

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br><b>30-045-09820</b>   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name:<br><b>BANDY</b>   |
| 8. Well Number<br><b>#1</b>   |
| 9. OGRID Number<br><b>5380</b>  |
| 10. Pool name or Wildcat<br><b>AZTEC PICTURED CLIFFS</b>  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |
|--|
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other   |
| 2. Name of Operator<br><b>XTO Energy Inc.</b>  |
| 3. Address of Operator<br><b>382 CR 3100 Aztec, NEW MEXICO 87410</b>   |
| 4. Well Location<br>Unit Letter <b>N</b> : <b>1196</b> feet from the <b>SOUTH</b> line and <b>1992</b> feet from the <b>WEST</b> line<br>Section <b>3</b> Township <b>30N</b> Range <b>11W</b> NMPM County <b>SAN JUAN</b> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>5,663' GR</b>   |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
**RCVD APR 4 '13**  
**OIL CONS. DIV.**  
**DIST. 3**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**XTO Energy Inc. intends to isolate the Kirkland formation with cement per the January 24th meeting at the NMOC Aztec office. Attached is the updated cement procedure.**

**Please resubmit the previous notice of intent dated 2/11/2013.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kristen D. Lynch* TITLE REGULATORY ANALYST DATE 4/1/2013  
kristen\_lynch@xtoenergy.com  
Type or print name KRISTEN D. LYNCH E-mail address: PHONE 505-333-3206

For State Use Only

APPROVED BY *[Signature]* Deputy Oil & Gas Inspector,  
TITLE District #3 DATE 5/16/13  
Conditions of Approval (if any): AV

**Bandy #1**  
**Sec 3, T30N, R11W**  
**San Juan County, NM**  
**API- 30-045-09200**  
**XTO Acct# 77757 (PC)**  
**AFE #1107594 for P&A**

**Prod csg:** 2-7/8", 6.4#, J-55 csg @ 2,326'  
**Tbg:** 1-1/4" 2.3#, J-55, 8rd, 10rd IJ EUE tbg. EOT @ 1,200'  
**Sqz Perfs:** 899' (3 holes)  
**KB to GL:** 9'  
**Ojo Alamo:** 720' top  
**Kirkland:** 810' top  
**PBTD:** 1,383' (cmt plug in csg)  
**Currently:** Flowing BH.

**NOTE: Procedure to circ cmt to top of Kirkland outside the 5-1/2" csg. Then flow test .**

1. Notify Brandon Powell at least 24 hrs prior to MIRU to see if he wants to witness operations.
2. MIRU A-Plus Well Service rig & cmt equip. MI 900' of Knight Oil Tool 1.5" m.t. tbg & hurricane bit.
3. ND WHD & NU BOP.
4. Break circ down csg & out BH vlv w/50 BFW.
5. Pump 22 sx Class B cmt (mixed @ 15.6 ppg & 1.18 cf/sx) & flush to 860' w/5.0 BW (measure cmt & flush as precisely as possible). SI csg. RDMO cmt equip.
6. WOC.
7. TIH w/hurricane bit & 1.5" m.t. tbg. Tgd TOC. If needed DO to 820' (10' below top of Kirkland).
8. TOH LD tbg & bit.
9. ND BOP. NU WHD RDMO A-Plus equip.
10. Flow test BH or perforate & flow Ojo Alamo per NMOCD directions.
11. Depending results will either precede with P&A operations or will flow for extend period to for gas depletion.

# Bandy #1

## Current P&A

Aztec Pictured Cliffs

1196' FSL, 1992' FWL, Section 3, T-30-N, R-11-W,

San Juan County, NM / API #30-045-09820

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 8/12/10

Spud: 5/25/54

Completed: 6/20/54

Elevation: 5663' GL  
5672' KB

12.625" hole

8.625" 24#, J-55 Casing set @ 86'  
Cement with 150 sxs (Circulated to Surface)

Ojo Alamo @ 720' \*est

Kirtland @ 810' \*est

Squeeze Holes @ 899'

Plug #2: 2050' - 1,383'  
Class B cement, 22 sxs

TOC @ 1656' (Calc, 75%)

Squeeze Holes @ 1,850'

Squeeze Holes @ 1,899' Plug #1: 2120' - 2,050'  
Class B cement, 6 sxs

Fruitland @ 1849' \*est

Set CIBP @ 2120'

7.875" hole to 2170'

5.5", 15.5#, Casing set @ 2170'  
Cement with 100 sxs

Pictured Cliffs @ 2171'

Pictured Cliffs Perforations:  
2170' - 2220'

4.75" hole to TD

2.875", 4.7#, J-55 Casing set @ 2326'  
Cement with 250 sxs  
Circulate 12 bbls cmt to surface

TD 2330'  
PBSD 2314'

**Bandy #1**  
**Proposed P&A**  
 Aztec Pictured Cliffs  
 1196' FSL, 1992' FWL, Section 3, T-30-N, R-11-W,  
 San Juan County, NM / API #30-045-09820  
 Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 8/12/10  
 Spud: 5/25/54  
 Completed: 6/20/54  
 Elevation: 5663' GL  
 5672' KB

Ojo Alamo @ 720' \*est

Kirtland @ 810' \*est

Fruitland @ 1849' \*est

Pictured Cliffs @ 2171'

