

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 13 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No.

NMSF-078741

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 489S

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-039-27758

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit D (NWNW), 1005' FNL & 365' FWL, Sec. 24, T30N, R6W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd per the attached report.

RCVD MAY 23 '13

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

5/19/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ASSEMBLED FOR RECORD

Approved by

Title

MAY 21 2013

Date

Office

FARMINGTON FIELD OFFICE
BY C-

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 489S

April 12, 2013
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1005' FNL and 365' FWL, Section 24, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: NMSF-078741
API #30-039-27758

Plug and Abandonment Report
Notified NMOCD and BLM on 4/3/13

Plug and Abandonment Summary:

- Plug #1** with 24 sxs (28.32 cf) Class B cement inside casing from 3138' to 2927' to cover the Pictured Cliffs top. Attempt to tag plug, no cement.
- Plug #1a** with 24 sxs (28.32 cf) Class B cement with 1% CaCl inside casing from 3138' to 2927' to cover the Pictured Cliffs top. Tag cement low at 3127'.
- Plug #1b** with 24 sxs (28.32 cf) Class B cement inside casing from 3127' to 2916' to cover the Pictured Cliffs top. Tag cement at 3121'.
- Plug #2** with CR at 2821' spot 37 sxs (43.66 cf) Class B cement inside casing from 2821' to 2629' to cover the Fruitland top.
- Plug #3** with 73 sxs (86.14 cf) Class B cement inside casing from 2455' to 2077' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 30 sxs (35.4 cf) Class B cement inside casing from 960' to 804' to cover the Nacimiento top.
- Plug #5** with 79 sxs (93.33 cf) Class B cement inside casing from 200' to surface to cover the surface casing shoe.
- Plug #6** with 30 sxs Class B cement found cement in 7" casing at surface and annulus and install P&A marker.

Plugging Work Details:

- 4/4/13 Rode rig and equipment to location. SDFD.
- 4/5/13 Spot in and RU equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 75 PSI. RU relief lines. Pressure test tubing to 1000 PSI, OK. Unseat pump and LD polish rod ¾ pony rods, 120 ¾ rods, 16' pony, 3-k-bars, shear coupling, 8' pony rod, 14' lift sub with pump. Pump 15 bbls of water down tubing. ND wellhead and NU BOP. Pressure test BOP to 1000 PSI high and 500 PSI low. TOH with 2-3/8" tubing EUE, 1 joint, 24' sub, 98 joints, F-nipple, MA, x-over, muleshoe. Total tally at 3145', PU and MA. TIH with tubing to 3138'. PU swab tools and RIH tag fluid at 2500'. Spot plug #1 with estimated TOC at 2927'. SI well. SDFD.
- 4/8/13 Check well pressures: tubing and casing 100 PSI, bradenhead 5 PSI. PU 14 joints and 10' sub to 3138', no cement. TIH and tag fluid level at 2500'. Spot plug #1a with estimated TOC at 2927'. WOC. PU 7" A-Plus scraper TIH and tag liner at 2883'. PU 4' tag sub and TIH to 2260'. WOC and SI well. Check well pressures: tubing and casing 52 PSI. Open to pit and TIH. PU 8 joints tag TOC low at 3127'. Spot plug #1b with estimated TOC at 2916'. WOC will tag in the morning. SI Well. SDFD.

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Plugging Work Details (continued):

- 4/9/13 Check well pressures: tubing and casing 128 PSI and bradenhead 0 PSI. RU relief lines. PU 16 joints tag TOC at 3121'. Note: B. Powell, NMOCD and M. Decker, BLM approve on Pictured Cliffs plug. PU 7" DHS CR and TIH to 2821'; set. Establish circulation. Shut in casing. Pressure test casing to 800 PSI for 30 minutes, OK. TOH with 90 joints. LD setting tool. SI well. SDFD.
- 4/10/13 Stand by due to muddy roads.
- 4/11/13 Open up well; no pressures. PU logging tool. Ran CBL from 2821' to surface, TOC at 150'. TIH open-ended to 2821'. Establish circulation. Spot plugs #2, #3 and #4. SI well. SDFD.
- 4/12/13 Open up well; no pressures. Perforate 3 HSC squeeze holes at 147'. Note: H. Lujan, BLM and B. Powell, NMOCD approved procedure. Establish circulation. TIH open-ended to 200'. Spot plug #5 with estimated TOC at surface. SI well with 500 PSI and WOC. Dig out wellhead cellar. ND BOP. High Desert filled out Hot Work Permit and cut off wellhead. Found cement in 7" casing at surface and annulus. Spot plug #6 and install P&A marker. RD and MOL.

Mark Decker, BLM representative, was on location.
Vic Montoya, MVCI representative, was on location.