

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 9 2013

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.*

BUREAU OF LAND MANAGEMENT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
I22IND27726. If Indian, Allottee or Tribe Name  
MUNTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
UTE MTN UTE 809. API Well No.  
30-045-34513-00-S110. Field and Pool, or Exploratory  
BARKER CREEK11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
HUNTINGTON ENERGY LLCContact: CATHERINE SMITH  
E-Mail: csmith@huntingtonenergy.com3a. Address  
908 NW 71ST ST  
OKLAHOMA CITY, OK 731163b. Phone No. (include area code)  
Ph: 405-840-9876 Ext: 129  
Fx: 405-840-2011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T32N R14W NWNE Tract B 1300FNL 1700FEL  
36.977711 N Lat, 108.329380 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was recompleted in the Basin Mancos formation. The summary of work done on the well is attached. The well is non-productive and being evaluated. Attached is the Recompletion Summary and the Wellbore Schematic.

ACCEPTED FOR RECORD

By: DWL 5/14/13  
San Juan Resources Area  
Bureau of Land ManagementRCVD JUN 4 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #207060 verified by the BLM Well Information System

For HUNTINGTON ENERGY LLC, sent to the Durango

Committed to AFMSS for processing by BARBARA TELECKY on 05/10/2013 (13BDT0114SE)

Name (Printed/Typed) CATHERINE SMITH

Title REGULATORY

Signature (Electronic Submission)

Date 05/09/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Huntington Energy, L.L.C.

908 NW 71<sup>st</sup> Street  
Oklahoma City, Oklahoma 73116  
(405) 840-9876

### Ute Mountain Ute #80 – Recomplete to Mancos - Attachment

Sec. 20-32N-14W  
San Juan Co., NM  
API #30-045-34513

**2/19/13:** MIRU LF RIG 7. ND WH, NU BOP. TOOH W/TBG. RU WEATHERFORD AND TEST CSG AND BOP TO 500 PSI FOR 30 MINS. RU BASIN AND RIH W/ DUMP BALER, DUMP 8 SX OF CMT OVER CIBP @ 2270', PBTD @ 2165'. PERF FROM 2050' TO 2120'. RD WL TRUCK. SWIFN.

**2/20/13:** CSG 0 PSI. LAY DOWN 6 JTS. TIH W/ 8' PERF SUB, .87 FN, 6.60' PACKER, 62 JTS OF 2 3/8" TBG 2021'. TOP PACKER @ 2021'. BOTTOM OF PACKER @ 2028', TAIL PIPE @ 2037'. ND BOP. NU WH. RU SWAB EQUIPMENT. SWAB BACK 8.4 BBLS. NO ENTRY. RD SWAB EQUIPMENT, RD.

**2/22/13:** CSG 0 PSI. MIRU PHX SLICKLINE & HALLIBURTON. SAFETY MTG. PRESS TEST LINES TO 3000 PSI. SI. OBSERVE PRESSURE. ISIP 1592 PSI. 5 MINS 1283 PSI. 10 MINS 1278 PSI. RIH W/ TBG PLUG AND SET. RDMO.

**3/4/13:** MIRU PHX TBG 113 PSI. CSG 10 PSI. RIG UP TO SWAB. FLUID LEVEL @ SURFACE. RIH TO 300'. RIG DOWN PHX.

**3/12/13:** MIRU. RU SWAB EQUIPMENT, NO PRESSURE ON WELL. FLUID LEVEL @ 100' SWAB WELL DOWN NO ENTRY. RECOVER 6 BBLS. ND WELL HEAD AND NU BOP. TOOH W/PKR. PU RBP AND RIH. SET RBP @ 2021'. FILL HOLE W/2% KCL WTR AND PRESSURE TEST CSG & PLUG TO 500 PSI. HELD. TOOH, RU BASIN AND PERF FROM 1810-1924', .38", 2 SPF, 228 HOLES. RD BASIN, PU RETRIEVING TOOL AND PACKER. RUN IN HOLE & SET PKR @ 1783'. ND BOP. NU WELL HEAD. RU TO SWAB. SWIFN.

**3/13/13:** TBG 0 PSI. RUN W/SWAB, NO FLUID ENTRY. SWI. RD.

**3/18/13:** MIRU PHX AND HALLIBURTON. TBG 95 PSI. CSG 0 PSI. RIH W/ GAUGE RING. RIH AND UNLATCH TANDEM GAUGES. POOH. SAFETY MTG. PRESSURE TEST LINES TO 4000 PSI. RIH W/ TBG PLUG AND SET. RDMO.

**4/1/13:** MOVE IN PHX AND RU. RIH AND PULL GAUGES. TBG 150 PSI, CSG 340 PSI. RD PHX.

**4/3/13:** MIRU. TBG 190 PSI, CSG 340 PSI. PU SWAB TOOLS, FLUID LEVEL @ SURFACE. SWAB WELL DOWN NO ENTRY. REC 6 BBLS. LD SWAB TOOLS AND ND WELLHEAD, NU BOP. RD AND LATCH ON RBP. SET PLUG AND PRESSURE TEST TO 500 PSI W/RIG PUMP. SWIFN.

**4/4/13:** TBG AND CSG 0 PSI. MOVE IN HALLIBURTON AND RU. SAFETY MEETING. PRESSURE TEST LINES TO 5670 PSI. PUMP 15% HCL ACID (2.5 BBLS) AND FLUSH W/ 6.7 2% KCL WATER. RIG DOWN HALLIBURTON. TOOH W/TBG. RU BASIN & PERF F/1660-1722', .38", 2 SPF, 124 HOLES. RD W/L. TIH TO SET PKR & PUT AWAY ACID. 2.5 BBLS & FLUSH TO BTM OF PERFS @ 1722'. BLEED DOWN. UNSET PKR & SET @ 1641'. EOT @ 1653'. ND BOP. NU WH. RIG DOWN.

*Tubing Size weight & Grade?*

**4/5/13:** RU PHX AND HALLIBURTON. RIH W/GAUGE RING, POOH. RIH & UNLATCH TANDEM GAUGES. POOH. SAFETY MTG. PRESS TEST LINES TO 3540 PSI. PUMP 500 GALS 15% HCL ACID, PUMP 36 BBLS OF 2% KCL WATER @ 6.1 BPM PRESSURE 1562 PSI. AVG PSI 1375 PSI, ISIP 469 PSI, 5 MINS 439 PSI, 10 MINS 438 PSI. RIH W/ TBG PLUG AND SET. RIG DOWN PHX & HALLIBURTON.

**4/15/13:** MIRU PHX WIRELINE & RIH. RETRIEVE GAUGES. TBG 0 PSI, CSG 0 PSI.

**4/17/13:** TBG 5 PSI, CSG 0 PSI. RU. SWAB RIG & SWAB WELL. FLUID LEVEL @ SURFACE TO START SWAB DOWN TO SN. SDFN.

**4/18/13:** TBG 40 PSI, CSG 0 PSI. RUN IN HOLE W/ SWAB (DRY) NO WATER ON SAND LINE. RIG DOWN

**\*EVALUATE WELL.**

# Ute Mountain Ute # 80

CURRENT

San Juan County, New Mexico

Sec 20-32N-14W

1300' FNL & 1700' FEL

Today's Date: 5/9/2013

Spud: 7/22/08

API: 30-045-34513

Recomp to Mancos: 4/18/13

TOC: SURF  
MKRJT - 1345'

8 5/8" J-55 23# set @ 340'

4/18/13: Evaluate Well

## Mancos perforations:

1660' - 1722'

1810' - 1924'

Pkr @ 1641'

2 3/8" tbg @ 1653'

## Formation Tops:

Mancos: 440'

Greenhorn 2157'

Graneros 2215'

Dakota 2284'

Morrison 2523'

CIBP plug set @ 2270'

Cap w/8 sx cmt to PBTD @ 2165'

(top of Graneros @ 2205')

Pumped 94409 gal 70 q delta 140  
w/ slc containing 100,443# 20/40  
and a total of 1459528 scf N2

35' cement:

CIBP @ 2403'

35' cement: CIBP set at 2473'

## Inactive Perfs:

2286-2297', 2326-2334',

2350-2364', 2 SPF

Brkdwn: ISIP = 410 psi, 5

min - 50 psi, 10 min - 0.

## Inactive Perfs:

Burro Canyon 2495-2500'

Lwr Cubero 2479-2482'

Upper Cubero 2416-2424'

Float Collar 2748'

4 1/2" J-55 10.5# csg set @ 2769'

Upper Cubero 2416-2424'

TD: 2800'