

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG MAY 02 2010

MAY 02 21

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name Jicarilla Apache																													
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Res. <input type="checkbox"/> Ma										7. Unit of CA Agreement Name and No.																													
Other Pay Add																																							
2. Name of Operator ENERGEN RESOURCES CORPORATION																				8. Lease Name and Well No. Jicarilla 96 3R																			
3. Address 2010 Afton Place, Farmington, NM 87401										3a. Phone No. (include area code) 505-325-6800										9. API Well No. 30-039-27528 0052																			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FNL, 2500' FEL Sec 12, T26N, R03W (B) NW/NE At top prod. interval reported below At total depth																				10. Field and Pool, or Exploratory Gavilan Pictured Cliffs										11. Sec., T., R., M., or Block and Survey or Area Sec. 12-T26N-R03W N.M.P.M.									
14. Date Spudded 11/04/03										15. Date T.D. Reached 11/15/2003										16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/30/13										17. Elevations (DF, RKB, RT, GL)* 7081' GL									
18. Total Depth: MD 7624' TVD										19. Plug Back T.D.: MD 7580' TVD										20. Depth Bridge Plug Set: MD TVD																			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/OCL															22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)																								
23. Casing and Liner Record (Report all strings set in well)																																							
Hole Size		Size/Grade		Wt. (#ft.)		Top (MD)		Bottom (MD)		Stage Cement Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled																					
12.25"		9.625"		32.3#		0		237'				200				surface		17 bbls																					
8.75"		7"		23#		0		4016'				675				780'																							
6.25"		4.50"		11.6#		3889'		7596'				500				3889'		15 bbls																					
																RCVD MAY 9 '13																							
																OIL CONS. DIV.																							
																DIST. 3																							
24. Tubing Record																																							
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)																							
2.375"		3704'																																					
25. Producing Intervals										26. Perforation Record																													
Formation				Top		Bottom		Perforated Interval				Size		No. Holes		Perf. Status																							
A) Pictured Cliffs				3594'		3784'		3655'-3671', 3621'-				0.38"		96		3 spf																							
B)								3637'																															
C)																																							
D)																																							
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																																							
Depth Interval										Amount and Type of Material																													
3655'-3671', 3621'-										1000 gallons of 15% HCL acid. Frac w/57811 gals of 11cp 70Q Delta 140, 866 mscf																													
3637'										of N2, 4634# of 40/70 PSA & 103717# of 20/40 PSA																													
28. Production - Interval A																																							
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method																					
05/01/13		4/13/13		2		→		0		300		10						flowing																					
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr.		Oil BBL		Gas MCF		Water BBL		Gas: Oil Ratio		Well Status																							
24/64"		0		450		→																																	
28a. Production-Interval B																																							
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method																					
						→																																	
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr.		Oil BBL		Gas MCF		Water BBL		Gas: Oil Ratio		Well Status																							
						→																																	

(See instructions and spaces for additional data on page 2)

MMOCD FV

WASHINGTON FIELD OFFICE

TV 5-1

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				SS Nacimiento	2190 MD 2190 TVD
				Ojo Alamo	3238 MD 3238 TVD
				Kirtland	3382 MD 3382 TVD
				Fruitland	3440 MD 3440 TVD
				Pictured Cliffs	3594 MD 3594 TVD
				Lewis	3785 MD 3785 TVD
				Huerfano Bentonite	4120 MD 4120 TVD
				Cliff House	5385 MD 5385 TVD
				Menefee	5471 MD 5471 TVD
				Point Lookout	5740 MD 5740 TVD
				Mancos	6303 MD 6303 TVD
				Gallup	6833 MD 6833 TVD

32. Additional remarks (include plugging procedure):


33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory Analyst

Signature

Date 05/01/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.