

ConocoPhillips

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 2/8/13

API No. 30-039-30663

DHC No. DHC4568

Lease No. SF-078496

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-7 Unit

Well No.

#131N

Unit Letter
Sur-C
BH- C

Section
34
34

Township
T028N
T028N

Range
R007W
R007W

Footage
525' FNL & 2005' FWL
749' FNL & 1938' FWL

County, State
Rio Arriba County,
New Mexico

Completion Date

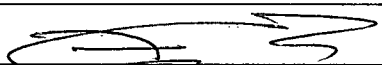
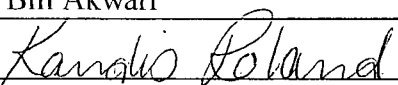
12/12/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	431 MCFD	25%		25%
MANCOS	388 MCFD	23%	OIL CONS. DIV DIST. 3	23%
DAKOTA	877 MCFD	52%	FEB 13 2013	52%
	1696			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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