Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-043-21129
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Lybrook 132-2306
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 01H
2. Name of Operator			9. OGRID Number
Encana Oil & Gas (USA) Inc.			282327
3. Address of Operator 270 17 th Street Suite 1700, Denver, CO 80202			10. Pool name or Wildcat
370 17 th Street, Suite 1700 Denver, CO 80202			Lybrook Gallup
4. Well Location			
	et from the <u>SOUTH</u> line and <u>288</u> f		
	et from the <u>SOUTH</u> line and <u>330</u> f		
Section 32	Township 23N	Range 6W	NMPM Sandoval County
	11. Elevation <i>(Show whether DR,</i> 7101' GR	RKB, RT, GR, etc	.)
	/101 01		
12 Check A	ppropriate Box to Indicate N	ature of Notice	Report or Other Data
	ppropriate Box to indicate iv	ature of Notice	, Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR			RK 🛛 ALTERING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS.
PULL OR ALTER CASING Image: Comparison of the comparis	MULTIPLE COMPL	CASING/CEMEN	NT JOB
OTHER:		OTHER:	
	eted operations. (Clearly state all r		nd give pertinent dates, including estimated date
			ompletions: Attach wellbore diagram of
proposed completion or reco	mpletion.		RCVD MAY 15 '13
Well <u>Spud 5/4/13</u>			OIL CONS. DIV.
Set surface casing string and cemente	d 5/5/13. Gelled freshwater system	1	DIST. 3
Set surface cusing string and comone	a stories. General nestituter system		
Hole diameter: <u>12.25</u> ", casing diameter set from surface to <u>515</u> 'TVD/MD.	er: 9.625", casing weight and grade	e: <u>36ppf J55</u> LTC.	Depth of 12.25" hole from 0' to 525'. Casing
On 5/5/13 pumped 227 sks Type III C bbls circ to surface. WOC 8 hours for		CaCl2 + 0.2% FL5	52A. Yield 1.38 cuft/sk. Mixed at 14.6 ppg. 12
Float collar at 470'. TOC at surface a	-		
Tested BOP and casing 5/6/13. BOP pressure drop. Started drilling out cer		ites. No pressure d	drop. Tested casing to <u>1500# for 30 minutes.</u> No
Sind Data: 5/4/12	n' n 1	Detail	
Spud Date: 5/4/13	Kig Kele	ase Date:	
I hereby certify that the information a	bove is true and complete to the b	est of my knowled	ge and belief.
	/		5
and the second	Alad.		
SIGNATURE - Poyn	TITLE Engine	ering Technologis	tDATE_ <u>5/13/13</u>
Type or print name <u>Robynn Haden</u>	E-mail address	: robynn.haden@	Dencana.com PHONE: 720-876-3941
For State Use Only	Deput	y Oil & Gas I	nspector,
APPROVED BY: 22	TITLE	District #3	
Conditions of Approval (if any):	R		