

# RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 03 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

SF-078115

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator <b>ConocoPhillips Company</b>		8. Well Name and No. <b>YAGER LS 1M</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-045-35445</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface UNIT L (NWSW), 1506' FSL &amp; 1263' FWL, SEC. 31, T31N, R11W</b> <b>Bottomhole UNIT L (NWSW), 1892' FSL &amp; 679' FWL, SEC. 31, T31N, R11W</b>		10. Field and Pool or Exploratory Area <b>Blanco MV/Basin DK</b>
		11. Country or Parish, State <b>San Juan, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Detail</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

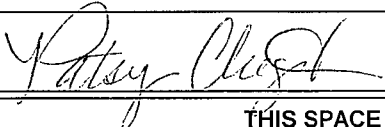
See attached for completion detail

RCVD JUN 5 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

JUN 03 2013

FARMINGTON FIELD OFFICE  
BY William Tambou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Patsy Clugston</b>		Staff Regulatory Tech	
Signature 		Title	
		Date <b>5/30/2013</b>	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

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4/3/13 MIRU WL & ran GR/CCL/CBL from 7015' to 15' (KB). TOC @ 3100' (7" shoe @ 4405'). RD WL. NU WH.

4/23/13 ND WH & NU Frac Stack. PT stack & casing to 6,600 psi for 30 min. Good test.

4/25/13 RIH & perf DK .34" dia. 1 spf – 6850', 6852', 6854', 6856', 6858', 6862', 6864', 6866', 6868', 6870', 6874', 6878', 6882', 6886', 6890', 6894', 6898', 6902', 6916', 6918', 6920', 6924', 6928', 6932', 6936', 6940', 6946', 6948', 6950', = 29 holes. @ 2 spf – 6972', 6974', 6976', 7000', 7002', 7004', 7006', 7008', 7012', 7014', 7016', 7018', 7022', = 26 holes. 55 total DK holes.

4/29/13 Acidized DK perfs w/10 bbls 15% HCL ahead of frac. **Frac'd DK (6850' – 7022')** pumped 40,824 gal slickwater w/40,172# 20/40 AZ sand & 2,269,000 scf N2. Set CBP @ 5050'.

4/29/13 Perf'd Pt. Lookout .34" dia 1 spf – 4734', 4742', 4746', 4750', 4754', 4762', 4768', 4776', 4780', 4784', 4788', 4792', 4822', 4824', 4832', 4834', 4840', 4914', 4918', 4924', 4928', 4934', 4938', 4944', 4946' = 25 holes. Acidized Pt. Lookout perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Pt. Lookout (4734' – 4946')** pumped 39,438 gal 70 Q N2 Slickwater w/101,239 # 20/40 AZ sand and 1,228,000 scf N2. Set CFP @ 4660'.

4/29/13 Perf'd Menefee .34" dia 1 spf – 4482', 4486', 4492', 4496', 4502', 4504', 4512', 4520', 4530', 4534', 4540', 4572', 4574', 4580', 4586', 4592', 4596', 4614', 4616', 4622', 4626', 4630', 4636', 4640', 4644' = 25 holes. Acidized perfs w/10 bbl 15% HCL ahead of frac. **Frac'd Menefee (4482' – 4644')** pumped 29,274 gal 70% Slickwater foam w/67,553 # 20/40 AZ sand & 1,272,000 scf N2. Started flowback. FB for 2 days. 5/1/13 Set CBP @ 4370'. RD & released FB crews.

5/8/13 MIRU DWS 26. RU GRU, ND WH, NU BOP. PT- OK. RIH & tagged CBP @ 4370' & D/O. Circ. thru GRU. 5/09/13 D/O CFP @ 4660'. Flowed tested MV to atmosphere, P/L still didn't have ROW for P/L, so couldn't sell gas. 5/10/13 C/O to & D/O CBP @ 5050'. C/O to PBTD @ 7027'. 5/14/13 Flow tested entire well. 5/15/13 RIH w/224 jts 2-3/8", 4.7# L-80 tubing and set @ 6920' w/FN set @ 6918'. ND BOP, NU WH. RD & released rig @ 1700 hrs 5/15/13. **This well is shut-in waiting on ND C104 approval.**

**This is a Basin Dakota and Blanco Mesaverde commingled well per DHC3765AZ.**

**NOTE: We did not use the GRU on this well to sell gas during clean out because the P/L Company didn't get ROW approval. See sundry dated 5/30/13 cancelling the TAG C104.**