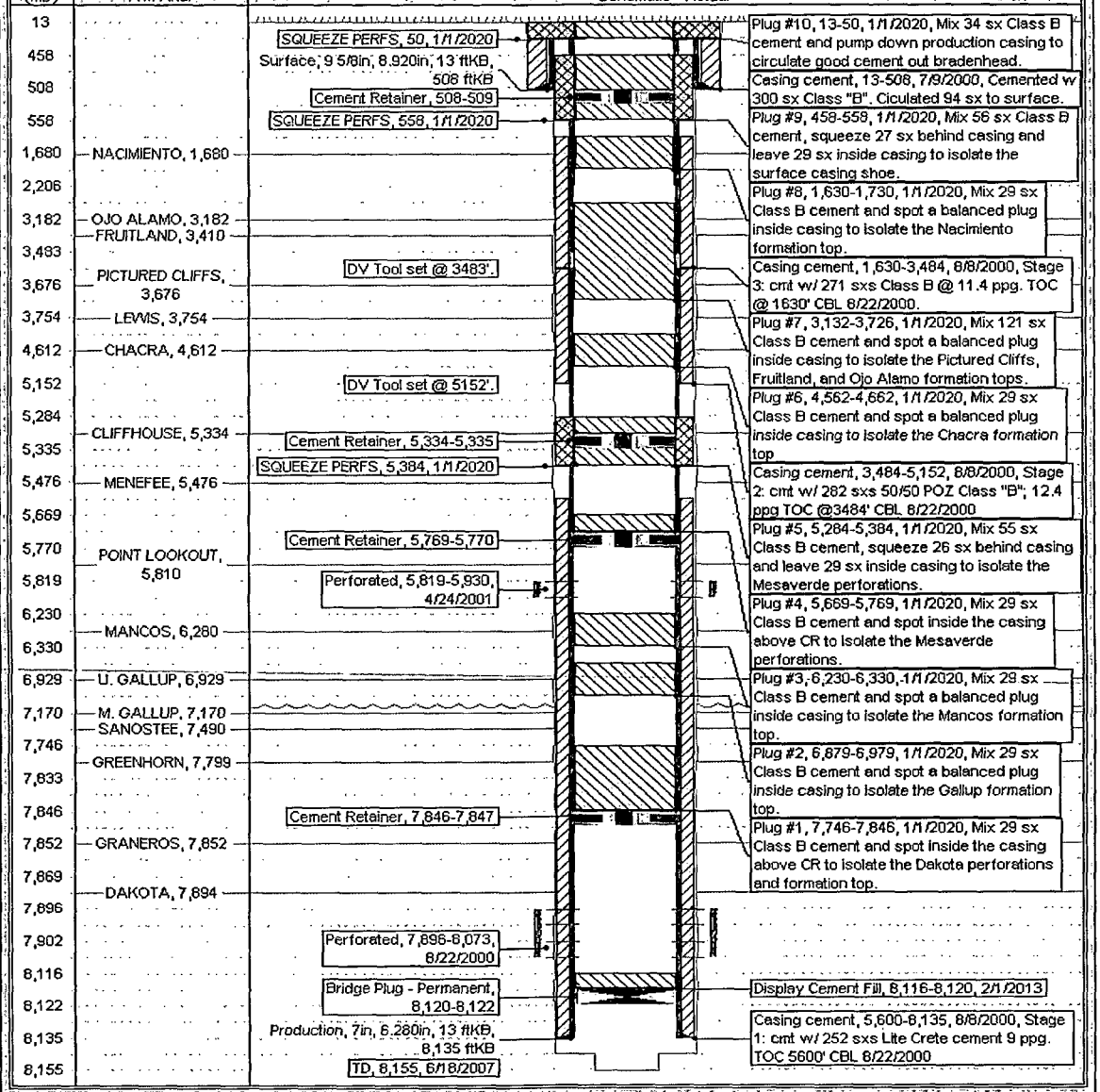
ConocoPhillips

Well Name: JICARILLA B #13M

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003925773	NMPM-26N-04W-36-D	MV/DK COM		NEW MEXICO	Vertical

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
7,090.00	7,103.00	13.00	13.00	13.00

Well Config: Vertical - Original Hole, 1/1/2020



Report Printed: 2/11/2013

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 13M Jicarilla B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Place the Gallup plug from 6784' – 6684'.

b) Place the Mancos plug from 6251' – 6151'.

c) Place the Nacimiento plug from 2006'- 1906'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.