

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 03 2013

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Farmington Field Office	
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		Bureau of Land Management	
2. Name of Operator ENERGEN RESOURCES CORPORATION		3a. Phone No. (include area code) 505-325-6800	
3. Address 2010 Afton Place, Farmington, NM 87401		5. Lease Serial No. Jicarilla Contract 96	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2480' FSL, 1750' FwL Sec 12, T26N, R03W (K) NE/SW		6. If Indian, Allottee or Tribe Name Jicarilla Apache	
At top prod. interval reported below		7. Unit or CA Agreement Name and No.	
At total depth		8. Lease Name and Well No. Jicarilla 96 8C	
14. Date Spudded 5/01/02		9. API Well No. 30-039-26843	
15. Date T.D. Reached 5/9/02		10. Field and Pool, or Exploratory Gavilan Pictured Cliffs	
16. Date Completed 4/25/13 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		11. Sec., T., R., M., or Block and Survey or Area Sec. 12-T26N-R03W N.M.P.M.	
17. Elevations (DF, RKB, RT, GL)* 7166' GL		12. County or Parish Rio Arriba	
18. Total Depth: MD TVD 6249'		13. State NM	
19. Plug Back T.D.: MD TVD 6222'		17. Elevations (DF, RKB, RT, GL)*	
20. Depth Bridge Plug Set: MD TVD			

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
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23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3	0	226'		150		surface	85 sx
8.75"	7"	20	0	4177'		625		surface	100 sx
6.25"	4.50"	10.5	3999'	6247'		300		3999'	125 sx
RCVD MAY 9 '13 OIL CONS. DIV. DIST. 3									

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	3699'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Pictured Cliffs	3656'	3843'	3662'-3673', 3691'-	0.42"	129	3 spf			
B)			3711', 3711'-3723'						
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
3662'-3673', 3691'-	980 gals of 15% HCL acid, 22591 gals of 34cp 70Q PermStim LT 60#, 716 mscf of
3711', 3711'-3723'	N2, 3746# of 40/70 PSA & 109043# of 20/40 PSA

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/01/13	04/27/13	10	→	0	598	13			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
32/64"	0	95	→						

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCDF

ASAP REPORT FOR RECORD  
MAY 07 2013  
FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3324 MD 3324 TVD
				Kirtland	3458 MD 3458 TVD
				Fruitland	3531 MD 3531 TVD
				Pictured Cliffs	3656 MD 3656 TVD
				Lewis	3844 MD 3844 TVD
				Huerfanito Bentonite	4187 MD 4187 TVD
				Cliff House	5464 MD 5464 TVD
				Menefee	5540 MD 5540 TVD
				Point Lookout	5851 MD 5851 TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Anna StottsTitle Regulatory AnalystSignature Date 05/02/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.