

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> <p>RECEIVED</p> <p>NOV 08 2012</p> <p>Wilmington Field Office Bureau of Land Management</p> </div> <div style="text-align: center;"> <p>PRODUCTION ALLOCATION FORM</p> </div> </div>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 3rd Allocation		
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 11/1/2012 API No. 30-039-31033 DHC No. DHC3618AZ Lease No. SF-079185 Federal		
Well Name Federal					Well No. #13N		
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- M	21	T026N	R006W	711' FSL & 777' FWL	Rio Arriba County, New Mexico		
BH- M	21	T026N	R006W	915' FSL & 709' FWL			
Completion Date		Test Method					
4/25/2012		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT		CONDENSATE	
MESAVERDE				69%		64%	
DAKOTA				31%		36%	
						OIL CONS. DIV DIST. 3 NOV 16 2012	
JUSTIFICATION OF ALLOCATION: Third Allocation These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
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