

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAY 01 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla Contract 155
2. Name of Operator EnerVest Operating, LLC		6. If Indian, Allottee, or Tribe Name Jicarilla Apache
3a. Address 1001 Fannin St, Suite 800 Houston, TX 77002-6707	3b. Phone No. (include area code) 713-659-3500	7. If Unit or CA. Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1550' FSL & 1810' FWL (Unit K) Sec 30 T26N R05W		8. Well Name and No. Jicarilla Contract 155 #13N
		9. API Well No. 30-039-29936
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota
		11. County or Parish, State Rio Arriba

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Drilling from Surface
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	Casing to TD


*13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Previously submitted Spud to Surf Csg. Sundry, dated 4/18/13.

4-17-13: Test 9-5/8" surf. csg to 600psi for 30 minutes. Good Test. Jicarilla BLM rep witnessed test. TIH w/8-3/4" drill bit, drill out cmt, drill to 1717'.
4-18-13: Drill to 2304'. Last survey @ 2230', 3.00 degrees. POH to PU directional tools in the morning.
4-19-13: PU directional tools. Drill to 3044'. TOH, change bit to 7-7/8", TIH. Last survey @ 2987', 0.83 degrees.
4-20-13: Drill to 4900'.
4-21-13: Drill to 6722'.
4-22-13: Drill to 7380'. Short trip to 4000'. Notified BLM, NMOCD, & Jicarilla BLM of impending csg & cmt jobs.
4-23-13: Circ to TD @ 7390'. TOH w/drill pipe. RU csg crew, ran 5-1/2" 17# L-80 csg, set @ 7380'.
4-24-13: RU cementers, lead Stage 1 w/321.63 cu.ft. (151 sxs Premium Lite, 2.13 yield); tail 919.38 cu.ft. (462 sxs Premium Lite, 1.99 yield). Circ 10bbls good cmt to surface. Circ. between stages. Lead Stage 2 w/204.48 cu.ft. (96 sxs Premium Lite, 2.13 yield), tail w/69.5 cu.ft. (50 sxs Premium Lite, 1.39 yield). Circ. 14 bbls cmt to pit. Circ w/rig pump. Lead stage 3 w/747.63 cu.ft. (351 sxs Premium Lite, 2.13 yield), and tail w/67.38 cu.ft. (50 sxs Premium Lite, 1.39 yield). Circ. 25 bbls cmt to pit. RD.

Rig released on 4/25/13. TOC & production csg. pressure test to be reported on Completion Sundry.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Bart Trevino	Title Regulatory Analyst
Signature 	Date April 29, 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

MAY 01 2013

FARMINGTON FIELD OFFICE
BY William Tambetou