Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources					Cornes ded Form C-105 July 17, 2008								
District II 1301 W. Grand Ave District III 1000 Rio Brazos Re						il Conserva 20 South S					30-045-35414           2. Type of Lease           X STATE           ☐ FEE           ☐ FED/INDIAN						
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM	1 87505			Santa Fe,	NM	875	505		3. State	Oil	& Gas	Lease No.		211122	
		FTI						PT	AND LOG		B-114				5.4		
4. Reason for fili	ing:										CTA'	те с	OMD	nit Agreemen			
COMPLET	SURE AT			xes #	1 through #3	1 for State and	Fee we	ells o	nly)		6. Well	Num	iber: 14		May Ons	14'13 DIU	}`
7. Type of Comp	oletion: WELL [	٦wo	RKOVEF	2 []	DEEPENIN	G □PLUGBA	ск Г	ום ר	FFERENT RESI	ERV	oir 🗖 (	отн	ER	D	IST	. 3	
8. Name of Opera ConocoPhillips	ator										9. OGR 217817	ID					
10. Address of O <b>P:O. Box 4289, I</b>		on, NN	M 87499-	4289	· .						11. Pool BAS		e or w				
12.Location	Unit Ltr		Section		Township	Range	Lot		Feet from the		N/S Line	Feet	t from t		E/W	/ Line	County
Surface:	N		36		30N	9W			1162'		S			733		W	San Juan
BH:	N		36 D. Reache	4	30N	9W Rig Released	<u> </u>		1162' Date Completed	(D	S data Dar			7 <b>33</b>		W	San Juan
<ul> <li>13. Date Spud</li> <li>2/21/13</li> <li>18. Total Measur</li> </ul>		3/	/5/13			3/6/13 Back MeasuredE	)enth		5/1/	13 (	GRC			17. Elevation GL 5759' /	KB 5'		Run
	6984	,			_	6976'	Depth 20. Was Directional Survivol NO			vey Made? 21. Type Electric and Other Logs Run GR/CCL/CBL							
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA – 6730' - 6930'																	
23. CASING SI	76	WEL	GHT LB.	/ET		SING RE	COI		(Report all	str				l) ECORD			
9 5/8" / H			· <b>32.3</b> #	<u>r1.</u>		50'								f - 29 bbls		AMOUNT PULLED 4bbl	
7" / J-5			20#			675'			3/4"			`		f-122 bbls)			bbls
4 1/2" / L	-80		11.6#		6	978'		6	5 1/4"				) – TC   cf – [	OC 108 bbls)			
24.	···· [ ·····					INER RECOR				25	5.			NG RECOR	D		
SIZE	TỌP			BOI	ТОМ	SACKS CEMENT	SCR	REEN		<b>π</b> μ	DEPTH SET					PACKI	ER SET
26. Perforation	1 record (	interva	al, size, an	d nun	nber)	I	27.	AC	<b>2 3/8", 4</b> . ID, SHOT, FR.			<u> </u>	ENT. S		TC.	<b>_</b>	
Dakota @ .34" ( 1 spf – 6730' – 6			-		,		DEI	PTH	INTERVAL	AN	10UNT A	ND	KIND N	MATERIAL U	JSED		
$1 \text{ sp1} - 6/30^{\circ} - 6$ 2 spf - 6846' - 6				DK p	erfs = 55		673	30' -	- 6930'	70	% Slick	wat	ter N2	15% HCl; 2 Foam w/2 dy sand.			
									DUCTION	L л							
28. Date First Produ 05/1/	ction 13 GRC			oducti mp)	ion Method (	Flowing, gas lif	t, pump				Vell Status	s (Pro	od. or S	hut-in) SI w/o ND (	C104		
Date of Test 5/3/13	Hour 1hr.	rs Teste	ed	Cho 1/2'	oke Size	Flowing Prod'n For Test Period		- Bb	1		as - MCF 4 mefh		Vater - 25 bph	Bbl.		Gas - G	Oil Ratio
Tubing Press. SI-593 psi	Casi	ng Pres 39 psi	ssure	Cal	culated 24- ur Rate	Oil - Bbl.	 		- MCF 6 mcfd	 	Water - I 9 bwpd			Gravity - AP	- (Ca	orr.)	<u>, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
29. Disposition of	Gas <i>(Sold</i> ,	used fo	or fuel, vento	, ed, etc	.) Sold	<b>1</b>						30. 1	Test Wit	nessed By			
31. List Attachmer	nts:	This w	vell is a Bl	anco	Mesaverde	& Basin Dakot	a bein	g coi	mmingled by Dl	HC o	order # 37	40AZ	L.				
32. If a temporar 33. If an on-site	•••				•	location of the	on-site	•	••		-	•.					
1983						Latitud						ongitu					D 1927
Signature	Yo	Us	in E	Ú	Printeo	d Name : Pat			<i>is true and co</i> ton Tit					<i>my knowled</i> <b>Tech.</b> Da			f
E-mail Addro	ess' Pat	sy.L.	Augsto	n@	conocoph	illips.com											
L						INST	[R]	U	CTION	S							

$\mathbb{N}$	S	1	'R	U	C	"	`∥	C	J.	ľ
			1	$\lambda$						

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northweste	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 202'	T. Penn A''					
T. Salt	T. Strawn	T. Kirtland 1436'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 2105'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 2420'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Lewis 2609'	T. Leadville					
T. Queen	T. Silurian	T. Huerf. Bentonite 3174'	T. Madison					
T. Grayburg	T. Montoya	T. Chacra 3400'	T. Elbert					
T. San Andres	T. Simpson	T. CliffHouse 3928'	T. McCracken					
T. Glorieta	T. McKee	T. Menefee 4201'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	T. PTlookout 4643'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Mancos 5060'						
T.Tubb	T. Delaware Sand	T. Gallup 5885'						
T. Drinkard	T. Bone Springs	Base Greenhorn 6629'						
T. Abo	T	T. Dakota 6728'						
T. Wolfcamp	T	T. Morrison n/a						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	Т	T. Permian						

OIL	OR	GAS
<b>SANDS</b>	OR	ZONES

No. 1, from	to	No. 3, from	to
			to
		PORTANT WATER SANDS	
Include data on rate of w	ater inflow and elevation	to which water rose in hole.	

No. 1,	from	.to	feet
		.to	
		.to	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				i			
							-

Submit To Appropriate District Office       State of Ne         Two Copies       Energy, Minerals and         District1       Item Copies         1625 N. French Dr., Hobbs, NM 88240       Energy, Minerals and									Iminded ELL API NO.			m C-105 ily 17, 2008		
District II 1301 W. Grand Ave District III 1000 Rio Brazos Ro District IV 1220 S. St. Francis	I., Aztec, N	M 87410			20 South S	ation Division St. Francis Dr. NM 87505				30-045-35414           2. Type of Lease         □           ☑ STATE         □           FEE         □           FED/INDIAN         3. State Oil & Gas Lease No.				
		·					B-11479-52					a valenting when data a with a structure of server		
		ETION C	RR	ECOMPL	ETION RE	POR	<u> T A</u>	ND LOG						12 - Pros - Car 2019 - Carl
4. Reason for fili	ng:									5. Lease	Name or Unit Agreeme		•	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee					Fee well	ls only	y)	-	6. Well Number: 14M					
7. Type of Comp	letion:			DEEPENIN	G DPLUGBA	.ck 🗆	DIFI	FERENT RESI	ERVO	IR 🗌 (	THER RCVD	MAY	14'1: nii	3
8. Name of Opera ConocoPhillips	ator									9. OGR	ID 2178			
10. Address of O											name or Wildcat	IST.	3	
P.O. Box 4289, F						Ι <u>τ</u> .					NCO MESAVERDE	- DAV	•	
12.Location	Unit Ltr	Section		Township	Range	Lot		Feet from the		N/S Line	Feet from the	E/W		County
Surface: BH:	N	30		30N 30N	9W 9W -			1162'		s s	2733		w w	San Juan San Juan
13. Date Spud		ate T.D. Read			Rig Released	l I	16. D	Date Completed	l (Read				•••	San Stan
2/21/13		3/5/13			3/6/13			4/30/	/13 G	GRC	GL 5759'			
18. Total Measur	6984'				Back MeasuredE 6976'	· ·	20. V NO	Was Directiona	al Surve	ey Made	? 21. Type Electric GR/CCL/CBL	and Ot	her Logs	Run
22. Producing Int BLANCO M					Name									
	ESAVE				SING RE		<b>n</b> (	Donort all	latri	<b>n</b> aa aa	t in 112			
23.	70	WEIGHTI			TH SET						ENTING RECORD			TDULED
CASING SI		WEIGHT L						E SIZE	6		sx (163 cf – 29 bbl			T PULLED
<u> </u>	<u>9 5/8" / H-40 32.3# 350' 12 1/4"</u> 7" / J-55 20# 2675' 8 3/4"							$\frac{5x}{5x} (105 \text{ cf} - 29 \text{ bbs})$	<u> </u>		bbls			
4 1/2" / L·		20# 11.6	·		978'			5/4 [/4''	Su		850 – TOC			0018
4 1/2 / L·	-00	11.0	t	0	970			1/4	1		(608  cf - 108  bbls)			
24.				I T	INER RECOR	D			25.		TUBING RECO	20		
SIZE	TOP		BO	ITOM	SACKS	SCRE	EEN	SIZE	25.	DEPTH SET			PACK	ER SET
					CEMENT			2-3/8", 4	.7# J	-55	6847'			
26. Perforation		nterval, size,	and nu	mber)		27. /	ACIE				EMENT, SQUEEZE,	ETC.		
Pt. Lookout3						DEP	THIN	NTERVAL	AMO	OUNT A	ND KIND MATERIAL	USED		
4646' - 4986' = Menefee34" 1						4640	6-49	, , , ,						
4280' - 4596' =										0% Slickwater n2 foam w/1,187,100 scf N2 &				
Cliffhouse34'									-	0,549# 20/40 Brady Sand				
4034' - 4198' =	25 holes		Total	75 holes		4280	0' –	4596'			w/10 bbls 15% HC			
1											kwater N2 foam w	1,560,	500 sci	f N2 &
								(100)	-	,	20/40 Brady sand		• • • •	20.150 1
						4034	4' -	4198'			w/10 bbls 15% HC			
-										70% Slickwater N2 foam w/1,020300 scf N2 & 09,585# 20/40 Brady sand.				
						םם		DUCTION		<u>303# 2</u>	or to Drady Sand.			
28. Date First Produ	ation		Dradua	tion Mathod	(Flowing, gas lij					all Statu	s (Prod. or Shut-in)			
	30/13		pump)				ing	Size una type		en status	SI w/o NE	C104		
Date of Test		s Tested		oke Size	Flowing Prod'n For	Oil -	Bbl			is - MCF			Gas -	Oil Ratio
5/3/13 Tubing Press.	1hr. Casir	12 Pressure	1/2 Ca	lculated 24-	Oil - Bbl.	0	Gas -	MCF		ncfh Water - I	<b>.25 bph</b> Bbl. Oil Gravity - Al	PI - (Col	<u>(</u>	
SI-593 psi	SI-593 psi     SI-439 psi     Hour Rate     0     56 mcfd     9 bwpd													
	29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold         30. Test Witnessed By													
31. List Attachmen	31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3740AZ.													
32. If a temporar											-			
33. If an on-site	burial was	s used at the	well, re	port the exac	t location of the Latitu	on-site l de	burial	1:		L	ongitude		N	AD 1927
1983 I hereby cert	ify that i	the inform	atjon s	shown,on b	oth sides of i	this for	rm is	s true and co	omple	ete to th	ne best of my knowle	dge ar	nd belie	
Signature	Ya	towl	he	Printe	d Name : Pa	tsy Cl	lugst	ton Ti	itle: S	Staff R	egulatory Tech.	Date : :	5/7/13	
E-mail Addre	E-mail Address Patsy.L.Clugston@conocophillips.com													

PV

# INSTRUCTIONS

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T. Cisco (Bough C)	Т	T. Permian					

#### OIL OR GAS SANDS OR ZONES

· · À

No. 1, 1	from		to	No.	3, f	rom	to		
			to						
IMPORTANT WATER SANDS									
Include	e data on	n rate of wat	ter inflow and elevation to which wate	r rose i	ı hc	ole.			
No. 1, fromtoto					feet				
				feet					
				feet					
			LITHOLOGY RECORD (	Attach	ad	ditiona	l sheet if n	ecessary)	
From	То	Thickness In Feet	Lithology	Fro	m	To	Thickness In Feet	Lithology	