UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

MAY 14 2013

Jicarilla Contract 115

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals nington Field Office

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well X Gas Well Other 2. Name of Operator					7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. Johnston Shear # 1C												
									ENERGEN RESOURCES CORPORATION					9. API Wel	1 No.		
									3a. Address			3b. Phone No. (include area code)			30-039-26845		
2010 Afton Place, Farmington, NM 87401			505-325-6800			10. Field and Pool, or Exploratory Area											
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)				1	<i>f</i> esaverde											
660' FSL, 660' FEL, Sec.03, T26N, R03W (P) SE/SE					Gavilan Pictured Cliffs												
						11. County or Parish, State											
					Rio Arri		NM										
12. CHECK APPROPRIATI	E BOX(ES) TO INI	DICATE	NATURE OF	NOTICE, REPC	RT, OR OT	HER DATA											
TYPE OF SUBMISSION			TY	PE OF ACTION													
Notice of Intent	Acidize		Deepen	Production	(Start/Resume	Water	Shut-Off										
	Alter Casing		Fracture Treat	Reclamati	on	Well In	tegrity										
X Subsequent Report Casing I		一	New Construction Recomple			lete X Other Add PC											
	Change Plans	一	Plug and Abandon			VD MAY 29											
Final Abandonment Notice]	믐	•	$\overline{}$	U	IL Cons. D	W.	<u>-</u>									
36	Convert to Injection	on	Plug Back	Water Dis	posal	DIST. 3											
testing has been completed. Final Abandonment Netermined that the final site is ready for final inspections. Energen Resources added the Gavil and the Blanco Mesaverde. (DHC 3 5/1/13 MIRU. NDWH. NU BOP. TOOH	ection.) an Pictured Cli: 1770 AZ)	ffs an	d down hole	commingled	the Gavil	an Picture											
5/2/13 Run CBL from CBP to surfa Perforate PC w/3663'-3683	oe w/500# on th	ecsg.	PT CBP & c	asing to 30	00#, 30 m	in, tested	good										
5/3-5 Wait to frac.																	
5/6/13 Acidize with 959 gal 15%			65 gals of 2	24ap 700 Pen	mStim LT	60#,											
4916# of 40/70 PSA & 9430	-																
5/7-9 Flow back frac and c/o we 5/10/13 TIH, drill out CBP (4014'				ттц _{тт} /2 3	75" <i>A</i> 7#	-T-55											
production tubing, set @		a cir	c csg crean.	1111 W/Z.J	accepie	J-55 DFON 950	ORD										
5/13/13 Rig released.					yam	28 2013											
						Mariduan Salvers	KC.										
14. I hereby certify that the foregoing is true and correct			·· ·				•										
Name (Printed/Typed) Anna Stotts			Title Regulatory Analyst														
Signatura Signatura		Di	ite 05/14/1														
THIS	S SPACE FOR FED							** ***									
Approved by			Title			Date											
	loo doos not	if., 41	0.00														
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sui entitle the applicant to conduct operations thereon.		ny that	Office			·											