



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/6/13

API No. 30-039-31089

DHC No. DHC3679AZ

Lease No. SF-078640

Well Name

San Juan 28-7 Unit

Well No.

#217N

Unit Letter

Sur-E

BH- F

Section

28

28

Township

T027N

T027N

Range

R007W

R007W

Footage

1645' FNL & 1119' FWL

1418' FNL & 2398' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

12/20/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

628 MCFD

PERCENT

33%

CONDENSATE

PERCENT

22%

DAKOTA

1263 MCFD

67%

78%

1891

OIL CONS. DIV DIST. 3

FEB 13 2013

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

X

[Signature]

2/11/13

Engineer

505-599-4076

Bill Akwari

X

Kandis Roland

2/6/13

Engineering Tech.

505-326-9743

Kandis Roland

W