Form 3160-5 (August 2007) UNITED STATES RECEIVER DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT MAY 28 2013 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enterainington Field Office abandoned well. Use Form 3160-3 (APD) for such proposals of Land Manager SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other							OMB NO. 1004-0137 Expires July 31, 2010 5. Lease Serial No. Jicarilla Contract 94 6. If Indian, Allottee or Tribe Name	
ENERGEN RESOURCES CORPORATION 3a. Address 2010 Afton Place, Farmington, NM 87401 505-325-6800 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL, 1785' FWL, Sec.23, T27N, R03W (K) NE/SW						9. API Well No. 30-039-26355 10. Field and Pool, or Exploratory Area Blanco Mesaverde Gavilan Pictured Cliffs 11. County or Parish, State Rio Arriba NM		
	12. CHECK APPROPRIATI	BOX(ES) TO INI	NCATE NA	TURE OF N	OTICE REPO			
	PE OF SUBMISSION			TYI	PE OF ACTION		• • • • • • • • • • • • • • • • • • •	
	Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Fracture New (Plug a Plug E	Deepen Production (Start/Resume) Water Shut-Off Fracture Treat Reclamation Well Integrity New Construction Recomplete X Other Acd: PC Plug and Abandon Temporarily Abandon				
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed onice testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Energen Resources added the Gavilan Pictured Cliffs. (DHC 3786 AZ) CBP @ 4170' will be drilled out at a later date and DHC w/the Blanco Mesaverde. A sundry will be submitted to record when the CEP is drilled out. 5/6/13 MIRU. NDWH. NU BOP. TOOH w/2.375" production tubing. RIH w/4.50" composite bridge plug, set @ 4170'. 5/7/13 PT CEP and casing to 3000#, 30 min, ok. Perforate PC from 3852'-3867' (3 spf, .38", 45 holes). 5/8/13 RU Halliburton. Acidize w/1000 gals of 15% HCl acid. Frac w/21247 gals of 11cp 70Q Delta 140, 74000 mscf of N2, 3341# of 40/70 PSA & 92940# of 20/40 PSA. 								
5/9-10 Flow back frac. 5/11-14 Well shut it. 5/15-17 c/o well to CBP @ 4170' w/air mist. TIH w/2.375", 4.7#, J-55 production tubing, set @ 2013 3869' on 5/17/13. Rig released 5/19/2013. **Due to rounding issue, TD is rounded to 6438'. <u>MV Ecrel Obcondened</u>								
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)								
	Stotts		Title	Regula	tory Analys	t		
Signature	mastolla		Date	5/27/13		AGRET	SPROA REDDAN	

THIS SPACE FOR FEDERAL	MAN O O BOAN		
Approved by	Title	Date J Later	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	TATLANCTON FIELD OFFICE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

