

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 10 2013

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
122IND2772  
6. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE  
7. If Unit or CA/Agreement, Name and/or No.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
UMU 849. API Well No.  
30-045-34488-00-S110. Field and Pool, or Exploratory  
BARKER CREEK11. County or Parish, and State  
SAN JUAN COUNTY, NM1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
HUNTINGTON ENERGY LLC  
Contact: CATHERINE SMITH  
E-Mail: csmith@huntingtonenergy.com3a. Address  
908 NW 71ST ST  
OKLAHOMA CITY, OK 73116  
3b. Phone No. (include area code)  
Ph: 405-840-9876 Ext: 129  
Fx: 405-840-20114. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T32N R14W SENW Tract F 1330FNL 1465FWL  
36.962540 N Lat, 108.336600 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. recompleted the above referenced well in the Basin Mancos formation. The summary of work done on the well is attached. The well is non-productive and being evaluated. Attached are the Recompletion Summary and the Wellbore Schematic.

ACCEPTED FOR RECORD  
By: DUR 5/14/13  
San Juan Resource Area  
Bureau of Land Management

RCVD JUN 4 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #207161 verified by the BLM Well Information System  
For HUNTINGTON ENERGY LLC, sent to the Durango  
Committed to AFMSS for processing by BARBARA TELECKY on 05/13/2013 (13BDT0116SE)

Name (Printed/Typed) CATHERINE SMITH

Title REGULATORY

Signature (Electronic Submission)

Date 05/10/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

RECORDED

## Huntington Energy, L.L.C.

908 NW 71<sup>st</sup> Street  
Oklahoma City, Oklahoma 73116  
(405) 840-9876

### Ute Mountain Ute #84 – Recompletion to Mancos - Attachment

Sec. 29-32N-14W  
San Juan Co., NM  
API #30-045-34488

**2/20/13:** MIRU LF RIG 7. ND WH. NU BOP. TOO H W/TBG. RU WEATHERFORD & TEST CSG & BOP TO 500 PSI FOR 30 MINS. SDFN.

**2/21/13:** RU BASIN WIRELINE & DUMP 8 SX CMT ON PLUG-PBTD @ 2308'. RIH & PERF FROM 2190-2258', 2 SPF, TOTAL OF 68', 136 HOLES, DOWN 6 JTS. TIH W/ 8' PERF SUB, .87 FN, 6.60' PACKER, 66 JTS OF 2 3/8" TBG 2148'. TOP PKR @ 2148'. BTM OF PKR @ 2154' TAIL PIPE @ 2167'. ND BOP. NU WH. RU SWAB EQUIPMENT. SWAB BACK 6 BBLS. NO ENTRY. RD SWAB EQUIPMENT. RD.

**2/22/13:** CSG 0 PSI. MIRU PHX SLICKLINE & HALLIBURTON. MU & RIH W/GAUGE RING. RIH & UNLATCH TANDEM GAUGES. ROOH. SAFETY MTG. PRESSURE TEST LINES TO 3000 PSI. SI. OBSERVE PRESSURE. TIH W/TBG PLUG & SET. RDMO.

**3/11/13:** MIRU PHX. RIH & RETRIEVE GAUGES. RU SWAB EQUIP. NO ENTRY. REC 8 BBLS. SWIFN.

**3/13/13:** MIRU, TBG 0 PSI. ND WH & NU BOP. TOO H W/ PKR. PU RBP AND RIH. SET RBP @ 2159'. FILL HOLE W/ 2% KCL WTR & PRESSURE TEST CSG & PLUG TO 500 PSI. HELD. TOO H, RU BASIN & PERF FROM 1910-2056', 2 SPF, 292 HOLES. RD BASIN, PU PKR. RIH & SET PKR. TOO H. SWIFN.

**3/14/13:** CSG 5 PSI. TIH W/PKR, SET AT 1875'. ND BOP. NU WELL HEAD. RU SWAB EQUIPMENT & SWAB WELL. FLUID LEVEL @ SURFACE TO START. SWAB DOWN TO PACKER @ 1875'. SWIFN & RD.

**3/18/13:** MIRU PHX & HALLIBURTON. TBG 50 PSI. CSG 0 PSI. RIH W/GAUGE RING. POOH. RIH & UNLATCH TANDEM GAUGES. POOH. SAFETY MTG. PRESS TEST LINES TO 4400 PSI. SHUT WELL IN, RIG DOWN PHX. SPOT IN HWSR #22. SDFN.

**3/19/13:** RIG UP HWSR #22. TBG 710 PSI, CSG 6 PSI. RU HALLIBURTON & PRESS TO 3510 NO BREAK. FLUSH WELLHEAD W/WTR, ND WELLHEAD, NU BOP, UNSET PKR. RD HALLIBURTON & POOH W/PKR. RIH W/ PKR & SET 1875'. RD FLOOR, ND BOP, NU WELL HEAD. RU PHX & HALLIBURTON. RIH W/GAUGE RING. POOH. RIH & UNLATCH TANDEM GAUGES. POOH. SAFETY MTG. PRESSURE TEST LINES TO 4400 PSI. PUMP 20 BBLS OF 2% KCL WATER @ 4 BPM, PRESSURE 1560 PSI. RIH W/TBG PLUG & SET. RD PHX & HALLIBURTON. SDFN.

**4/1/13:** MI PHX AND RU. RIH & PULL GAUGES. TBG 160 PSI, CSG 0 PSI. RD PHX.

**4/2/13:** MIRU LF RIG #7. TBG 120 PSI, CSG 0 PSI. PU SWAB TOOLS, FLUID LEVEL @ SURF. SWAB WELL DOWN, NO ENTRY. LD SWAB TOOLS & ND WELL HEAD, NU BOP. RD & LATCH ON TO RBP. MOVE UP HOLE TO 1884'. SET PLUG & PRESSURE TEST TO 500 PSI W/RIG PUMP. SWIFN.

**4/3/13:** TBG & CSG 0 PSI. MI HALLIBURTON & RU. SAFETY MEETING. PRESSURE TEST LINES TO 4000 PSI. TOO H W/TBG. RU BASIN & PERF F/1790-1850', 60', 120 HOLES. RD WIRELINE. TIH TO 1710'. SET PACKER & PUT AWAY ACID. 2 BBLS AND FLUSH TO BOTTOM OF PERFS @ 1850'. UNSET PKR AND SET @ 1767'. EOT @ 1775'. ND BOP. NU WH. RD.

**4/5/13:** RUP PHX AND HALLIBURTON. RIH W/GAUGE RING. POOH. SAFETY MTG. PRESSURE TEST LINES TO 3700 PSI. PUMP 500 GALS 15% HCL ACID, PUMP 27 BBLs OF 2% KCL WATER @ 6.1 BPM PRESSURE 1580 PSI. RIH W/ TBG PLUG AND SET. RD PHX & HALLIBURTON.

**4/15/13:** MIRU PHX WIRELINE & RIH W/RETRIEVE GAUGES. TBG 0 PSI, CSG 0 PSI.

**4/16/13:** TBG 50 PSI, CSG 0 PSI. MIRU SWAB RIG. SWAB WELL FLUID LEVEL @ SURFACE TO START. SWAB WELL DOWN TO SN. RECOVER 6 BBLs OF FLUID. SWIFN.

**4/17/13:** TBG 50 PSI, SWAB WELL, FLUID LEVEL 50' ABOVE SN. RD.

**\*EVALUATE WELL.**