

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-31595 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Chevron Midcontinent L.P.		7. Lease Name or Unit Agreement Name Jacquez K2 8. Well Number 3
3. Address of Operator ATTN: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410		9. OGRID Number 24133
4. Well Location Unit Letter C : 940 feet from the North line and 1975 feet from the West line Section 2 Township 31N Range 13W NMPM County San Juan		10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5845' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Project slated to begin July 1, 2013.

POOH with 7/8" and pump, spool 411' of the 1/4" cap string when tubing is pulled.

N/U BOP stack with annular. MIRU BOP tester. Test BOP's to 250#/1500#.

Pickup 3 joints of 2-3/8" tubing. RIH and tag for fill. Tag depth will determine if a cleanout is necessary. EOT @ 2144'. PBTD is 2244'. POOH with 67 joints of 2-3/8", 4.7#, J-55 tubing.

If necessary pickup and RIH with 4-3/4" bit on 2-3/8" workstring. Cleanout wellbore to PBTD @ 2244'. Circulate well clean with air and foam sweeps. POOH. L/D bit and workstring.

RIH with 2-3/8" production tubing. Land depth ~2144', banding ~410' of 1/4" capstring to outside of tubing. Seat pump, load tubing and test. RDMO.

RCVD MAY 10 '13  
OIL CONS. DIV.  
DIST. 3

Spud Date:

04/23/2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April E. Pohl

TITLE Regulatory Specialist

DATE 5-8-2013

Type or print name

April E. Pohl

E-mail address: April.Pohl@chevron.com

PHONE: 505-333-1941

**For State Use Only**

APPROVED BY:

Deputy Oil & Gas Inspector,  
District #3

TITLE

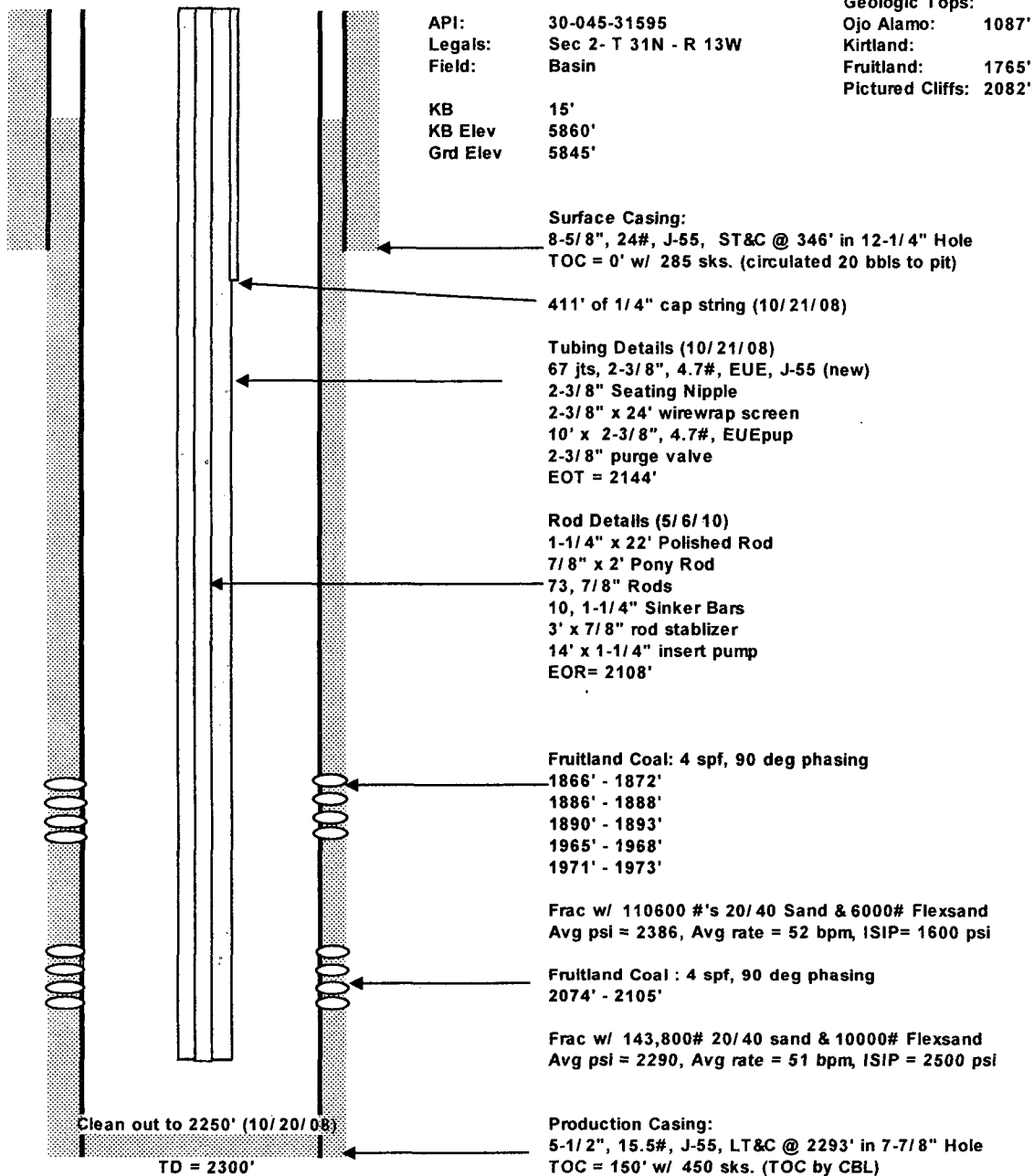
DATE 5/15/13

Conditions of Approval (if any):

N



**Jaquez K2-3**  
**San Juan, New Mexico**  
**Current Well Schematic as of 5/20/2010**



Prepared by: Cuong Truong  
Date: 10/23/2008

Revised by: Joshua Veigel  
Date: 5/20/2010