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Burlington Field Office
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**BURLINGTON
RESOURCES**

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingled Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLED ☐

Date: 6/8/2012

API No. 30-039-30882
DHC No. DHC3323AZ
Lease No. SF-078885

Well Name
Canyon Largo Unit

Well No.
#239P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- F	1	T025N	R006W	1571' FNL & 1396' FWL	Rio Arriba County,
BH- D	1	T025N	R006W	998' FNL & 527' FWL	New Mexico

Completion Date
6/22/11

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		19%		20%
DAKOTA		81%		80%
			OIL CONS. DIV DIST. 3	
			NOV 16 2012	

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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