

DEC 21 2012

BURLINGTON RESOURCES

 Approved by: [Signature]
 Date: 12/21/12

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 Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 2nd Allocation

Date: 12/14/12

 API No. 30-039-31094
 DHC No. DHC3686AZ
 Lease No. SF-079265
 Federal

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

 Well Name
 Klein

 Well No.
 #24P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	34	T026N	R006W	1253' FSL & 1952' FWL	Rio Arriba County,
BH- J	34	T026N	R006W	1496' FSL & 2214' FEL	New Mexico

Completion Date

9/4/2012

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

16%

15%

DAKOTA

84%

85%

OIL CONS. DIV DIST. 3

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JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

[Signature]

12-26-12

Geo

564-7746

X

[Signature]

12/19/12

Engineer

505-599-4076

Bill Akwari

X

[Signature]

12/14/12

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD