

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 July 17, 2008</div> <div style="text-align: center; font-size: 1.2em; margin-top: -20px;">Amended</div> 1. WELL API NO. <div style="text-align: center;">30-045-35414</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B-11479-52
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT								5. Lease Name or Unit Agreement Name <div style="text-align: center;">STATE COM R</div> 6. Well Number: 14M <div style="text-align: center; font-size: 1.2em;">RCVD MAY 14 '13</div> <div style="text-align: center; font-size: 1.2em;">OIL CONS. DIV.</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								DIST. 3			
8. Name of Operator ConocoPhillips						9. OGRID 217817					
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat BASIN DAKOTA					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	N	36	30N	9W		1162'	S	2733	W	San Juan	
BH:	N	36	30N	9W		1162'	S	2733	W	San Juan	
13. Date Spud 2/21/13		14. Date T.D. Reached 3/5/13		15. Date Rig Released 3/6/13		16. Date Completed (Ready to Produce) 5/1/13 GRC		17. Elevations GL 5759' / KB 5774'			
18. Total Measured Depth of Well 6984'			19. Plug Back Measured Depth 6976'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA - 6730' - 6930'											

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	350'	12 1/4"	Surf./ 101 sx (163 cf - 29 bbls)	4bbl
7" / J-55	20#	2675'	8 3/4"	Surf/337 sx (686 cf-122 bbls)	36 bbls
4 1/2" / L-80	11.6#	6978'	6 1/4"	1850 - TOC	
				302 sx (608 cf - 108 bbls)	

LINER RECORD						TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 3/8", 4.7# J-55	6847'			

26. Perforation record (interval, size, and number) Dakota @ .34" dia 1 spf - 6730' - 6828' = 29 holes 2 spf - 6846' - 6930' = 26 holes Total DK perfs = 55				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6730' - 6930'</td> <td>Acidized w/10 bbls 15% HCl; Frac'd w/39,732 gal 70% Slickwater N2 Foam w/2,219,100 scf N2 & 40,0233# 20/40 Brady sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6730' - 6930'	Acidized w/10 bbls 15% HCl; Frac'd w/39,732 gal 70% Slickwater N2 Foam w/2,219,100 scf N2 & 40,0233# 20/40 Brady sand.				
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PRODUCTION							
Date First Production 05/1/13 GRC		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <div style="text-align: center;">Flowing</div>			Well Status (<i>Prod. or Shut-in</i>) <div style="text-align: center;">SI w/o ND C104</div>		
Date of Test 5/3/13	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 44 mcfh	Water - Bbl. .25 bph	Gas - Oil Ratio
Tubing Press. SI-593 psi	Casing Pressure SI-439 psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 1046 mcfh	Water - Bbl. 9 bwpd	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By	
31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3740AZ.							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name : Patsy Clugston Title: Staff Regulatory Tech. Date : 5/7/13 E-mail Address Patsy.L.Clugston@conocophillips.com							

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat <div style="text-align: center;">BLANCO MESAVERDE DIST. 3</div>																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
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22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE - 4034' - 4986'																		
23. CASING RECORD (Report all strings set in well)																		
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET										
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26. Perforation record (interval, size, and number) Pt. Lookout - .34" 1 spf 4646' - 4986' = 25 holes Menefee - .34" 1 spf 4280' - 4596' = 25 holes Cliffhouse - .34" 1 spf 4034' - 4198' = 25 holes <div style="text-align: right;">Total 75 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4646-4986</td> <td>Acidized w/10 bbls 15% HCl; Frac'd w/35,028 gal 70% Slickwater n2 foam w/1,187,100 scf N2 & 100,549# 20/40 Brady Sand</td> </tr> <tr> <td>4280' - 4596'</td> <td>Acidized w/10 bbls 15% HCl; Frac'd w/35,364 gal 70 % Slickwater N2 foam w/1,560,500 scf N2 & 100,563# 20/40 Brady sand</td> </tr> <tr> <td>4034' - 4198'</td> <td>Acidized w/10 bbls 15% HCL; Frac'd w/32,172 gal 70% Slickwater N2 foam w/1,020300 scf N2 & 99,585# 20/40 Brady sand.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4646-4986	Acidized w/10 bbls 15% HCl; Frac'd w/35,028 gal 70% Slickwater n2 foam w/1,187,100 scf N2 & 100,549# 20/40 Brady Sand	4280' - 4596'	Acidized w/10 bbls 15% HCl; Frac'd w/35,364 gal 70 % Slickwater N2 foam w/1,560,500 scf N2 & 100,563# 20/40 Brady sand	4034' - 4198'	Acidized w/10 bbls 15% HCL; Frac'd w/32,172 gal 70% Slickwater N2 foam w/1,020300 scf N2 & 99,585# 20/40 Brady sand.
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Date First Production 4/30/13		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">Flowing</div>				Well Status (Prod. or Shut-in) <div style="text-align: center;">SI w/o ND C104</div>												
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Tubing Press. SI-593 psi	Casing Pressure SI-439 psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 56 mcfh	Water - Bbl. 9 bwph	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By										
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1202'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1436'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2105'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2420'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 2609'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3174'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3400'	T. Elbert
T. San Andres	T. Simpson	T. CliffHouse 3928'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4201'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 4643'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5060'	
T. Tubb	T. Delaware Sand	T. Gallup 5885'	
T. Drinkard	T. Bone Springs	Base Greenhorn 6629'	
T. Abo	T	T. Dakota 6728'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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