Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-039-31180
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name NCRA State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 6F
2. Name of Operator Logos Operating, LLC	9. OGRID Number 289408
3. Address of Operator	10. Pool name or Wildcat
4001 North Butler Ave, Bldg 7101 Farmington, NM 87401	Devils Fork Gallup/Devils Fork Mesaverde
4. Well Location	
Unit Letter F : 2240 feet from the N line and	
Section 16 Township 24N Range 6W	NMPM County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6735' GL	
	the state of the s
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	LING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🔲
DOWNHOLE COMMINGLE	
OTHER: OTHER: Spud No	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	RCVD MAY 9 '13
	OIL CONS. DIV.
<u>Spud</u>	DIST. 3
5/7/2013 MIRU spud rig. Spud well at 08:30 hrs. Drilled 12-1/4" surface hole to 328'(w/	14.5' KB added). Ran 10 jts of <u>9-5/8</u> ", 36#, J-
55 ST&C casing. Set @ 323' KB, FC @ 288' KB. Load hole with 30 bbls water, pumped 29 bbls (6 yards) Type 1-2 mixed @ 14.5 ppg YD 1.61 premixed cement. Dropped plug @ 17:30 hrs and displaced w/ 17 bbls water. Circulated 4 bbls cement to surface. Job	
witnessed by NMOCD Inspector Paul Wiebe. RDMO spud rig. Will be bringing in Aztec 9:	
test the surface casing.	20 chining rig to drin out coment and pressure
Will supply test data with production casing sundry.	aanpraphal
Will supply test data with production easing sundry.	GUMPIUEM MAL
	A 6 1185 25 179 C 2 15 15
Spud Date: Rig Release Date:	
71 1 4 C 4 4 C 1 C 1 1 1 1 1 1 1 1 1 1 1	111:-6
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE TITLE Production Engineer	and belief. DATE 5/8/13
SIGNATURE TITLE Production Engineer Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com	DATE 5/8/13 PHONE: 505-436-2627
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