

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078828

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
GALLEGOS CANYON UNIT 165E2. Name of Operator
BP AMERICA PRODUCTION COContact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com9. API Well No.
30-045-26222-00-S23a. Address
200 ENERGY COURT
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 281-366-714810. Field and Pool, or Exploratory
BASIN MANCOS

4. Location of Well (Fontage, Sec., T., R., M., or Survey Description)

Sec 29 T28N R12W SESE 0820FSL 0920FEL
36.628174 N Lat, 108.128479 W Lon11. County or Parish, and State
SAN JUAN COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for April 2013.

RCVD APR 30 '13
OIL CONS. DIV.
DIST. 3

RCVD MAY 21 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #205016 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/26/2013 (13SXM1495SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/26/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC D PV

Recompletion Activities for the GCU 165E – April 2013

April 2013

4/02/2013- SPOT IN UNIT AND EQUIPMENT, LAY 3" LINE AND BLOW WELL DOWN, RIG UP, LUB IN TBG HANGER AND 2WC, NIPPLE DOWN FRAC VALVE, NIPPLE UP BOP, SHELL TEST

4/03/2013- PRESSURE TEST BOP, PULL TBG HANGER AND 2WC, STAGE IN HOLE

4/04/2013- FINISH PICKING UP PIPE, TAGGED TOP OF FILL @ 4236', CLEAN OUT FILL F/ 4236' – T/ 4370', TRIP OUT OF HOLE 10 STDS

4/05/2013- TRIP IN HOLE W/10 STDS, TAGGED TOP FILL @ 4370', CLEAN OUT FILL F/ 4370' – T/ 4402', CLEAN OUT WELLBORE, TRIP IN HOLE AND TAG TOP OF FILL @ 5235', UNLOAD WELL AND CLEAN OUT F/ 5235'- T/ 5256', TRIP OUT OF HOLE 20 STDS

4/08/2013- TRIP IN HOLE, UNLOAD WELL, CLEAN OUT WELL FROM 5250'- T/ 5480', CIRC WELLBORE CLEAN, LAY DOWN TBG TO TRAILER TO GET ABOVE PERFS

4/09/2013- TRIP IN HOLE, UNLOAD WELL, CLEAN OUT FROM 5480' TO 5636', CIRC WELLBORE CLEAN, TRIP OUT OF HOLE WITH 10 STDS

4/15/2013- TRIP IN HOLE WITH PRODUCTION, LAND 2 3/8" TBG @ 5347' WEIGHT 4.7# J-55, NIPPLE DOWN BOP, NIPPLE UP CPT TREE AND TEST, RIG DOWN UNIT AND EQUIPMENT, MO LOCATION