

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 21 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SF-078039-A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. PRIMO MUDGE 1C
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-35202
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit L (NWSW), 1571' FSL & 1115' FWL, Sec. 24, T32N, R11W Bottomhole Unit J (NWSE), 1723' FSL & 2551' FEL, Sec. 24, T32N, R11W		10. Field and Pool or Exploratory Area Blanco MV/Basin DK
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Detail</u>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached for detail of completion.

RCVD JUN 4 '13

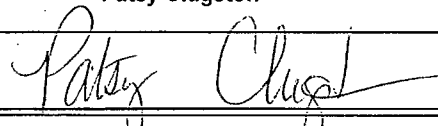
OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

MAY 22 2013

FARMINGTON FIELD OFFICE
BY William Tambakan

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston		Title Staff Regulatory Tech
Signature 		Date 5/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Primo Mudge 1C

API – 30-045-35202

Page 2

2/1/13 RU WL & ran GR/CCL/CBL from 8100' to 15' KB. TOC @ 3030'. (7" shoe @ 4968'). RD WL. NU WH, Test – OK.

2/16/13 RU frac stack. PT casing & stack to 6,600# 30/min. Good test. **Perf'd Dakota** w/.34" dia @1 spf. 7932', 7934', 7936', 7938', 7940', 7942', 7944', 7946', 7948', 7950', 7954', 7956', 7958', 7962', 7964', 7966', 7969', 7974', 7976', 7980', 8000', 8002', 8004', 8006', 8008', 8010', 8012', 8014', = 28 holes; @ 2 spf 8020', 8034', 8042', 8044', 8061', 8068', 8070', 8080', 8086', 8094', 8096', = 22 holes = total 50 holes. Acidized perms w/10 bbls 15% HCL ahead of frac. **Frac'd Dakota (7932' – 8096')**. Pumped 41,412 gal 70% slickwater foam w/40,143# 20/40 AZ sand & 2,273,000 scf N2. RIH & set CBP @ 6520'.

Perf'd Lower Pt. Lookout w/.34" dia 1 spf – 6000', 6010', 6016', 6028', 6034', 6038', 6046', 6054', 6060, 6066', 6074', 6080', 6084', 6100', 6104', 6114', 6120', 6128', 6135', 6140', 6148', 6155', 6167', 6177', 6183', 6192', = 26 holes. Acidized w/10 bbls 15% HCL ahead of frac. **Frac'd Lower Pt Lookout (6000' – 6192')** w/28,518 gal 70 Q N2 Slickwater foam w/50,441# 20/40 AZ Sand & 995,000 scf N2. Set CBP @ 5950'.

Perf'd Upper Pt Lookout w/.34" dia 1 spf – 5830', 5834', 5838', 5842', 5844', 5846', 5850', 5852', 5855', 5858', 5870', 5875', 5878', 5880', 5884', 5894', 5907', 5912', 5916', 5922', 5928', 5930', 5933', 5936', = 24 holes. Acidized w/10 bbls 15% HCL ahead of frac. **Frac'd Upper Pt. Lookout (5830' – 5936')**. w/38,282 gal 70% N2 Slickwater foam w/50,129 # 20/40 AZ sand & 880,000 scf N2. Set CBP @ 5800'.

Per'd Menefee w/.34" dia 1 spf – 5525', 5534', 5540', 5546', 5550', 5644', 5648', 5654', 5658', 5662', 5669', 5674', 5678', 5702', 5706', 5710', 5714', 5718', 5734', 5736', 5774', 5752', 5768', 5772', 5776', = 25 holes. Acidized w/10 bbls 15% HCL ahead of frac. **Frac'd Menefee (5525' – 5776')**. **Frac'd** w/29,526 gal 70% N2 Slickwater foam w/51,160# 20/40 AZ sand & 1,223,000 scf N2. RIH & set CBP @ 5420'.

Perf'd Cliffhouse w/.34" dia 1 spf – 5024', 5028', 5036', 5045', 5052', 5063', 5082', 5090', 5116', 5128', 5160', 5180', 5194', 5214', 5230', 5253', 5274', 5326', 5332', 5338', 5350', 5367', 5382', 5398', 5402', = 25 holes. Acidized w/10 bbls 15% HCL ahead of frac. **Frac'd Cliffhouse (5024' – 5402')** w/35,784 gal 70% N2 Slickwater foam w/108,061# 20/40 AZ sand and 1,297,000 scf N2. 2/19 RU to flow back. FB for 2 days. 2/21/13 RIH & set CBP @ 4700'. RD & released crews.

aw

4/29/13 MIRU DWS 26 & GRU. RIH w/mill and D/O CBP @ 4700'. Start GRU. Circ. well thru GRU. 4/30 M/O CBP @ 5420', 5800' and 5950'. Circ. well thru GRU for 2 days. 5/2 M/O CBP @ 6520'. C/O well to PBTD @ 8118'. Flowing thru GRU started selling MV & DK gas on 5/2/13. Flowed for 3 days. 5/7/13 flow test entire well. RIH w/260 jts 2 -3/8", 4.7# L-80 tbg and set @ 8016' w/FN @ 8014'. ND/NU. Test-OK. RD & released rig @ 1700 hrs 5/7/03.

This is a MV/DK commingled well per DHC 3514AZ.